

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

~~COPY~~

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079
Name: John E. Leis
Address: 111 E. Mary
City/State/Zip: Yates Center KS 66783
Purchaser: Plains Marketing
Operator Contact Person: John Leis
Phone: (620) 6253676
Contractor: Name: John Leis
License: 32079
Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

12.26.05	12.31.05	12.31.05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 20726960-00-00

County: Woodson

NW NW NW NW Sec. 19 Twp. 25 S. R. 16 East West

4570 feet from (S) N (circle one) Line of Section

5115 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Lewis Well #: 7

Field Name: West Owl Creek

Producing Formation: Squirrel

Elevation: Ground: 1024 Kelly Bushing: _____

Total Depth: 1085 Plug Back Total Depth: 1078

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1085

feet depth to Surface w/ 90 _____ sx cmt.

Alt 2 - Dlg - 11-19-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis

Title: Partner Date: 1/16/07

Subscribed and sworn to before me this 16th day of January

20 07

Notary Public: Judith A. Smith

Date Commission Expires: 10-18-08 Notary Public - State of Kansas

Appt. Expires 10-18-08

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John E. Leis Lease Name: Lewis Well #: 7
 Sec. 19 Twp. 25 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Copy
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	9 7/8"	7"		40	Portland	10	N/A
Long String	5 1/4"	2 7/8"		1084	Portland	90	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1042-1048	Fracture- 5000# sand, 120 Bbl Gel Water	1042-48

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1084</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01-26-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>None</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>23</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

Operator License # : 32079		API : 207-26960-00-00	
Operator: John E. Leis		Lease Name: Lewis	
Address: 111 E Mary, Yates Center, KS 66783		Well # : 7	
Phone # : (620) 625 3676		Spud Date: 12-26-05 Completed: 12-31-05	
Contractor License # : 32079		Location: NW-SE-NE of 8-14-22E	
T.D. : 1085	T.D. of Pipe: 1084	4570 Ft from	South Line
Surface Pipe Size: 7"	Depth: 40'	5115 Ft from	East Line
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil and Clay	0	10	3	Lime	913	916
152	Grey Shale	10	162	3	Dark Shale	916	919
52	Lime	162	214	4	Sandy Shale	919	923
26	Shale	214	240	4	Lime	923	926
148	Lime	240	388	5	Sandy Shale	926	931
34	Chalky Lime	388	422	3	Lime	913	934
16	Lime	422	438	5	Shale	934	939
64	Sandy Shale	438	502	6	Lime	939	945
8	Lime	502	510	2	Black Shale	945	947
8	Sandy Lime	510	518	12	Shale	947	959
22	Soft Lime	518	540	3	Lime	959	962
6	Chalky Lime	540	546	6	Shale	962	968
26	Lime	546	572	6	Lime	968	972
4	Dark Shale	572	576	14	Shale	972	986
14	Lime	576	590	2	Black Shale	986	988
7	Sandy Lime	590	597	3	Shale	988	991
5	Sandy Shale	597	602	4	Lime	991	995
12	Lime	602	614	3	Dark Shale	995	998
4	Black Shale	614	618	2	Cap Rock	998	1000
30	Broken Shale	618	648	12	Gas Sand	1000	1012
155	Big Shale	648	803	24	Shale	1012	1036
5	Lime	803	808	3	White Muck	1036	1039
22	Shale	808	832	3	Cap Rock	1039	1042
10	Lime	832	842	6	Oil Sand	1042	1048
71	Sandy Shale	842	913	30	Shale	1048	1078

T.D. 1078

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JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 201843

Invoice Date: 12/31/2005 Terms:

Page 1

LEIS, JOHN (2004)
 111 E. MARY
 YATES CENTER KS 66783
 () -

LEWIS # ~~7~~ 7
 19-25-16
 5052
 12-29-05

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	1.00	44.9000	44.90
1118B	PREMIUM GEL / BENTONITE	13.00	7.0000	91.00
1124	50/50 POZ CEMENT MIX	70.00	7.9500	556.50
1126	OIL WELL CEMENT	20.00	13.6500	273.00
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	103.37	103.37
195 TON MILEAGE DELIVERY	1.00	200.00	200.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50
368 CASING FOOTAGE	1093.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00

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 NOV 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

John CK# 1762.70
 Pd CK# 2461
 CK# 867.84
 Thankyou
 Jimmy AIR

Parts:	983.40	Freight:	.00	Tax:	61.95	AR	2684.22
Labor:	.00	Misc:	.00	Total:	2684.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269