

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>07/01/06</u>	<u>07/09/06</u>	<u>07/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,368-00-00  
County: TREGO  
SE \_\_\_\_\_ Sec. 22 Twp. 14 S. R. 21  East  West  
1690 feet from S / N (circle one) Line of Section  
1890 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: COLBERG Well #: 1-22  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2159 Kelly Bushing: 2167  
Total Depth: 4013 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 223.01 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

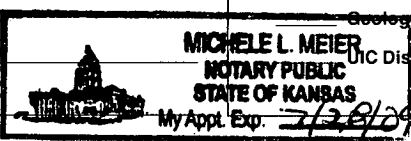
PA-Dlg-11-13-08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Downing  
Title: VICE PRESIDENT Date: 7/21/06  
Subscribed and sworn to before me this 21 day of July,  
2006.  
Notary Public: Michelle L Meier  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 24 2006**  
**KCC WICHITA**



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: COLBERG Well #: 1-22  
 Sec. 22 Twp. 14 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density, Sonic, Micro and Duel Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1508</td> <td>+659</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1550</td> <td>+617</td> </tr> <tr> <td>TOPEKA</td> <td>3208</td> <td>-1041</td> </tr> <tr> <td>HEEBNER</td> <td>3460</td> <td>-1293</td> </tr> <tr> <td>TORONTO</td> <td>3480</td> <td>-1313</td> </tr> <tr> <td>LKC</td> <td>3498</td> <td>-1331</td> </tr> <tr> <td>BKC</td> <td>3746</td> <td>-1579</td> </tr> <tr> <td>MARMATON</td> <td>3836</td> <td>-1669</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1508	+659	BASE ANHYDRITE	1550	+617	TOPEKA	3208	-1041	HEEBNER	3460	-1293	TORONTO	3480	-1313	LKC	3498	-1331	BKC	3746	-1579	MARMATON	3836	-1669
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223.01	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
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Invoice Number: 103450

Invoice Date: 07/19/06

Sold Downing Nelson Oil Co. Inc  
To: P. O., Box 372  
Hays, KS  
67601

Cust I.D.....: Down  
P.O. Number...: Colberg 1-22  
P.O. Date.....: 07/19/06

Due Date.: 08/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	10.6500	1373.85	T
Pozmix	86.00	SKS	5.8000	498.80	T
Gel	11.00	SKS	16.6500	183.15	T
FloSeal	54.00	LBS	2.0000	108.00	T
Handling	226.00	SKS	1.9000	429.40	T
Mileage	50.00	MILE	18.0800	904.00	T
226 sks @.08 per sk per mi					
Pump Truck	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	50.00	MILE	5.0000	250.00	T
Wood Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 473.72  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4737.20  
Tax.....: 274.76  
Payments: 0.00  
Total....: 5011.96

RECEIVED  
JUL 24 2006  
KCC WICHITA

✓  
 Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

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 \* I N V O I C E \*  
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Invoice Number: 103374

Invoice Date: 07/13/06

Sold Downing Nelson Oil Co.Inc  
 To: P. O., Box 372  
 Hays, KS  
 67601

Cust I.D.....: Down  
 P.O. Number...: Colberg 1-22  
 P.O. Date.....: 07/13/06

Due Date.: 08/12/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	50.00	MILE	12.6400	632.00	E
158 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 387.76  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3877.65  
 Tax.....: 99.66  
 Payments: 0.00  
 Total....: 3977.31

-387.76  
 -----  
 3589.55

RECEIVED  
 JUL 24 2006  
 KCC WICHITA