

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-27-06</u>	<u>3/28/06</u>	<u>6/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21,294 -00-00
County: DOUGLAS
SE - SW - NW - NE Sec. 14 Twp. 14 S. R. 20 East West
1485 feet from (S) / N (circle one) Line of Section
2115 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BROWN Well #: 9B
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL

Elevation: Ground: -- Kelly Bushing: --
Total Depth: 800 Plug Back Total Depth: 791.90
Amount of Surface Pipe Set and Cemented at 41.30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 800
feet depth to SURFACE w/ 98 _____ sx cmt.

Alt 2-Dlg - 11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

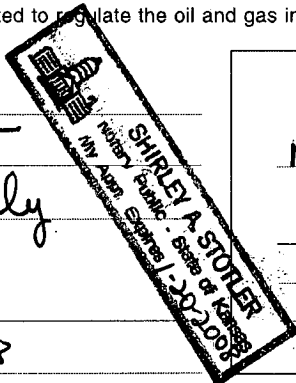
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7/31/06

Subscribed and sworn to before me this 31st day of July
2006

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BROWN Well #: 9B
 Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 2 2006 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	41.3	OILWELLCEMENT	8SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	791.90	OIL WELLCEMENT	98SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	702-710	200GAL 15%HCL	702-710
		2000# 20/40 SAND	
		7000# 12/20 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. PRODUCTION 7/18/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1		10	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TICKET NUMBER 4126

LOCATION Ottawa KS

FOREMAN Fred Mader

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	1828	J.C. Brown #9B	14	14	20	DG
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			372	Fred		
CITY <u>Iola</u>			164	Rick		
STATE <u>KS</u>			369	Matt		
ZIP CODE <u>66749</u>			122 122	Matt		

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 792 CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 791 0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 7/8" Plug
 DISPLACEMENT 4.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 100 sks OWC Cement w/ 10# Kol Seal
per sk. Cement to surface. Flush pump + Lines clean.
Displace 2 1/2" rubber Plug to casing TD w/ 4.6 BBL Fresh
Water. Pressure to 600# PSI. Shut in casing.

Fred Mader

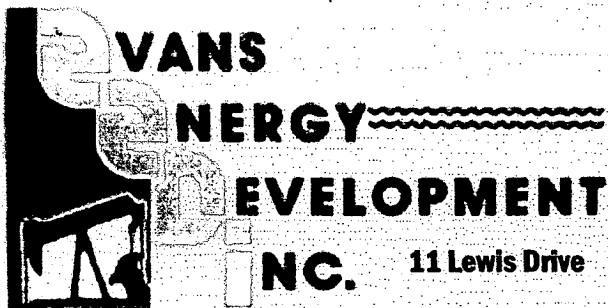
Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	25 mi	MILEAGE Pump Truck	164	78.75
5407A	5.17 T	Tan Mileage	122	137.00
5502C	9 hrs	80 BBL Vac Truck	369	180.00
1126	98 sk sks	OWC Cement		1435.70
1110A	1100 #	Kol Seal		396.00
1118B	100 #	Premium Gel		14.00
4402	1	2 1/2" Rubber Plug		18.00
Sub Total				3059.95
Tax @ 6.3%				119.41
SALES TAX ESTIMATED TOTAL				3179.36

TITLE WO# 204203

AUTHORIZATION _____

DATE _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Colt Energy, Inc.
Brown #9B
API# 15-045-21,294
March 27 - March 28, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
59	shale	69
4	lime	73
6	shale	79
18	lime	97
6	shale	103
10	lime	113
5	shale	118
26	lime	144
4	sand	148
20	shale	168
19	lime	187
64	shale	251
5	lime	256
3	shale	259
18	lime	277
20	shale	297
6	lime	303
31	shale	334
9	lime	343
13	shale	356
25	lime	381
10	shale	391
22	lime	413
4	shale	417
14	lime	431 base of the Kansas City
166	shale	597
5	lime	602
4	shale	606
6	lime	612
1	coal	613
4	shale	617
6	lime	623
17	shale	640
2	lime	642 wet
20	shale	662
3	lime	665
13	shale	678

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Brown #9B

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2	lime	680
10	shale	690
2	lime	692
9	shale	701
2	broken sand	703
3.5	sand	706.5
3	broken sand	709.5
32.5	shale	742
2	lime and shells	744
6	shale	750 dark
2	lime and shells	752
10	shale	762 lite
6	shale	768 dark
8	broken sand	776 brown & grey no show
24	shale	800 TD

Drilled a 9 7/8" hole to 41.3'

Drilled a 5 5/8" hole to 800'

Set 41.3" of new threaded and coupled 7" steel surface casing cemented with 8 sacks cement.

Set the seating nipple at 698.40. Set a total of 792' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
698	0	4
699	1	4
700	1	11
701	0	56
702	0	50
703	0	50
704	0	27
705	0	26
706	0	29
707	0	29
708	0	30
709	0	30
710	0	40
711	0	40
712	0	38
713	0	36
714	0	42
715	0	44
716	0	42
717	0	55

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