

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCR.A
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Kitt Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5-29-06</u> | <u>6-5-06</u> | <u>6-5-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-24940-0000
County: Barton
E/2 SE NE Sec. 4 Twp. 16 S. R. 14 East West
2010' FNL feet from S / N (circle one) Line of Section
330' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Trust "A" Well #: 2
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1930' Kelly Bushing: 1935'
Total Depth: 3470' Plug Back Total Depth: 3438'
Amount of Surface Pipe Set and Cemented at 389' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58000 ppm Fluid volume 400 bbls
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKI-Dlg-11-19-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 8-7-06
Subscribed and sworn to before me this 14 day of August
2006
Notary Public: Brenda Hall
Date Commission Expires: 3-21-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-06

RECEIVED
AUG 16 2006
KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Miller Trust "A" Well #: 2
 Sec. 4 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density-Nuetron, Dual Induction,
 Sonic, Micro

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| | Name | Top Datum |
| | Anhydrite | 926' +1009 |
| | Base Anhydrite | 957' +978 |
| | Topeka | 2844' -909 |
| | Heebner | 3073' -1138 |
| | Toronto | 3087' -1152 |
| | Lansing | 3142' -1207 |
| | Base Kansas City | 3366' -1431 |
| | Arbuckle | 3370' -1435 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 389' | Common | 225 | 2%gel,3%CC |
| Production | 7 7/8" | 5 1/2" | 14# | 3460' | ASC | 135 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 | 3322-26', 3310-14', 3238-42', 3322-26', 3178-84' | 500 gal 15% HCL | |
| | 3162-66', 3092-96' | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|---|---------------|---|
| | | 2 7/8" | 3435' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | |
| 6-20-06 | | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 40 | | 5 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3092-3326' OA

RECEIVED
 AUG 16 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 24316

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
6-5-06

| | | | | | | | |
|--|-------------------------|--|----------------------|---------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>6-5-06</u> | SEC <u>4</u> | TWP <u>16</u> | RANGE <u>14</u> | CALLED OUT <u>9:30 AM</u> | ON LOCATION <u>11:45 PM</u> | JOB START <u>4:30 AM</u> | JOB FINISH <u>5:15 AM</u> |
| LEASE <u>Miller</u> | WELL # <u>TRUST A-2</u> | LOCATION <u>Russell S. To Co. Line</u> | COUNTY <u>BARTON</u> | | STATE <u>KANSAS</u> | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR MURFIN Rig #16

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3470'

CASING SIZE .5 1/2 DEPTH 3460'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 3440'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG 15'

PERFS.

DISPLACEMENT 84 BBL

OWNER

CEMENT

AMOUNT ORDERED 160 SK ASC 2% GEL

10% SALT 5% GILSONITE 3A - 1% CD

750 GAL WFR-2 DEFORMER

| | | | |
|-----------|---|---------------------|-----------------------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | <u>3</u> | <u>16.5</u> <u>49.95</u> |
| CHLORIDE | @ | | |
| ASC | @ | <u>160</u> | <u>13.10</u> <u>2096.00</u> |
| GILSONITE | @ | <u>800#</u> | <u>.70</u> <u>560.00</u> |
| SALT | @ | <u>15</u> | <u>14.20</u> <u>213.00</u> |
| CD-31 | @ | <u>112#</u> | <u>7.50</u> <u>840.00</u> |
| WFR-2 | @ | <u>750 GAL</u> | <u>1.00</u> <u>750.00</u> |
| Deformer | @ | <u>100#</u> | <u>7.20</u> <u>720.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING | @ | <u>178</u> | <u>1.90</u> <u>338.20</u> |
| MILEAGE | | <u>-15 Tow Mile</u> | <u>240.00</u> |
| TOTAL | | | <u>5882.45</u> |

EQUIPMENT

PUMP TRUCK CEMENTER [Signature]

378 HELPER Jody Paul

BULK TRUCK DRIVER Aug

378 DRIVER

BULK TRUCK DRIVER

#

REMARKS:

BRA WIRE-LINE

FLOAT - HOLD

10 SK @ moose Hole

15 SK @ RAT Hole

THANKS

CHARGE TO: MAI OIL OPERATIONS

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 15 @ 5.00 75.00

MANIFOLD @

RECEIVED @

AUG 16 2006 @

KCC WICHITA TOTAL 1685.00

PLUG & FLOAT EQUIPMENT

Guide Shoe 160.00

AFU INSERT @ 250.00

8 Turbo Cent @ 60.00 480.00

3-Reg Cent @ 50.00 150.00