

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/17/06</u>	<u>4/20/06</u>	<u>4/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26438-00-00

County: Wilson

_____ ne se Sec. 16 Twp. 29 S. R. 16 East West

1980 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Topham, Terry J. Well #: 16-1

Field Name: Cherokee Basin CBM

Producing Formation: Waiting on pipeline

Elevation: Ground: 820 Kelly Bushing: n/a

Total Depth: 1128 Plug Back Total Depth: 1123.26

Amount of Surface Pipe Set and Cemented at 22.8 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1123.26

feet depth to surface w/ 138' 147' sx cmt.

AIT 2-Dlg-11-19-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**

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Operator Name: _____

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Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ East West

County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

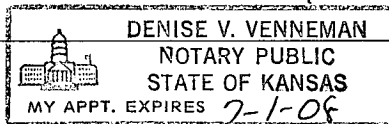
Title: Head of Operations Date: 8/8/06

Subscribed and sworn to before me this 8th day of August

2006

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Topham, Terry J. Well #: 16-1
 Sec. 16 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.8	"A"	4	
Production	6-3/4	4-1/2	10.5#	1123.26	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on pipeline		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Solid Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1623**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-06	To Pham Terry 16-1	16	29	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	9:45	2:00		903388		4.25	<i>[Signature]</i>
Tim. A	↓			903255			<i>[Signature]</i>
Russell. A	↓			903103			<i>[Signature]</i>
David. C	↓			903139	932452		<i>[Signature]</i>
Terry. H	↓			903286			<i>[Signature]</i>
Maverick P	↓			extra			<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1128 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1123.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 12
bbt dye & 1475 SKS of cement to get dye to surface. Flush pump
Pump Plug to bottom of seal Floot shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1123.26	FT 4 1/2 casing	
	05	Centralizers	
931310	1.25 hr	Casing tractor	
6072410	1.25 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903103	4.25 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>3 1/2" OPeri Hole baffle</u>	
1126	1	OWC Blend Cement <u>4 1/2" wipe 12 plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903139	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903286	4.25 hr	80 Vac	
	1	1 1/2" Floot shoe	

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/20/06
Lease: Topham, Terry J.
County: Wilson
Well#: 16-1
API#: 15-205-26438-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-7	Overburden	607	Gas Test (8" at 1/4" Choke)
7-75	Sand	625-627	Shale
75-122	Shale	627-631	Black Shale
122-207	Lime	631-632	Shale
207-209	Black Shale	632	Gas Test (20" at 1/4" Choke)
209-241	Sandy Shale	632-642	Lime
241-244	Coal	642-644	Black Shale
244-255	Lime	644-646	Coal
255-259	Black Shale	646-697	Shale
259-383	Shale	697-700	Coal
383-386	Black Shale	700-719	Shale
386-396	Lime	719-720	Lime
396-454	Shale	720-722	Coal
454-464	Lime	722-755	Shale
464-521	Shale	755-757	Coal
521-525	Lime	757-801	Shale
525-528	Coal	801-803	Coal
528-530	Shale	803-882	Shale
530-560	Lime	882-900	Sand and Sandy Shale
560-561	Black Shale	900-1016	Sand
561-563	Coal	1016-1017	Coal
563-583	Lime	1017-1025	Sand
583-603	Shale	1025-1028	Coal
603-625	Lime	1028-1048	Sand

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