

2-27-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: T-N-T ENGINEERING, INC.
Address: 3711 MAPLEWOOD AVE, SUITE 201
City/State/Zip: WICHITA FALLS, TX 76308
Purchaser: COFFEVILLE
Operator Contact Person: Hal Gill
Phone: (940) 691-9157
Contractor: Name: American Eagle Drlg. Co.
License: 33493
Wellsite Geologist: Jim Musgrove

KCC
FEB 27 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/21/06 11/29/06 1/4/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ^{05/} 045-25561-0000
County: Ellis
SE SW NE Sec. 18 Twp. 11 S. R. 17 East West
2197 feet from S / N (circle one) Line of Section
1610 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kollman Well #: 13
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1842' Kelly Bushing: 1847'
Total Depth: 3450' Plug Back Total Depth: 3420'
Amount of Surface Pipe Set and Cemented at 1100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 117-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Engineer Date: February 27, 2007
Subscribed and sworn to before me this 27th day of February, 2007.
Notary Public: Susan J. VanHous
Date Commission Expires: May 26, 2010

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 01 2007

Operator Name: T-N-T ENGINEERING, INC. Lease Name: Kollman Well #: 13
 Sec. 18 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
CN/CD, DI

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3231'	-1328
Brown Lime	3358'	-1455
Lansing/KC	3368'	-1465
Arbuckle	3743'	-1840

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	1100'	Comm	450 sx	3% cc + 2% gel
Production String	7 7/8"	5 1/2"	17#	3449'	Comm	150 sx	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3400' - 3403'		

TUBING RECORD		Size <u>2.875"</u>	Set At <u>3200'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>—</u>	Water Bbls. <u>282</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC. 33441

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-28-06</u>	SEC. <u>18</u>	TWP. <u>1E</u>	RANGE <u>17</u>	CALLED OUT <u>11:15 PM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>2:45 PM</u>
LEASEE <u>KOLLMAN</u>	WELL# <u>13</u>	LOCATION <u>HAYS - N. TO RUR RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3E 1/2 S INTO</u>			

CONTRACTOR American Eagle Rig #3
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3450
 CASING SIZE 5 1/2 DEPTH 3498
 TUBING SIZE 1 5/8 CG DEPTH
 DRILL PIPE DEPTH
 TOOL LATCH DOWN PLUG DEPTH 3400
 PRES. MAX ASSY MINIMUM
 MEAS. LINE SHOE JOINT 21.4431
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 83 / BBL

OWNER
 CEMENT AMOUNT ORDERED 175 SK COM 107 SALT
500 GAL - WFL-2

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>175</u>	<u>2292.00</u>
SALT	@	<u>17</u>	<u>326.40</u>
WFL-2	@	<u>500 gals</u>	<u>500.00</u>
HANDLING	@	<u>192</u>	<u>364.80</u>
MILEAGE	@	<u>199 / SK / mile</u>	<u>691.20</u>
TOTAL			<u>4174.40</u>

EQUIPMENT
 PUMP TRUCK CEMENTER GLEN
 # 398 HELPER GARY
 BULK TRUCK DRIVER Rex "OAKLEY"
 BULK TRUCK DRIVER

REMARKS:

LATCH DOWN @ 1500'
Plug Held.
15 SK @ RAT Hole
THANKS

CHARGE TO: TNT ENERGY INC.
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>40</u>	<u>240.00</u>
MANIFOLD	@		
TOTAL			<u>1850.00</u>

PLUG & FLOAT EQUIPMENT

Guide Shoe			<u>160.00</u>
20- Cent. Risers	@		
10- Cent. Risers	@	<u>50.00</u>	<u>500.00</u>
1- 1/2" Rubber Plug	@		
LATCH DOWN PLUG ASSY	@		<u>375.00</u>
TOTAL			<u>1035.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Faxed

SIGNATURE Randy Wenzel

RECEIVED

TAX KANSAS CORPORATION COMMISSION
 TOTAL CHARGE MAR 01 2007
 DISCOUNT CONSERVATION DIVISION - IF PAID IN 30 DAYS
WICHITA, KS

PRINTED NAME

ALLIED CEMENTING CO., INC. 25172

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-2-06</u>	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:25pm</u>
LEASE <u>Rollman</u>	WELL # <u>13</u>	LOCATION <u>N Hays - River Road</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		3 E Sinto					

CONTRACTOR American Eagle #3
 TYPE OF JOB Long Surface
 HOLE SIZE _____ T.D. 1108
 CASING SIZE 8 7/8 24 lb DEPTH 1108
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 36'
 CEMENT LEFT IN CSG. 36'
 PERFS. _____
 DISPLACEMENT 68 1/2

OWNER _____
 CEMENT AMOUNT ORDERED 450 com 3% CC
270 GAL

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Paul
 BULK TRUCK DRIVER Doug
 # 362
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>ASG</u>	@	<u>1065</u>	<u>4792.00</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>1660</u>	<u>1332.00</u>
CHLORIDE	<u>19</u>	@	<u>2160</u>	<u>1652.40</u>
ASC		@		
HANDLING	<u>477</u>	@	<u>190</u>	<u>846.00</u>
MILEAGE	<u>92 / SK / miles</u>			<u>1699.20</u>
TOTAL				<u>8074.10</u>

REMARKS:

Cement Circulated

Thanks

CHARGE TO: T.N.T. Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	PUMP TRUCK CHARGE _____	<u>315.00</u>
EXTRA FOOTAGE <u>808</u>	@ <u>654</u>	<u>528.00</u>
MILEAGE <u>40</u>	@ <u>600</u>	<u>240.00</u>
MANIFOLD _____	@ _____	
TOTAL		<u>1080.00</u>

PLUG & FLOAT EQUIPMENT

1 Bulk Plate <u>8 5/8</u>	@ _____	<u>100.00</u>
1 Solid Rubber Plug	@ _____	<u>45.00</u>
TOTAL		<u>145.00</u>

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 01 2007

TAX CONSERVATION DIVISION
 WICHITA, KS
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

2-27-08



ENGINEERING, INC.
- Certified Petroleum Engineers -

KCC
FEB 27 2007
CONFIDENTIAL

February 27, 2007

Kansas Corporation Commission
130 S. Market Street - Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 01 2007
CONSERVATION DIVISION
WICHITA, KS

RE: Kollman #13 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

A handwritten signature in cursive script that reads 'Hal Gill'.

Hal Gill
Engineer

3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308
TEL: 940-691-9157 FAX: 940-397-1220
E-MAIL: TNT@WF.NET