

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Ellen
10/24/08*

Operator: License # 31980
 Name: Lotus Operating Co. LLC
 Address: 100 S. Main Ste 420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Tim Hellman
 Phone: (316) 2621077
 Contractor: Name: Warren Energy LLC
 License: 33724
 Wellsite Geologist: Bob Stolzie
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/17/08 8/26/08 8/26/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 155-21540-0000
 County: Reno
 S2 SE NE Sec. 20 Twp. 25 S. R. 9 East West
2310 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Joy Royse Well #: 2
 Field Name: Langdon
 Producing Formation: _____
 Elevation: Ground: 1700 Kelly Bushing: 1708
 Total Depth: 4200 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 265' w/ 200sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A1+ I ml
 (Data must be collected from the Reserve Pit) 11-13-08
 Chloride content 68,000 ppm Fluid volume 920 bbls
 Dewatering method used Vacuum Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Lotus Operating. Co
 Lease Name: Maxwell #1 SWD License No.: 31980
 Quarter NW Sec. 16 Twp. 25 S. R. 9 East West
 County: Reno Docket No.: D-26375

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

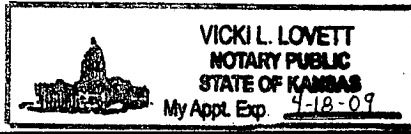
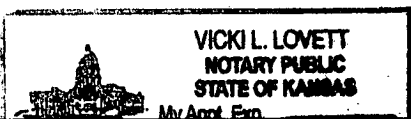
Signature: *[Signature]*
 Title: Managing Member Date: 10/20/2008
 Subscribed and sworn to before me this 22 day of October
20 08.
 Notary Public: Vicki L. Lovett
 Date Commission Expires: 4-18-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 22 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Joy Roysse Well #: 2
 Sec. 20 Twp. 25 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density & Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 3195 -1487	
	Brn Lm 3382 -1674	
	Lansing 3410 -1702	
	BKC 3661 -2060	
	Cherokee Sh 3866 -2158	
	Miss 3891 -2183	
	Viola 4160 -2452	
	LTD 4200 -2492	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	265	60/40 poz mix	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 32877

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-26-08</u>	SEC. <u>20</u>	TWP. <u>25s</u>	RANGE <u>9W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Joy Keyse</u>		WELL # <u>28</u>		LOCATION <u>Langdon, 1/2 W, W/Side</u>		COUNTY <u>Reno</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Warren #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 1500'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1500'
 TOOL _____ DEPTH _____
 PRES. MAX 300 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____

OWNER Lotus
 CEMENT AMOUNT ORDERED 145 sk 64/40 4 1/2 gal 1/4 # Floss

PERFS. _____
 DISPLACEMENT Fresh water
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Tyler
 # 120 HELPER Alwin
 BULK TRUCK # 341 DRIVER Jeff
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>87 sk</u>	@	<u>13.50</u>	<u>1174.50</u>
POZMIX	<u>58 sk</u>	@	<u>7.55</u>	<u>437.90</u>
GEL	<u>5 sk</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		
ASC		@		
<u>NO SEAL</u>	<u>36 #</u>	@	<u>2.45</u>	<u>88.20</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
OCT 22 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>152 sk</u>	@	<u>2.25</u>	<u>342.00</u>
MILEAGE	<u>152 sk</u>	@	<u>10.56</u>	<u>851.20</u>
				TOTAL 2995.05

REMARKS:

35 sk @ 1500'
35 sk @ 950'
35 sk @ 315'
25 sk @ 60'
15 sk @ RH

SERVICE

DEPTH OF JOB	<u>1500'</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>56</u>	@	<u>7.50</u> <u>420.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL 1410.00			

CHARGE TO: Lotus
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Travis
 SIGNATURE X Travis

ALLIED CEMENTING CO., LLC. 32851

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <u>8-17-08</u>	SEC. <u>20</u>	TWP. <u>25</u>	RANGE <u>9</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Jay Rayse</u>	WELL # <u>2</u>	LOCATION <u>Langdon, Ks 2 N, W/3</u>			COUNTY <u>Ren</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Warren #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 255'

CASING SIZE 8 3/8" DEPTH 255'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 # MINIMUM 6

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 BBLS of freshwater

OWNER Lotus operating

CEMENT

AMOUNT ORDERED 200 5x Common 3% CC
2 1/2 Gel

COMMON <u>200</u>	@ <u>13.50</u>	<u>2700.00</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE <u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC _____	@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Joe B.

BULK TRUCK

341 DRIVER Kevin W.

BULK TRUCK

_____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING <u>210</u>	@ <u>2.25</u>	<u>472.50</u>
MILEAGE <u>210 x 56 x .10</u>		<u>1176.00</u>
TOTAL		<u>4738.50</u>

REMARKS:

pipe on bottom, break circulation
mid 200 5x Common 3% CC 2 1/2 gel
shut down. Released plug and displaced
with 15 BBLS of freshwater and
shut in.

Cement did Circulate.

SERVICE

DEPTH OF JOB <u>255'</u>		
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>56</u>	@ <u>7.50</u>	<u>420.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rent</u>	@ <u>110.00</u>	<u>110.00</u>
TOTAL		<u>1521.00</u>

CHARGE TO: Lotus operating

STREET 100 S. Main Ste, 420

CITY Wichita STATE Ks ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>1. Wooden plug 8 3/8" class</u>	<u>66.00</u>	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>66.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS