

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature and date: 10/23/08*

Operator: License # 5146  
Name: Rains & Williamson Oil Co., Inc.  
Address: 220 W. Douglas, Suite 110  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Juanita Green  
Phone: (316) 265-9686  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09/21/08</u>	<u>09/29/08</u>	<u>09/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21569-0000  
County: Hodgeman  
100W C NW SW Sec. 30 Twp. 21 S. R. 21  East  West  
1980 feet from S / N (circle one) Line of Section  
560 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rittenhouse Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2226 Kelly Bushing: 2231  
Total Depth: 4469 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A A1+ I MR  
(Data must be collected from the Reserve Pit) 11-13-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green  
Title: President Date: 10/23/08

Subscribed and sworn to before me this 23<sup>rd</sup> day of October,  
2008.

Notary Public: Patricia A. Thome  
Date Commission Expires: 6-18-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 24 2008**

**PATRICIA A. THOME**  
Notary Public - State of Kansas  
My Appt. Expires 6-18-2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Rittenhouse Well #: 1  
 Sec. 30 Twp. 21 S. R. 21  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	-Top	Datum
Anhydrite	1398	+833
Heebner	3790	-1559
Lansing	3846	-1615
BKC	4212	-1981
Fort Scott	4365	-2134
Cherokee	4390	-2159
LTD	4468	-2237

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	227	Common	175	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 24 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

25475

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

near city 45

DATE <u>9-21-08</u>	SEC. <u>30</u>	TWP. <u>21S</u>	RANGE <u>21 W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>200 PM</u>	JOB START	JOB FINISH <u>4:30 PM</u>
LEASE <u>Ritten house</u>	WELL # <u>1</u>	LOCATION <u>Hansen 2 East 3 1/2 North</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>East in TD</u>				

CONTRACTOR Murfin 24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 227

CASING SIZE 8 3/4 DEPTH 227

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 1 3/4 BBHs fresh water

OWNER Rains Williamson Oil Co Inc

CEMENT

AMOUNT ORDERED 175 SX common 3% cc 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

# 120 HELPER Galien - D

BULK TRUCK

# 341 DRIVER Kevin - W

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>175 SX</u>	@	<u>13.65</u>	<u>2,388.75</u>
POZMIX	_____	@	_____	_____
GEL	<u>3 SX</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5 SX</u>	@	<u>57.15</u>	<u>285.75</u>
ASC	_____	@	_____	_____
RECEIVED				
KANSAS CORPORATION COMMISSION				
<b>OCT 24 2008</b>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>183 X</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>183 X 39 X .10 =</u>			<u>713.70</u>
				TOTAL <u>3,861.10</u>

REMARKS:

Pipe on bottom Break circulation  
Mix 175 SX common 3% cc 2% Gel  
Shut Down Release Plug and  
Displace with 1 3/4 BBHs fresh water  
and shut in Rig Down  
Cement did circulate

SERVICE

DEPTH OF JOB	<u>227</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>39</u>	@	<u>7.50</u>	<u>292.50</u>
MANIFOLD	_____	@	_____	_____
<u>Head Rent</u>		@	<u>110.00</u>	<u>111.00</u>
				TOTAL <u>1,402.50</u>

CHARGE TO: Rains Williamson Oil Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 wooden plug</u>		<u>67.00</u>	<u>67.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
			TOTAL <u>67.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin  
Wonderfull Job Guys

X Anthony Martin  
PRINTED NAME

# ALLIED CEMENTING CO., LLC. 33528

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Near city US

DATE <u>9-29-08</u>	SEC. <u>30</u>	TWP. <u>21S</u>	RANGE <u>21 W</u>	CALLED OUT <u>1200 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>700 AM</u>	JOB FINISH <u>900 AM</u>
LEASE <u>Riparo house</u>	WELL # <u>1</u>	LOCATION <u>2 East of Hanson 3 1/2 north</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>East into</u>				

CONTRACTOR Martin 24

TYPE OF JOB Plug

HOLE SIZE 7 3/4 T.D. 4469

CASING SIZE 4 1/2 DEPTH 1440

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 9 BBls fresh water

EQUIPMENT 2 BBls Rig mud

PUMP TRUCK CEMENTER Wayne - D

# 120 HELPER Galen - D

BULK TRUCK \_\_\_\_\_

# 341 DRIVER Caul - S

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Rains Williamson oil co Inc

CEMENT AMOUNT ORDERED 195 sk 69/40 4% Gel  
4 # flo seal

COMMON	<u>117</u>	@	<u>13.65</u>	<u>1597.95</u>
POZMIX	<u>78</u>	@	<u>7.60</u>	<u>592.80</u>
GEL	<u>8</u>	@	<u>20.40</u>	<u>163.20</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Fluorol</u>	<u>49*</u>	@	<u>2.45</u>	<u>120.05</u>
RECEIVED	_____	@	_____	_____
KANSAS CORPORATION COMMISSION	_____	@	_____	_____
<u>OCT 24 2008</u>	_____	@	_____	_____
CONSERVATION DIVISION	_____	@	_____	_____
WICHITA, KS	_____	@	_____	_____
HANDLING	<u>205</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>205 x 39 x 10</u>	@	_____	<u>799.50</u>
				TOTAL <u>3733.85</u>

**REMARKS:**

1st Plug 50SK mix 7.97 BBls 5 BBls fresh water 2 BBls Rig mud.

2nd Plug 60SK mix 9.57 BBls 3 1/2 BBls of fresh water. 3rd Plug 50SK mix 7.97 BBls .25 fresh water 4th Plug 20SK mix 3.19 BBls Rat @ 15SK

Mix 3.0 BBls wash up Rig Down

**SERVICE**

DEPTH OF JOB	<u>1440</u>		
PUMP TRUCK CHARGE	_____		<u>1000.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>39</u>	@	<u>292.50</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
TOTAL <u>1292.50</u>			

CHARGE TO: Rains Williamson oil co Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

Great Job Guys