

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 2 2006

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/24/06 3/29/06 6/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21,298-00-00
County: DOUGLAS
NW SE SW NE Sec. 14 Twp. 14 S. R. 20 East West
3135 feet from S N (circle one) Line of Section
1815 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON Well #: 13
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL

Elevation: Ground: -- Kelly Bushing: --
Total Depth: 780 Plug Back Total Depth: 752.85
Amount of Surface Pipe Set and Cemented at 43.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 780
feet depth to SURFACE w/ 95 sx cmt.

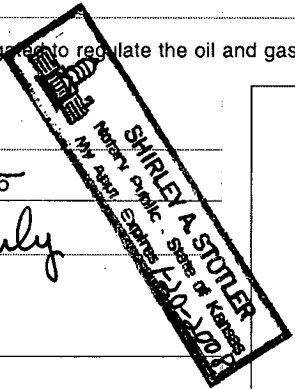
ATA-Dlg-11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7/31/06
Subscribed and sworn to before me this 31st day of July
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 13
 Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 02 2006 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	43.8	OILWELLCEMENT	8SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	752.85	OIL WELLCEMENT	95SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	698/707	150GAL 15% HCL	698-707
		1500# 20/40 SAND	
		7000# 12/20 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. PRODUCTION 7/18/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 1 Gas Mcf Water Bbls. 0 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4127
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-08	1828	M. Johnson #13	14	14	20	DC.
CUSTOMER <u>Colt Energy</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER			
CITY <u>Tola</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66749</u>			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 760' CASING SIZE & WEIGHT 2 7/8 EOE
CASING DEPTH 756' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 plug
DISPLACEMENT 4.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 106 SKS OWC Cement w/ 10# KOI
Seal per sk. Cement to surface. Flush pump lines
clean. Displace 2 1/2" Rubber plug to casing TD with
4.4 BBL Fresh water. Pressure to 650# PSI. Shut in
Casing.

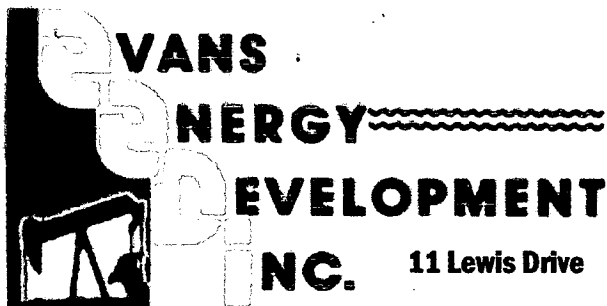
Evans Energy Dev.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		800.00
5406	25 mi.	MILEAGE Pump Truck	N/C	N/C
5407A	4.982	Tax Mileage		137.50
5502C	2 hrs	80 BBL		180.00
1126	95 sks	OWC Cement		1391.75
1110A	1060#	KOI Seal		381.60
1118B	100#	Premium Gel		1400
4402	1	2 1/2 Rubber Plug		18.00
		Sub Total		2922.85
		Tax @ 6.3%		113.73
		RECEIVED		
		AUG 2		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		3036.58

AUTHORIZATION _____

TITLE Watt 204204

DATE _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Colt Energy, Inc.
Johnson #13
API# 15-045-21,298
March 28 - March 29, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
56	shale	64
4	lime	68
10	shale	78
19	lime	97
7	shale	104
8	lime	112
22	shale	134
1	lime	135
34	shale	169
19	lime	188
7	sandstone	195 dark
8	shale	203
7	sandstone	210 dark
39	shale	249
5	lime	254
4	shale	258
19	lime	277
18	shale	295
8	lime	303
30	shale	333
8	lime	341
11	shale	352
28	lime	380
8	shale	388
23	lime	411
4	shale	415
13	lime	428 base of the Kansas City
167	shale	595
5	lime	600
4	shale	604
2	lime	606
4	shale	610
2	coal	612
7	shale	619
4	lime	623
16	shale	639
3	lime	642

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16	shale	658
5	lime	663
13	shale	676
2	lime	678
3	shale	681
1	lime	682
6	shale	688
1	lime	689
2	shale	691 dark
5	shale	696
2	broken sand	698 oil bleeding
10	sand & broken sand	708 oil bleeding
32	shale	740
1	lime and shells	741
5	shale	746
2	lime & shells	748
14	shale	762
9	sand & broken sand	771 brown & grey, no show
9	shale	780 TD

Drilled a 9 7/8" to 44'.

Drilled a 5 5/8" to 780'.

Set 43.8' of used 7" threaded and coupled surface casing, cemented with 8 sacks cement.

Set the top of the seating nipple at 692', set a total of 754' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
694	0	28
695	0	38
696	0	27
697	0	23
698	0	26
699	0	23
700	0	21
701	0	16
702	0	20
703	0	22
704	0	21
705	0	20
706	0	21
707	0	24
708	0	26
709	0	30
710	0	28
711	0	32
712	0	29
713	0	30

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AUG 6 2006
KCC WICHITA