

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor Name: Blue Ribbon Drilling
License: 33081
Wellsite Geologist: Ken Recoy

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 AUG 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4/18/06 4/20/06 4/26/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-26436-00-00
 County: Wilson
 _____ ne _____ sw Sec. 8 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wing, Mark E. Well #: 8-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 815 Kelly Bushing: n/a
 Total Depth: 1091 Plug Back Total Depth: 1085.52
 Amount of Surface Pipe Set and Cemented at 66.8 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1085.52
 feet depth to surface w/ 140 ^{sq. cm.}
Alt 2-Dlg 11-19/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 8/7/06
 Subscribed and sworn to before me this 7th day of August,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: _____

DENISE V. VENNEMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing, Mark E. Well #: 8-1
 Sec. 8 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	66.8	"A"	4	
Production	6-3/4	4-1/2	10.5#	1085.52	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	641-645/715-717/735-738/773-775/1046-1048	651 bbls, 2%KCL, Biocide, 13000# 20/40 sand	641-645/656-661
		640 bbls, 2%KCL, Biocide, 11000# 20/40 sand	715-717/735-738/773-775
		325 bbls, 2%KCL, Biocide, 3000# 20/40 sand	1046-1048

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8 1090	n/a	

Date of First, Resumard Production, SWD or Enhr. 6/29/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 1.8 mcf	Water Bbls. 20 bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented So d Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval



Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
Desc. NE SW Sec 8Twp 29S Rge 16E
County Wilson State Kansas
Com: 4-18-2006 Cease Drilling: 4-20-2006
Casing: 8 5/8" at 66' 8"
Rotary T. D. 1091

Lease/ Well No. Wing, Mark E. No. 8-1
Elevation: 815 G.L.

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	460	465	shaly sandstone
2	10	clay	465	486	coal 6"
10	21	river gravel	486	519	green sandstone
21	23	clay	519	520	coal 1'
23	30	river gravel & clay mixed	520	526	green sandstone
30	70	sand	526	540	sandy shale
70	83	med shale	540	543	limestone
83	90	sandstone	543	545	coal 2'
90	113	shale	545	550	med shale
113	117	limestone	550	566	limestone
117	129	sandy shale	566	567	coal 6"
129	160	lime w/ shale breaks	567	575	limestone
160	228	limestone	575	579	black shale
228	230	"wet" black shale	579	583	dark shale w/ pyrite streaks
230	236	limestone	583	590	medium gray shale w/ limestone strks
236	238	med shale	590	591	coal 1'
238	253	sandstone	591	600	sandstone
253	265	lime w/ sand mixed	600	615	shaly sand & sandstone
265	273	limestone	615	635	lime "odor"
273	280	shale w/ limestone interbedded	635	639	black shale
280	287	lime w/ shale breaks	639	641	med shale
287	350	limestone	641	650	limestone
350	353	lime w/ shale breaks	650	652	med shale
353	363	med shale	652	656	coal mixed w/ black shale
363	374	dark shale w/ pyrite	656	665	green sandy shale w/ lime streaks
374	381	medium shale w/ sandstone streaks	665	678	sandy shale
381	388	sandy shale	678	692	medium shale w/ sandstone streaks
388	394	med shale	692	695	sandy limestone
394	398	dark & black shale	695	710	sandy shale
398	401	limy sand	710	712	coal 2'
401	412	light shale & limestone mixed	712	725	light shale w/ limestone streaks
412	414	medium shale w/ limestone streaks	725	727	coal 1 1/2'
414	428	light shale	727	733	med shale w/ limestone streaks
428	429	limestone	733	735	coal 2'
429	433	shale w/ limestone interbedded	735	745	"odor" sandstone
433	439	lime "odor"	745	770	shaly shale w/ limestone streaks
439	451	green shale w/ lime streaks	770	772	coal 2'
451	460	green sandy shale w/ lime mixed	772	779	sandstone

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Blue Ribbon Drilling LLC
 Quest Cherokee LLC



Top	Bottom	Formation	Top	Bottom	Formation
779	781	Coal 1 1/2'			
781	787	sandstone			
787	798	sandy shale			
798	804	med shale w/ limestone streaks			
804	812	sandstone			
812	815	shale			
815	817	Coal 1 1/2'			
817	825	shaly sandstone			
825	833	"Odor" Brown Sandstone			
833	850	green sandstone			
850	860	dark shale w/ sand streaks			
860	864	coal w/ black shale mixed			
864	875	sand w/ med shale interbedded			
875	876	coal 1'			
876	882	sandy shale			
882	884	Coal 1 1/2'			
884	896	Sand "WATER"			
896	902	sandy shale			
902	904	coal 2'			
904	936	brown sandstone			
936	939	coal 2 1/2'			
939	952	sand & pyrite mixed			
952	958	green & brown sandstone mixed			
958	1033	"more water" sandstone porous			
1033	1042	dark shale w/ sand streaks			
1042	1045	coal 3'			
1045	1057	dark gray shale			
1057	1060	chat & tan limestone			
1060	1091	tan limestone w/ chat interbedded			
1091		TOTAL DEPTH			

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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1627

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-26-06	Wing Mark 8-1			8	29	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
J. R.	10:30	4:00		903388		4.55	<i>[Signature]</i>
Tim P	10:30			903255		4.5	<i>[Signature]</i>
Russell A	10:30			903230		5.5	<i>[Signature]</i>
David C	10:30			903139	932452	5.5	<i>[Signature]</i>
Jerry H	10:30	✓		903286		5.5	<i>[Signature]</i>
MAVERICK D	11:00			extra		5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1091 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1085.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN
1 SK prem gel & 11 bbl dye & 150 SKS of cement to get dye
to surface. Flush pump. Pump wiper plug to bottom & set float
shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1085.52	Ft 4 1/2 casing	
	5	Centralizers	
931300	4 hr	Casing tractor	
607240	4 hr	Casing trailer	
903388	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903230	5.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWE Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
903286	5.5 hr	80 Vac	
		with float shoe	

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