

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7383
Name: Grady Bolding Corporation
Address: P. O. Box 486
City/State/Zip: Ellinwood, Kansas 67526
Purchaser: NCRA
Operator Contact Person: Grady Bolding
Phone: (620) 564-2240
Contractor: Name: VonFeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-16-06</u>	<u>5-23-06</u>	<u>6-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24935-0000
County: Barton
SW SW SW Sec. 20 Twp. 19s S. R. 14 East West
330 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Leroy B Well #: 1
Field Name: Heizer SW

Producing Formation: Arbuckle
Elevation: Ground: 1905 Kelly Bushing: 1910

Total Depth: 3634 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 827 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crat.

Alt-Dr - 11-19-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 52000 ppm Fluid volume 1000 bbls

Dewatering method used Fluids hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service

Lease Name: Pterson SWDW License No.: 31085

Quarter _____ Sec. 7 Twp. 19s S. R. 15 East West

County: Barton Docket No.: D-22173

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Sec / Treasurer Date: 7/20/06

Subscribed and sworn to before me this 8th day of August

20 06

Notary Public: Jenny Kasselman

Date Commission Expires: 7-16-10

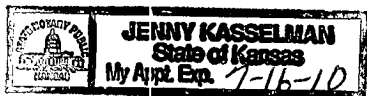
KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

AUG 09 2006

KCC WICHITA



Operator Name: Grady Bolding Corporation Lease Name: Leroy B Well #: 1
 Sec. 20 Twp. 19s S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

see attached

**Dual Induction, Dual Compensated Porosity,
 Microsensitivity, Sonic Cement Bond**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	23	827	common	400	3%CC, 2% gel
production	7 7/8	5 1/2"	14	3629	ASC	125	2%KCL, 5#gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3550' - 3554'	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8th	3617	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/6/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	0	0		34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 AUG 09 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

24142

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Meat Bend

DATE <u>5-17-06</u>	SEC <u>20</u>	TWP <u>19</u>	RANGE <u>14 W</u>	CALLED ON <u>12:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Heroy</u>	WELL # <u>B-1</u>	LOCATION <u>Meat Bend 10+ Paton</u>	COUNTY <u>Barton</u>	STATE <u>Ks.</u>			
OLD OR <u>NEW</u> (Circle one)			<u>w. to Hizer D.F. 1N 1W N/5</u>				

CONTRACTOR Vanfeldt Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 827 ft

CASING SIZE 8 1/2" DEPTH 827 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 45 ft

PERFS. _____

DISPLACEMENT 50 bbl

OWNER _____

CEMENT AMOUNT ORDERED 4000 lb Common

32 cc 28 gal

COMMON	<u>4000 lb.</u>	@	<u>10.65</u>	<u>4260.00</u>
POZMIX		@		
GEL	<u>8 gal</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>12 gal</u>	@	<u>46.00</u>	<u>552.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>4200 lb</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>4200 lb CB</u>	@	<u>6.00</u>	<u>240.00</u>
				TOTAL <u>5990.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

120 HELPER J.D. D.

BULK TRUCK DRIVER Steven T.

344 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

Circulate Hole with Rig mud Pump mix Cement + Release Plug Displace Plug Down with Water

Cement did Circulate to Surface

SERVICE

DEPTH OF JOB	<u>827 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>587'</u>	@	<u>.65</u> <u>342.55</u>
MILEAGE	<u>6</u>	@	<u>5.00</u> <u>30.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1187.55</u>			

CHARGE TO: Grady Bolding Corp

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Rubber Plug</u>	<u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL <u>100.00</u>		

RECEIVED

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

AUG 09 2006

KCC WICHITA
IF PAID IN 30 DAYS

SIGNATURE Rickey Papp

Rickey Papp
PRINTED NAME

ALLIED CEMENTING CO., INC.

24142

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-17-06</u>	SEC <u>20</u>	TWP <u>19</u>	RANGE <u>14 W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Heroy</u>	WELL # <u>B-1</u>	LOCATION <u>Great Bend 10 + Paton</u>			COUNTY <u>Barton</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>w. to Hizer D.F. 1N 1W N/4</u>			

CONTRACTOR Vanfeldt Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 827 ft

CASING SIZE 8 1/2 DEPTH 827 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 45 ft

PERFS. _____

DISPLACEMENT 50 bbl

OWNER _____

CEMENT AMOUNT ORDERED 1000 Common

32 cc 28 gal

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike M. HELPER J.D. D.

BULK TRUCK # 344 DRIVER Steven T.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>4000 lb.</u>	@	<u>10.65</u>	<u>4260.00</u>
POZMIX		@		
GEL	<u>8 gal</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>12 gal</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>4200 lb.</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>4200 lb. 08</u>	@	<u>6.00</u>	<u>240.00</u>
				TOTAL <u>5990.40</u>

REMARKS:

Circulate Hole with Rig mud Pump mix Cement + Release Plug Displace Plug Down with Water

Cement did Circulate to Surface

SERVICE

DEPTH OF JOB	<u>827 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>587'</u>	@	<u>.65</u> <u>342.55</u>
MILEAGE	<u>6</u>	@	<u>5.00</u> <u>30.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1187.55</u>			

CHARGE TO: Grady Bolding Corp

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-3/8 Rubber Plug</u>	<u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL <u>100.00</u>		

TAX _____ RECEIVED

TOTAL CHARGE _____ AUG 09 2006

DISCOUNT _____ PAID IN 30 DAYS

SIGNATURE Rickey Papp

Rickey Papp
PRINTED NAME