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AUG 10 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kitt Noah

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

4-21-06 4-27-06 4-27-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24923-0000

County: Barton

S/2 NW NW Sec. 4 Twp. 16 S. R. 14 East West

990' FNL _____ feet from S / N (circle one) Line of Section

770' FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Miller Trust "A" Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1911' Kelly Bushing: 1916'

Total Depth: 3425' Plug Back Total Depth: 3396'

Amount of Surface Pipe Set and Cemented at 390' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq cmt}

AH-1-Dlg-11-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 58000 ppm Fluid volume 400 bbls

Dewatering method used Let Dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert

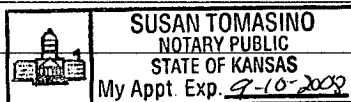
Title: Prod. Supt. Date: 8-7-06

Subscribed and sworn to before me this 8th day of August

2006

Notary Public: Susan Tomasi

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Mai Oil Operations, Inc. Lease Name: Miller Trust "A" Well #: 1
 Sec. 4 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density-Nuetron, Dual Induction, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>903'</td> <td>+1013</td> </tr> <tr> <td>Base Anhydrite</td> <td>935'</td> <td>+981</td> </tr> <tr> <td>Topeka</td> <td>2832'</td> <td>-916</td> </tr> <tr> <td>Heebner</td> <td>3061'</td> <td>-1145</td> </tr> <tr> <td>Toronto</td> <td>3076'</td> <td>-1160</td> </tr> <tr> <td>Lansing</td> <td>3126'</td> <td>-1200</td> </tr> <tr> <td>Base Kansas City</td> <td>3330'</td> <td>-1414</td> </tr> <tr> <td>Arbuckle</td> <td>3362'</td> <td>-1446</td> </tr> </table>	Name	Top	Datum	Anhydrite	903'	+1013	Base Anhydrite	935'	+981	Topeka	2832'	-916	Heebner	3061'	-1145	Toronto	3076'	-1160	Lansing	3126'	-1200	Base Kansas City	3330'	-1414	Arbuckle	3362'	-1446
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	390'	Common	225	2%gel,3%CC
Production	7 7/8"	5 1/2"	14#	3422'	ASC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3384-88', CIBP @ 3380'	250 gal 15% HCL	
4	3368-72'	250 gal 15% HCL	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3377'</u> Packer At <u> </u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumernd Production, SWD or Enhr. <u>6-18-06</u> Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours Oil <u>40</u> Bbls. Gas <u> </u> Mcf Water <u>50</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	Production Interval <u>3368-72'</u>
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KCC WICHITA

ALLIED CEMENTING CO., INC. 25540

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/22/06</u>	SEC. <u>3</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT <u>12:30 a.m.</u>	ON LOCATION <u>1:30 a.m.</u>	JOB START <u>2:20 a.m.</u>	JOB FINISH <u>2:50 a.m.</u>
LEASE <u>Miller Trust</u>	WELL # <u>1</u>	LOCATION <u>Russell S to Comptel line</u>			COUNTY <u>Barton</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2" S into</u>				

CONTRACTOR Mundt Drilling Rig #16 OWNER _____

TYPE OF JOB Surface Sop

HOLE SIZE 12 1/4 T.D. 390

CASING SIZE 8 3/4 20# DEPTH 349.69

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 23 3/4

CEMENT AMOUNT ORDERED 225 Con 39.00

2% Gel

COMMON	<u>225</u>	@	<u>960</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Jody

BULK TRUCK DRIVER Kyle

378

BULK TRUCK DRIVER _____

HANDLING	<u>236</u>	@	<u>170</u>	<u>401.20</u>
MILEAGE	<u>7 1/2</u>	@	<u>30/mile</u>	<u>231.20</u>
				TOTAL <u>3146.40</u>

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>5.00</u>	<u>70.00</u>
MANIFOLD		@		

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 805.00

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 1/2 Wood Plug</u>	@		<u>55.00</u>

ALLIED CEMENTING CO., INC. 25602

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-27-06</u>	SEC. <u>3</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>MILLER TRUST</u>		WELL # <u>#1</u>	LOCATION <u>Russell S to Co. Line 1 1/2 W</u>	COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 S + W INTO</u>				

CONTRACTOR MURFIN Dale Rig #16
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3425'
 CASING SIZE 5 1/2 DEPTH @ 3423'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU INSERT DEPTH @ 3403
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE ✓ SHOE JOINT 19.48
 CEMENT LEFT IN CSG 19.48

OWNER _____
 CEMENT (Used Scale's)
 AMOUNT ORDERED 150 SK ASC 2% GEL
10% Salt 5% Gilsomite
3/4 OF 1% CD-31 3/4 OF 1% DeFoamer
750 GAL WFR-2 FLUSH
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 @ 15.00 45.00
 CHLORIDE _____ @ _____
 ASC 150 @ 11.80 1770.00
Salt 14 @ 17.30 242.20
CD-31 105 @ 6.75 708.75
DeFoamer 100 @ 6.50 650.00
Gilsomite 705# @ 65# 458.25
WFR-2 750 @ 1.00 750.00
 HANDLING 167 @ 1.70 283.90
 MILEAGE 116 Ton Mile 260.00
 TOTAL 5108.10

PERFS. _____
 DISPLACEMENT 83 / BBL

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn
 # 345 HELPER GARY
 BULK TRUCK DRIVER Brian
 # _____ DRIVER _____

REMARKS:

Land Plug @ 1,000# (Held)
Released + AFU - Held.

15 SK @ Rathole
~~15 SK @ Rathole~~

CHARGE TO: MAI Oil Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 1450.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 16 @ 5.00 80.00
 MANIFOLD _____ @ _____

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 AUG 10 2006 TOTAL 1530.00

RECEIVED
 AUG 10 2006
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KCC WICHITA
 PLUG & FLOAT EQUIPMENT

Guide Shoe @ 160.00
AFU INSERT @ 235.00
12 Centralizers @ 60.00 720.00
RUBBER PLUG @ 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

(TURBO)