

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5663  
Name: Hess Oil Company  
Address: P. O. Box 1009  
City/State/Zip: McPherson, KS 67460  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bryan Hess  
Phone: (620) 241-4640  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: James C. Hess

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
8/14/08    8/23/08    8/23/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-23344-00-00  
County: Barber  
App. NW SE SW Sec. 9 Twp. 30 S. R. 15  East  West  
910 feet from (S) / ~~(SE)~~ (circle one) Line of Section  
1760 feet from ~~(E)~~ / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Judith Well #: 1-9  
Field Name: \_\_\_\_\_

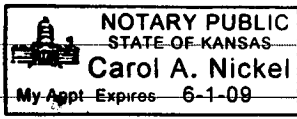
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1940' Kelly Bushing: 1945'  
Total Depth: 4728' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 418 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt I NW  
(Data must be collected from the Reserve Pit) 11-13-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryan Hess  
Title: Bryan Hess, President Date: 10/6/08  
Subscribed and sworn to before me this 6<sup>th</sup> day of October  
20 08  
Notary Public: Carol A. Nickel  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 08 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Hess Oil Company Lease Name: Judith Well #: 1-9  
 Sec. 9 Twp. 30 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Dual Compensated Porosity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	418'	60/40 Pozmix	300	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented. Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





PAGE 1 of 1	CUST NO 1970-HES004	INVOICE DATE 08/18/2008
INVOICE NUMBER <b>1970002367</b>		

**Pratt**

**B I L L T O**  
 HESS OIL COMPANY  
 P O BOX 1009  
 McPHERSON KS 67460  
 ATTN:

**J O B S I T E**  
 LEASE NAME Judith  
 WELL NO. 1-9  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02372	301		Net 30 DAYS	09/17/2008
<b>For Service Dates: 08/15/2008 to 08/15/2008</b>				
<b>1970-02372</b>				
<b>1970-18296</b>	<b>Cement-New Well Casing</b>	<b>8/15/08</b>		
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	315.000 315.00
Plug Container Utilization Charge			1.00 EA	225.000 225.00
Cement Float Equipment			300.00 DH	1.400 420.00
8 5/8" Basket			50.00 DH	7.000 350.00
Cement Float Equipment			323.00 DH	1.600 516.80
Top Rubber Cement Plug			25.00 Hour	4.250 106.25
Mileage			75.00 EA	3.700 277.50 T
Blending and Mixing Service Charge			774.00 EA	1.050 812.70 T
Mileage			300.00 EA	12.000 3,600.00 T
Heavy Equipment Mileage			1.00 Hour	175.000 175.00
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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AUG 22 PAID

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 KANSAS CORPORATION COMMISSION  
 OCT 08, 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-1,609.65 <b>6,438.60</b> <b>236.39</b> <b>6,674.99</b>
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <u>Hess Oil Co</u>		Lease No.		Date	
Lease: <u>J401TH</u>		Well #: <u>#1-9</u>		<u>8#15-08</u>	
Field Order #: <u>18296</u>	Station: <u>Pratt KS</u>	Casing: <u>8 5/8</u>	Depth: <u>418</u>	County: <u>Barber</u>	State: <u>KS</u>
Type Job: <u>8 5/8" Surface</u>		Formation: <u>CNW</u>	Legal Description: <u>9.30-15</u>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth: <u>418</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <u>26</u>	Volume	From	To	Pad	Min		10 Min.	
Max. Press: <u>500</u>	Max. Press	From	To	Frac	Avg		15 Min.	
Well Connection: <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <u>398</u>	Packer Depth	From	To	Flush: <u>Fresh water</u>	Gas Volume		Total Load	

Customer Representative	Station Manager: <u>Dave Scott</u>	Treater: <u>Allen F. Werth</u>
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Service Units	<u>28433</u>	<u>19959</u>	<u>20920</u>	<u>19918</u>	<u>19960</u>				
Driver Names	<u>Werth</u>	<u>Joe</u>	<u>Melton</u>	<u>Dale</u>	<u>Phyc</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1500</u>					<u>on Loc. Discuss Safety, Setup Plan Job</u>
					<u>Basket 3rd Joint Down Rig</u>
					<u>Running casing 8 5/8" 200</u>
					<u>Pipe @ 418' - "setup truck"</u>
<u>1530</u>					<u>st. cir w/ Rig "Good cir"</u>
<u>1544</u>				<u>6</u>	<u>st. mix 300 SKs 60/40 Porz 2%</u>
					<u>gel, 3% CC, 1/4" cell Flake @ 14.7%</u>
			<u>67</u>		<u>FIN mix</u>
					<u>Release Top Rubber Plug</u>
<u>1608</u>				<u>5</u>	<u>start Disp. csq. cap. 26 BBLs</u>
<u>1615</u>	<u>500</u>		<u>26</u>		<u>Plug down. Shut in @ well</u>
					<u>Release PSI + wash up Equip</u>
					<u>Rack up</u>
<u>1715</u>					<u>Job complete</u>

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CONSERVATION DIVISION  
WICHITA, KS

5 BBLs cont cir to bit  
AW



**Pratt**

<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1970-HES004	<b>INVOICE DATE</b> 08/25/2008
<b>INVOICE NUMBER</b> <b>1970002402</b>		

**B** HESS OIL COMPANY  
**I** P O BOX 1009  
**L**  
**L**  
**T** McPHERSON KS 67460  
**O** ATTN:

**J** LEASE NAME Judith  
**O** WELL NO. 1-9  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02409	301			Net 30 DAYS	09/24/2008
<b>For Service Dates: 08/23/2008 to 08/23/2008</b>		<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
<b>1970-02409</b>					
<b>1970-18733 Cement-New Well Casing 8/23/08</b>					
Pump Charge-Hourly		1.00	Hour	1200.000	1,200.00
Depth Charge; 501'-1000'					
Mileage		145.00	DH	1.400	203.00
Blending and Mixing Service Charge					
Mileage		50.00	DH	7.000	350.00
Heavy Equipment Mileage					
Mileage		156.00	DH	1.600	249.60
Proppant and Bulk Delivery Charges					
Pickup		25.00	Hour	4.250	106.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		250.00	EA	0.250	62.50 T
Cement Gel					
Cement		145.00	EA	12.000	1,740.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

634/  
SEP 9 PAID

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CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT -612.95  
 SUBTOTAL 3,473.40  
 TAX 96.53  
 INVOICE TOTAL **3,569.93**

Customer <i>HESS OIL</i>		Lease No.		Date	
Lease <i>JUDITH</i>		Well # <i>19</i>		Date <i>8-23-08</i>	
Field Order # <i>19733</i>	Station <i>PRAT</i>	Casing	Depth	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CNW-PTA</i>			Formation	Legal Description <i>9-30-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Lyle</i>	Station Manager <i>SCOTTY</i>	Treater <i>BOBBY</i>
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Service Units	<i>19866</i>	<i>19806</i>	<i>19832</i>	<i>21010</i>					
Driver Names	<i>DRAKE</i>	<i>SHANLWE</i>	<i>LOCHANCE</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1830</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>1st PLUG - 700' w/ 50 SK.</i>
<i>2245</i>	<i>150</i>		<i>10</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>2247</i>	<i>100</i>		<i>12.5</i>	<i>5.0</i>	<i>MIX CMT. @ 13.8#/GAL.</i>
<i>2250</i>	<i>50</i>		<i>5</i>	<i>5.0</i>	<i>DISP.</i>
					<i>2nd PLUG - 450' w/ 50 SK.</i>
<i>2312</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>2314</i>	<i>100</i>		<i>12.5</i>	<i>5.0</i>	<i>MIX CMT. @ 13.8#/GAL.</i>
<i>2317</i>	<i>50</i>		<i>1</i>	<i>5.0</i>	<i>DISP.</i>
					<i>3rd PLUG - 60' w/ 20 SK.</i>
<i>2330</i>			<i>5</i>		<i>MIX CMT. @ 13.8#/GAL.</i>
<i>2336</i>			<i>4</i>		<i>ANT HOLE</i>
<i>2340</i>			<i>3</i>		<i>ADJUSE HOLE</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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