

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 08967
Name: BARBOUR ENERGY CORPORATION
Address: P.O. BOX 13480
City/State/Zip: OKLAHOMA CITY, OK 73113-1480
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: J. WAYNE BARBOUR
Phone: (405) 848-7671
Contractor: Name: CHEYENNE DRILLING, LP
License: 33375
Wellsite Geologist: BLAKE JOHNSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/31/06</u>	<u>06/01/06</u>	<u>07/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22050-0000
County: SEWARD
 S/2 S/2 NW Sec. 21 Twp. 33 S. R. 31 East West
2810 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ROCK Well #: 2-21

Field Name: HUGOTON
Producing Formation: CHASE-KRIDER
Elevation: Ground: 2736 Kelly Bushing: 2742
Total Depth: 2780 Plug Back Total Depth: 2725
Amount of Surface Pipe Set and Cemented at 640 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt IWH 11-7-08
(Data must be collected from the Reserve Pit)
Chloride content 1700 ppm Fluid volume 500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: AUGUST 7, 2006
Subscribed and sworn to before me this 7 day of August,
20 06
Notary Public: [Signature]
Date Commission Expires: 03/15/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 09 2006
KCC WICHITA

Operator Name: BARBOUR ENERGY CORPORATION Lease Name: ROCK Well #: 2-21
 Sec. 21 Twp. 33 S. R. 31 East West County: SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2566</td> <td>+176</td> </tr> <tr> <td>U. KRIDER</td> <td>2600</td> <td>+142</td> </tr> <tr> <td>L. KRIDER</td> <td>2642</td> <td>+100</td> </tr> </table> <p style="text-align: center;">(CASED HOLE)</p>	Name	Top	Datum	HERRINGTON	2566	+176	U. KRIDER	2600	+142	L. KRIDER	2642	+100
Name	Top	Datum											
HERRINGTON	2566	+176											
U. KRIDER	2600	+142											
L. KRIDER	2642	+100											

**DUAL SPACE NEUTRON LOG
CEMENT BOND LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (new)	12 1/4"	8 5/8"	23#	640'	Lite A A	300 150	3% CaCl 1/4#/sx flocele
Prod. (used)	7 7/8"	5 1/2"	15.5#	2777'	AMD ACS	275 100	5% Kolseal 1/4#/sx flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2568-2572'	500 gal. 20% NeFe HCl 30,000 gal. 70 Q N2 foamed 20% NeFe HCl	
15	2600-2620'		
12	2642-2660'		

TUBING RECORD		Size 2 3/8"	Set At 2683	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 07/28/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 328	Water Bbls. 64 load	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

KCC

AUG 07 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

24429

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medford

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE, OLD OR NEW (Circle one)

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS., DISPLACEMENT, EQUIPMENT, PUMP TRUCK, CEMENTER, HELPER, BULK TRUCK, DRIVER

Table with columns: OWNER, CEMENT, AMOUNT ORDERED, COMMON, POZMIX, GEL, CHLORIDE, ASC, HANDLING, MILEAGE, RECEIVED, AUG 09 2006, KCC WICHITA, TOTAL

REMARKS:

Pipe on bottom + circulate pump 3 fresh mix 300 of bit + 150 of tail with cotton seed hulls shut down + release plug start displacement, bump plug at 37 bbls + 30 psi that held + cement did circulate

CHARGE TO: Barbour Energy STREET CITY STATE ZIP

SERVICE

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, MANIFOLD, Head Rental, TOTAL

PLUG & FLOAT EQUIPMENT

Table with columns: 1-Rubber plug, 1-AA element, 1 guide shoe, 4 Centricizers, TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 880.00

TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Gary Rogers, agent Thank you!

SIGNATURE Harry Rogers PRINTED NAME

DRILLER'S LOG

BARBOUR ENERGY
ROCK 2-21
SECTION 21-T33S-R31W
SEWARD COUNTY, KANSAS

KCC
AUG 07 2006
CONFIDENTIAL

COMMENCED: 05-30-06
COMPLETED: 06-02-06

SURFACE CASING: 634' OF 8 5/8" CMTD
W/300 SKS PREMIUM PLUS LITE. TAILED
W/150 SKS CLASS A + 3%CC + 2% GEL.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 645
SANDSTONE	645 - 723
RED BED	723 - 1313
GLORIETTA	1313 - 1450
RED BED	1450 - 2780 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

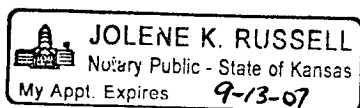
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8TH DAY OF JUNE, 2006

JOLENE K. RUSSELL

NOTARY PUBLIC



RECEIVED
AUG 09 2006
KCC WICHITA



eBc

08/07/08

BARBOUR ENERGY CORPORATION

P.O. Box 13480
Oklahoma City, OK 73113

(AC) 405/848-7671
Fax 405/840-3983

August 7, 2006

Kansas Corporation Commission
Attn: Elizabeth Heibel
130 S. Market - Room 2078
Wichita, KS 67202

KCC
AUG 07 2006
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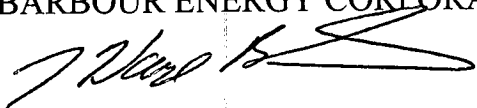
RE: **Rock #2-21**
(API #15-175-22050-00-00)
S/2 S/2 NW/4 Sec. 21-33S-31W
Seward County, KS

Dear Ms. Heibel:

Barbour Energy Corporation respectfully requests that all logs covering the above referenced well be considered confidential for a period of one (1) year. At the expiration of this period, this Letter of Confidentiality can be extended for an additional year upon written request.

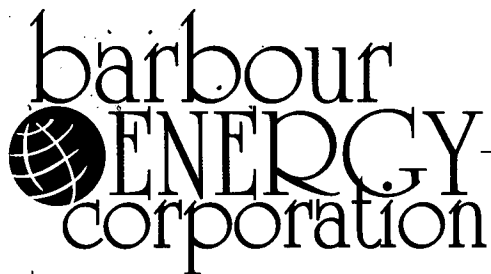
Should you have any questions concerning the above, please do not hesitate to call.

Sincerely,
BARBOUR ENERGY CORPORATION


J. Wayne Barbour, President

JWB:tp

RECEIVED
AUG 09 2006
KCC WICHITA



P.O. Box 13480
Oklahoma City, OK 73113

Phone: 405-848-7671
Fax: 405-840-3983

3111 Quail Springs Parkway
Oklahoma City, OK 73134-2625

October 21, 2008

Kansas Corporation Commission
Attn: Naomi Hollon, Production Department
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: API Well No. 15-175-22050-00-00
Rock #2-21
S2S2NW, Section 21-33S-31W
Seward County, KS

Dear Ms. Hollon:

In response to your letter dated September 25, 2008 (copy attached), and pursuant to our phone conversation today, enclosed please find a copy of the following items regarding the KCC ACO-1 Well Completion Form for the above referenced well:

- 1) Cementing Ticket # 23763 for the Production Casing from Allied Cementing Co., Inc., along with another copy of Cementing Ticket #24429 for the Surface Casing.
- 2) Dual Space Neutron Log dated June 22, 2006 and the Cement Bond Log dated June 22, 2006. Please note that the request for Log Confidentiality per letter dated August 7, 2006, has expired.

Furthermore, as we discussed, you checked the box on the ACO-1 to show that the above two logs had been run.

Thanks for your assistance in this matter, and should you have any questions, please do not hesitate to call.

Sincerely,

BARBOUR ENERGY CORPORATION

Ruth Green
Ruth Green, Land & Marketing

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 24 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
8-7-08

ALLIED CEMENTING CO. INC.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 24 2008

24429

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONSERVATION DIVISION
WICHITA, KS SERVICE POINT

Med Lodge

DATE <u>5-30-06</u>	SEC. <u>21</u>	TWP. <u>33S</u>	RANGE <u>31W</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>7:00</u>	JOB FINISH <u>10:00</u>
LEASE <u>Rock</u>	WELL # <u>2-21</u>	LOCATION <u>Kearney S/W on 54</u>	COUNTY <u>Seward</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>to meade lake rd 1 1/2 E. 35</u>				

CONTRACTOR Chyenne 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 645
 CASING SIZE 8 5/8 DEPTH 643
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 700 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 40ft
 CEMENT LEFT IN CSG. 40ft
 PERFS. _____
 DISPLACEMENT 39 BBIs water
 EQUIPMENT _____
 PUMP TRUCK # 372 CEMENTER Mark HELPER Darin
 BULK TRUCK # 368 DRIVER Thomas
 BULK TRUCK # 381 DRIVER Clint

OWNER Barbour Energy
 CEMENT AMOUNT ORDERED 300.0 / 65/35-6 38cc
4 1/2 flaseal + 150.0 / # 342
550 lbs Cotton seed Hulls
 COMMON 150 A @ 12.20 1830.00
 POZMIX _____ @ _____
 GEL 3 @ 16.65 49.95
 CHLORIDE 15 @ 46.60 699.00
 ASC _____ @ _____
ALW 300 @ 11.30 3390.00
Flo seal 75 # @ 2.00 150.00
Hulls 5 1/2 @ 25.50 140.25
 HANDLING 492 @ 1.90 934.80
 MILEAGE 15 x 492 x .08 590.40
 TOTAL 7784.41

REMARKS:

Pipe on bottom + circulate pump
3 fresh min 3000 lbs + 150.0
tail with cotton seed hulls
shut down + release plug
start displacement, bump plug
at 39 bbls + 300 psi float
held + cement did circulate

CONFIDENTIAL

g-706 SERVICE

DEPTH OF JOB 643 ft
 PUMP TRUCK CHARGE 0-300' 815.00
 EXTRA FOOTAGE 343' @ .65 222.95
 MILEAGE 15 @ 5.00 75.00
 MANIFOLD _____ @ _____
Head Rental @ 100.00 100.00

CHARGE TO: Barbour Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1212.95

PLUG & FLOAT EQUIPMENT

8 5/8
 1-Rubber plug @ 100.00 100.00
 1-AFI insert @ 325.00 325.00
 1 guide shoe @ 235.00 235.00
 4 Centralizer @ 55.00 220.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL 880.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Fang Rogers, agent
Thank you!

Larry Rogers
 PRINTED NAME