

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc. **KCC**
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665 **OCT 17 2006**
Purchaser: _____ **CONFIDENTIAL**
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-12-06</u>	<u>9-16-06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,223-00-00
County: Graham
App. NW NE NW Sec. 7 Twp. 9 S. R. 21 East West
115 feet from S (circle one) Line of Section
1795 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Foster-Buss Well #: 1
Field Name: Morel

Producing Formation: _____
Elevation: Ground: 2227' Kelly Bushing: 2235'
Total Depth: 3850' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PA NH 7-31-08**
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

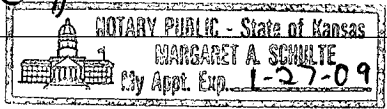
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 10-17-06

Subscribed and sworn to before me this 17th day of October,
2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 18 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Foster-Buss Well #: 1
 Sec. 7 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1733'</td> <td>(+502)</td> </tr> <tr> <td>Topeka</td> <td>3196'</td> <td>(-961)</td> </tr> <tr> <td>Heebner Shale</td> <td>3410'</td> <td>(-1175)</td> </tr> <tr> <td>Toronto</td> <td>3434'</td> <td>(-1199)</td> </tr> <tr> <td>Lansing</td> <td>3449'</td> <td>(-1214)</td> </tr> <tr> <td>Stark Shale</td> <td>3630'</td> <td>(-1395)</td> </tr> <tr> <td>Base/KC</td> <td>3659'</td> <td>(-1424)</td> </tr> <tr> <td>Arbuckle</td> <td>3786'</td> <td>(-1551)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1733'	(+502)	Topeka	3196'	(-961)	Heebner Shale	3410'	(-1175)	Toronto	3434'	(-1199)	Lansing	3449'	(-1214)	Stark Shale	3630'	(-1395)	Base/KC	3659'	(-1424)	Arbuckle	3786'	(-1551)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221'	Common	150	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC

OCT 17 2006

CONFIDENTIAL

DRILLER'S LOG

Operator: **John O. Farmer, Inc. LIC# 5135**
 PO Box 352
 Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
 PO Box 763
 Hays, KS 67601

Lease: Foster-Buss #1

Location: 215' N & 145' E of NW / NE / NW
 Sec. 7 / 9S / 21W
 Graham Co., KS

Loggers Total Depth: 3851'
 Rotary Total Depth: 3850'
 Commenced: 9/12/2006
 Casing: 8 5/8" @ 221.31' w / 150 sks

Elevation: 2227' GL / 2235' KB
 Completed: 9/17/2006
 Status: D & A

**DEPTHS & FORMATIONS
(All from KB)**

Surface, Sand & Shale	0'	Shale	1768'
Dakota Sand	969'	Shale & Lime	2172'
Shale	1042'	Shale	2633'
Cedar Hill Sand	1237'	Shale & Lime	3028'
Red Bed Shale	1478'	Lime & Shale	3413'
Anhydrite	1735'	RTD	3850'
Base Anhydrite	1768'		

STATE OF KANSAS)
) ss
 COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge
 the above and foregoing is a true and correct log of the above captioned well!

Thomas H. Alm

 Thomas H. Alm

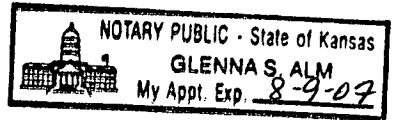
Subscribed and sworn to before me on 9-23-06

My Commission expires: 8-9-07

(Place stamp or seal below)

Glenna S. Alm

 Notary Public



RECEIVED
 OCT 18 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26020

Russell

DATE <i>9-12-06</i>	SEC. <i>7</i>	TWP <i>9S</i>	RANGE <i>2W</i>	CALLED OUT	ON LOCATION <i>11:30am</i>	JOB START <i>12:30pm</i>	JOB FINISH <i>12:45pm</i>
LEASE <i>Buss</i>	WELL # <i>1</i>	LOCATION <i>Red Line Rd & Baguer Rd Jct.</i>			COUNTY <i>Osborne</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>4N 5W</i>				

CONTRACTOR *Discoray Drilling Rig 1*

TYPE OF JOB *Surface*

HOLE SIZE *12"* T.D. *222*

CASING SIZE *8 7/8" 23lb* DEPTH *221*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13Bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

410 DRIVER *Roger*

BULK TRUCK

DRIVER

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *J.O. Farmer*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *150 Can 3#2*

COMMON	<i>150</i>	@	<i>10.65</i>	<i>1597.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>1.90</i>	<i>300.20</i>
MILEAGE	<i>94.5/54</i>			<i>924.30</i>
TOTAL				<i>3104.95</i>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>65</i>	@	<i>6.00</i>	<i>390.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>1205.00</i>

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		
TOTAL				

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Chiff Mayfield*

PRINTED NAME

KCC
OCT 17 2006
CONFIDENTIAL

RECEIVED
OCT 18 2006
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 21353

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-17-06</u>	SEC. <u>7</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>9:45am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Busse</u>	WELL # <u>1</u>	LOCATION <u>Red Line Rd & Boque Rd Jct.</u>		COUNTY <u>Graham</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one)		<u>4 1/2 W</u>					

CONTRACTOR Discovery Drilling Rig 1

TYPE OF JOB Dry Hole Plug

HOLE SIZE 7 7/8 I.D. 3850

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 225 6040 6364

Flt Flo Seal

COMMON	<u>135</u>	@	<u>1065</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>500</u>	<u>522.00</u>
GEL	<u>11</u>	@	<u>1665</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>Flossal</u>	<u>56#</u>	@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>94/SK/MILE</u>			<u>1320.00</u>
TOTAL				<u>4083.90</u>

REMARKS:

1st @ 3780' 25 sks

2nd @ 1750' 25 sks

3rd @ 1025' 100 sks

4th @ 275' 40 sks

5th @ 40' 10 sks

10 sks Mouse Hole 15 sks Rat Hole

Thank You

CHARGE TO: SO Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>65</u>	@	<u>6.00</u> <u>390.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1345.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1 Dry Hole Plug</u>	@		<u>35.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Chf Marshall

PRINTED NAME _____

KCC
OCT 17 2006
CONFIDENTIAL

RECEIVED
OCT 18 2006
KCC WICHITA

10/17/08

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

October 17, 2006

KCC

OCT 17 2006

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc.
Foster-Buss #1
API# 15-065-23,223-00-00
215' North & 145' East of NW NE NW
(115' FNL & 1795' FWL)
Sec. 7-9S-21W
Graham County, Kansas

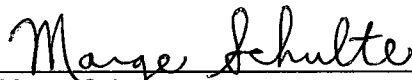
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Foster-Buss #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.



Marge Schulte

ms

Enclosures

RECEIVED
OCT 18 2006
KCC WICHITA