

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
AUG 04 2006
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/06</u>	<u>4/17/06</u>	<u>4/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26437-00-00
County: Wilson
_____ - sw - nw Sec. 16 Twp. 29 S. R. 16 East West
1550 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bradford, Richard L. Well #: 16-1
Field Name: Cherokee Basin CBM
Producing Formation: Bartlesville
Elevation: Ground: 820 Kelly Bushing: n/a
Total Depth: 954 Plug Back Total Depth: 947.77
Amount of Surface Pipe Set and Cemented at 25.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 947.77'
feet depth to surface w/ 122 sq cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - 01g 9/11/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/3/06
Subscribed and sworn to before me this 3rd day of August,
2006.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Bradford, Richard L. Well #: 16-1
 Sec. 16 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	25.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	947.77	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	874-875	300 bbls, Biocide	874-875

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	902	n/a		
Date of First, Resumed Production, SW/D or Enhr.			Producing Method			
7/05/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25.3 mcf	20 bbls				

Disposition of Gas METHOD OF COMPLETION Production Interval

Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1354

FIELD TICKET REF # _____

FOREMAN Joe _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-17-06	Bradford Richard 16-1			16	29	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	4:45	8:30		903388		3.75	<i>Joe B</i>
Tim A		8:30		903255		3.75	<i>Tim A</i>
Russell A		8:00		903206		3.25	<i>Russell A</i>
David C		8:15		903139	932452	3.5	<i>David C</i>
Jersey H		9:00		903286		4.25	<i>Jersey H</i>
Maverick D		8:15		extra		3.5	<i>Maverick D</i>

JOB TYPE Langstring HOLE SIZE 6 3/4 HOLE DEPTH 954 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 947.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 1 sk prem gel Sump to surface. Installed cement head Ran 1 sk gel at 9 bbl dye of 129 SKS of Cement To get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

	947.77	Ft 4 1/2" casing	
	4	CENTRALIZERS	
931320	2.5 hr	Casing tractor	
607240	2.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	WC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903286	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/17/06
Lease: Bradford, Richard L.
County: Wilson
Well#: 16-1
API#: 15-205-26437-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-15	Overburden	594-622	Lime
15-22	Creek Gravel	608	Gas Test (20" at 3/8" Choke)
22-24	Shale	622-624	Shale
24-26	Lime	624-628	Black Shale
36-107	Sand	628-629	Shale
107-130	Shale	629-633	Lime
130-199	Lime	632	Gas Test (36" at 1/2" Choke)
199-236	Sand	633-634	Black Shale and Coal
236-237	Coal	632	Gas Test (36" at 1/2" Choke)
237-342	Lime	634-637	Sand
342-408	Shale	637-647	Sandy Shale
408-412	Lime	647-707	Shale
412-422	Shale	657	Gas Test (26" at 3/4" Choke)
422-446	Lime	707-709	Coal
446-463	Shale	709-742	Sandy Shale
463-465	Black Shale	742-744	Coal
465-466	Coal	744-760	Shale
466-470	Sandy Shale	760-777	Sand and Sandy Shale
470-520	Sand	777-778	Coal
520-523	Lime	778-820	Shale
523-525	Coal	820-828	Sand
525-553	Lime	828-843	Sandy Shale
553-558	Black Shale	843-844	Coal
558-594	Shale	844-856	Shale

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