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KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/16/08

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3911  
Name: Rama Operating Co., Inc.  
Address: P.O. Box 159  
City/State/Zip: Stafford, KS. 67578  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robin L. Austin  
Phone: (620) 234-5191  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Josh Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03-21-2007	03-30-2007	4-20-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22,262-0000  
County: Stafford  
\_\_\_\_\_ Nw - Se - Nw Sec. 30 Twp. 26 S. R. 12  East  West

1,890 feet from S  (circle one) Line of Section  
1,350 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: Petrowsky Well #: 6-30

Field Name: Iuka-Carmi  
Producing Formation: Arbuckle

Elevation: Ground: 1,921 Kelly Bushing: 1,930  
Total Depth: 4,308 Plug Back Total Depth: 4,308

Amount of Surface Pipe Set and Cemented at 466 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2,060  
feet depth to est. 1,200 w/ 75 sx cmt.

Drilling Fluid Management Plan ATTN 11-77-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Hauled water off

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: DeWaynes Tank Service  
Lease Name: Goben License No.: 31787  
Quarter Nw Sec. 28 Twp. 25 S. R. 13  East  West  
County: Stafford Docket No.: D-19,531

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice President Date: 5-16-2007

Subscribed and sworn to before me this 16th day of May  
2007  
Notary Public \_\_\_\_\_  
Date Commission Expires: 4-11-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rama Operating Co., Inc. Lease Name: Petrowsky Well #: 6-30  
 Sec. 30 Twp. 26 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Dual Induction, Comp. Porosity and Micro**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Howard	3,046	-1,116
Heebner	3,515	-1,586
Lansing	3,714	-1,784
Mississippi	4,098	-2,168
Arbuckle	4,296	-2,366

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	466	common	500	2% gel, 3% CC
Production	7 7/8	5 1/2	14	4,288	60/40 poz	160	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	110 gal 20% HCL	4288-4308

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4,225		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-02-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70		70		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

RAMA Operating Co., Inc.  
P.O. Box 159  
Stafford, KS. 67578  
(620) 234-5191

DRILL STEM TEST  
Petrowsky #6-30  
Nw-Se-Nw of Sec. 30-26s-12w  
Pratt County, Kansas  
API No.: 15-151-22,262-000

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**DST #1:** 3,854-3,920' / 30-30-30-30: Strong Blow; GTS in 15 mins. Avg. gas rate: 7 Mcf/d; Recovery: 138' GOCWM, (10% oil); 186' GOCWM, (25% oil); 186' GOCWM, (4% oil).  
IFP: 49-136#  
ISIP: 1,003#  
FFP: 129-191#  
FSIP: 956#

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WICHITA, KS

Customer <b>KYMA OPERATING</b>	Lease No.	Date <b>3-24-07</b>
Lease <b>PETROWSKY</b>	Well # <b>6-30</b>	
Field Order <b>16326</b>	Station <b>PRATT</b>	Casing <b>9 5/8</b>
		Depth <b>466</b>
Type Job <b>9 5/8 S&amp;W NEW WELL CCSFW</b>	Formation	County <b>PRATT</b>
		State <b>KS</b>
		Legal Description <b>50-265-12W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP	
9 5/8			<b>LEAD</b>	200 SKI A-SEW / TE				
Depth	Depth	From	To	Pre/Pad	Max		5 Min.	
466				375 CC 1/4" C.F.				
Volume	Volume	From	To	Pad	Min		10 Min.	
2.539				13.57 gal @ 2	1.61 ft <sup>3</sup>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
7000			<b>TAIL</b>	60/40 P02				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
3 1/8				370 CC 1/4" C.F.				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
2514 L				14.7 gal 5.716 LBS	1.25A3			

Customer Representative <b>LARRY SALOGA</b>	Station Manager <b>D. SCOTT</b>	Treater <b>T. SEBA</b>
Service Units <b>TOOD JOE PAT</b>		
Driver Names <b>19867 19891 19834 19864</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ENTER ON LOG
					Run 10 JT's 2 3/8 23" CSG.
12:30					START CSG
55					CSG ON BOTTOM
2:00					Hook up to CSG & Break Circ. W/TEG
2:15	110		5	4	START Pump 116 HPS
					START W/TEG Pump 200 SKI A-SEW 2:15
			57		START W/TEG Pump 150 SKI 60/40 P02 14.7
			92.4		START DOWN
					R-LEAVE PLUG
2:45	150		29.9		SMALL DISO
					PLUG 150W
					CLOSE VALVE ON CSG
					DOWN 1/2 CIRC CMT Fin. Circ. 120'
					ORDER 120 SKI Cement 270 CC
					Run 120" 1"
2:50				2	W/TEG Pump 150 SKI 2 / 5.6 gal
1			31.5	1	CMT 1.1 CELLAR

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Customer <b>RYAN OPER. CO. INC.</b>	Lease No.	Date <b>4-1-07</b>
Lease <b>PETROWSKY</b>	Well # <b>6-30</b>	
Field Order # <b>15178</b>	Station <b>PRATT, Ks.</b>	Casing <b>5 1/2</b>
Type Job <b>CCSPW-NW-L.S.</b>	Depth <b>4298'</b>	County <b>PRATT</b>
	Formation <b>TD-4308'</b>	State <b>Ks</b>
	Legal Description <b>30-26-12</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>4298'</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>4283'</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **ROBIN** Station Manager **SCOTTY** Treater **GO RDCEY**

Service Units	<b>19907</b>	<b>19841</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>AG</b>	<b>ROSE</b>	<b>WACHANCE</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0100</b>					<b>ON LOCATION</b>
					<b>RUN 4288' 5 1/2" CSG. 101 JTS</b>
					<b>FLOAT SHOE LATCH BAFFLE COLLAR</b>
					<b>CEMENT-1-2-3-5-10-12-15-16-56-58</b>
					<b>BASKET - BOTTOM #53</b>
					<b>D.U. TOOL - TOP #53 AT 2060'</b>
					<b>RECEIVED</b>
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					<b>WICHITA, KS</b>
<b>0415</b>					<b>TAG BOTTOM - DROP BITU - CIRC.</b>
					<b>1<sup>ST</sup> STAGE:</b>
<b>0445</b>	<b>200</b>		<b>20</b>	<b>5</b>	<b>PUMP 20 bbl. 2% CC-1 H<sub>2</sub>O</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl. MUD FLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl. H<sub>2</sub>O</b>
	<b>200</b>		<b>38</b>	<b>5</b>	<b>MIX 160 SK. #17 CEMENT</b>
					<b>.3% CFR .25% DEFOMER</b>
					<b>.5% FLIT 322 10% SALT .75%</b>
					<b>GENS BLOK 5" 1/2" GELSONITE</b>
					<b>STOP - WASH LINE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>7</b>	<b>START DISP W/ H<sub>2</sub>O</b>
	<b>200</b>		<b>55</b>	<b>7</b>	<b>START DISP W/ MUD</b>
	<b>300</b>		<b>75</b>	<b>7</b>	<b>LIFT CEMENT</b>



**TREATMENT REPORT**

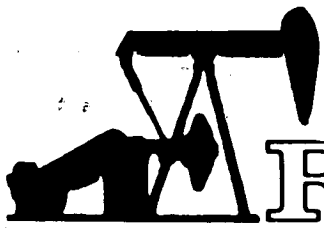
Customer <b>KAMA OPER. CO. INC.</b>		Lease No.		Date <b>4-1-07</b>	
Lease <b>PETROWSKY</b>		Well # <b>6-30</b>			
Field Order # <b>15198</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>	Depth <b>4298'</b>	County <b>PRATT</b>	State <b>KS</b>
Type Job <b>CCSPW-NW-L.S.</b>			Formation <b>D-4308'</b>	Legal Description <b>30-26-12</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>5 1/2</b>							
Depth <b>4298'</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **ROBEN** Station Manager **SCOTT** Treater **CORDLEY**

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	700		95	4	SLOW RATE
0525	1500		104.5	4	PLUG DOWN - HELD
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0530					DROP D.V. OPEN PLUG
0540	1000				OPEN D.V. TOOL CIRC. 2 Hours
<b>2<sup>nd</sup> STAGE:</b>					
0745	200		20	5	Pump 20 bbl 2% CC-1 H <sub>2</sub> O
	200		12	5	Pump 12 bbl MUD FLUSH
	200		3	5	Pump 3 bbl H <sub>2</sub> O
0758	200		18	5	MIX 75 SK HAZ CEMENT .3% CFZ, .25% DEFOMER, .3% FLA-322, 10% SACT, .75% GHS BUCK, 5% GBSOWITE
					STOP - WASH LINE - DROP PLUG
0800	0		0	7	START DISP.
	200		40	7	LEFT CEMENT
	250		45	3	SLOW RATE
0815	1500		50.2	3	PLUG DOWN - D.V. CLOSED
					PLUG RH & MH - 25 SK HAZ CEMENT
0900					JOB COMPLETE - THOMAS KEVIN



# RAMA OPERATING CO., INC.

5-16-08  
5-16-09

P. O. Box 159    Stafford, Kansas 67578    (620) 234-5191

May 16, 2007

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS. 67202-3802

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RE:    Petrowsky #6-30  
       Nw-Se-Nw of Sec. 30-26s-12w  
       Pratt County, Kansas  
       API No.: 15-151-22,262-000

RAMA Operating Co., Inc. is requesting the information on side two of the ACO-1 be held confidential for a period of 12 months on the above mentioned well.

If you have questions concerning this request, please contact me at (620) 234-5191.

Yours truly,

Robin L. Austin  
RAMA Operating Co., Inc.

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