

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) £21-2610  
Contractor: Name: ANDERSON DRILLING  
License: 33237

Wellsite Geologist: RON NELSON  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
03-01-06    03-07-06    03-08-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 065-23149-00-00  
County: GRAHAM  
NW SW SE SW Sec. 19 Twp. 9 S. R. 23  East  West  
375 feet from (S) N (circle one) Line of Section  
1500 feet from (W) E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: HILDERBRAND Well #: 3-19  
Field Name: ERNST-WEST  
Producing Formation: LANSING  
Elevation: Ground: 2446 Kelly Bushing: 2451  
Total Depth: 4062 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 212'@217' W/150SXS Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2046 Feet  
If Alternate II completion, cement circulated from 2046  
feet depth to SURFACE w/ 235 sf cmt.

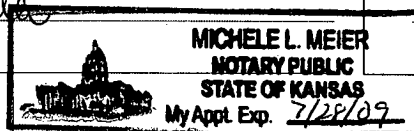
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

APP-2-Dlg. 11-19-00

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing  
Title: V.P. Date: 8/10/06  
Subscribed and sworn to before me this 10 day of Aug.  
2006  
Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
AUG 14 2006  
KCC WICHITA

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: HILDERBRAND Well #: 3-19  
 Sec. 19 Twp. 9 S. R. 23  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron, Dual Induction,                  Sonic and Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>2076</td> <td>+375</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2110</td> <td>+341</td> </tr> <tr> <td>TOPEKA</td> <td>3542</td> <td>-1091</td> </tr> <tr> <td>HEEBNER</td> <td>3754</td> <td>-1303</td> </tr> <tr> <td>TORONTO</td> <td>3780</td> <td>-1329</td> </tr> <tr> <td>LKC</td> <td>3796</td> <td>-1345</td> </tr> <tr> <td>BKC</td> <td>4014</td> <td>-1563</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	2076	+375	BASE ANHYDRITE	2110	+341	TOPEKA	3542	-1091	HEEBNER	3754	-1303	TORONTO	3780	-1329	LKC	3796	-1345	BKC	4014	-1563
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		217	COMMON	150	2% GEL & 3% CC
Production	7 7/8	5 1/2	14	4060	COMMON	150	2% GEL & 3% CC
			DV Tool @	2046	MIDCON	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3866' TO 3874'	500 GALLONS 15% MCA	3866' - 3874'

<b>TUBING RECORD</b>		Size <u>2 3/8</u>	Set At <u>4029.63</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, S'WD or Enhr. <u>06/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Submit ACO-18.)



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/8/2006	9171

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement #3999
- Tool Rental

**PAID** MAR 31 2006

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-19	Hildebrand	Graham	A & A Drilling Ri...	Oil	Development	2-Stage LongStri...	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
579D	Pump Charge - Two-Stage - 4060 Feet				1	Job	1,600.00	1,600.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				6	Each	60.00	360.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,800.00	2,800.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				235	Sacks	12.00	2,820.00T
325	Standard Cement				150	Sacks	9.60	1,440.00T
276	Flocele				96	Lb(s)	1.25	120.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				71	Lb(s)	4.00	284.00T
581D	Service Charge Cement				385	Sacks	1.10	423.50
583D	Drayage				1,173.69	Ton Miles	1.00	1,173.69
	Subtotal							12,820.19
	Sales Tax Graham County						5.55%	520.76

**We Appreciate Your Business!**

**Total** \$13,340.95

RECEIVED

AUG 14 2006

KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101109

Invoice Date: 03/07/06

Sold Downing Nelson Oil Co. Inc  
To: P. O., Box 372  
Hays, KS  
67601

PAID MAR 13 2006

*3-19*  
*Wichita 3-19*  
*V#3924*

Cust I.D.....: Down  
P.O. Number : Davingnon #19  
P.O. Date....: 03/07/06

Due Date.: 04/06/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	11.0000	1650.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	75.00	MILE	11.0600	829.50	E
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	75.00	MILE	5.0000	375.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 416.81  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4168.10  
Tax.....: 108.78  
Payments: 0.00  
Total....: 4276.88

-416.81

3860.07

RECEIVED  
AUG 14 2006  
KCC WICHITA

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