

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/25/06</u>	<u>3/27/06</u>	<u>4/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26412-00-00
County: Wilson
_____ ne se Sec. 6 Twp. 29 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fail, Don R. Well #: 6-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1133 Plug Back Total Depth: 1129.47
Amount of Surface Pipe Set and Cemented at 20' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1129.47
feet depth to surface w/ 130 _____ sx.cmt.
Alt 2 - Dlg - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/19/06
Subscribed and sworn to before me this 19th day of July,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30th, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2006
CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Fail, Don R. Well #: 6-1
 Sec. 6 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1129.47	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1038-1040/986-988/992-993	300gal 15% HCLw/ 25 bbls 2% KCl water, 425bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	1038-1040/986-988 992-993
4	891-893/861-863/790-792/740-742	300gal 15% HCLw/ 37 bbls 2% KCl water, 625bbls water w/ 2% KCL, Blockde, 12800# 20/40 sand	891-893/861-863 790-792/740-742
4	662-666/648-651	300gal 15% HCLw/ 36 bbls 2% KCl water, 508bbls water w/ 2% KCL, Blockde, 11200# 20/40 sand	662-666/648-651

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1009</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/24/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14.7mcf</u>	Water Bbls. <u>143.2bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 03/27/06
 Lease: Fair, Don R.
 County: Wilson
 Well#: 6-1
 API#: 15-133-26412-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-10	Overburden	494-538	Sandy Shale
10-26	Lime	538-543	Lime
26-101	Sand Sandy Shale	543-544	Coal
101-105	Lime	544-555	Lime and Shale
105-126	Shale	555-586	Lime
126-130	Lime	586-587	Coal
130-142	Shale	587-622	Shale
142-210	Lime	622-646	Lime
210-213	Black Shale	632	Gas Test (38" at 1/2" Choke)
213-233	Sand	646-648	Shale
233-255	Sandy Shale	648-652	Black Shale
255-282	Lime	652-653	Shale
282-285	Shale	653-660	Lime
285-288	Black Shale and Coal	657	Gas Test (15" at 3/4" Choke)
288-345	Lime	660-662	Shale
345-397	Shale	662-663	Black Shale
397-398	Coal	663-664	Coal
398-422	Shale	664-671	Sand
422-441	Sand and Shale	671-690	Shale
441-448	Lime	682	Gas Test (14" at 3/4" Choke)
448-460	Lime and Shale	690-707	Sand
460-468	Sand	707-739	Sandy Shale
468-492	Shale	739-741	Coal
492-494	Coal	741-750	Shale

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 2 1 2006

CONSERVATION DIVISION
 WICHITA, KS

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9529 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/27/06
Lease: Paul, Don R.
County: Wilson
Well#: 6-1
API#: 15-133-26412-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
750-751	Lime		
751-752	Coal		
752-789	Shale		
789-791	Coal		
791-985	Shale		
985-987	Coal		
987-992	Shale		
992-993	Coal		
993-1034	Shale		
1008	Gas Test (8" at 3/4" Choke)		
1034-1037	Coal		
1037-1044	Shale		
1038	Gas Test (24" at 3/4" Choke)		
1044-1133	Mississippi Lime		
1058	Gas Test (22" at 3/4" Choke)		
1133	Gas Test (22" at 3/4" Choke)		
1133	TD		

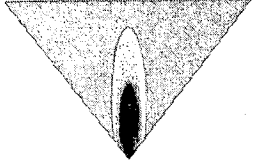
RECEIVED
KANSAS CORPORATION COMMISSION

JUL 21 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1449**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-06	FAIR DON 6-1	6	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	1:15		903388		3.25	<i>Joe Bland</i>
Tim A		12:30		903197		2.5	<i>Tim Ager</i>
Russell A		12:15		903230		2.25	<i>Russell A</i>
DAVID C		12:30		903139	932452	2.5	<i>David C</i>
Maverick D		12:15		903106		2.25	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1133 CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 1129.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.01 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 hpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head ran 1 SK
prem gel & 12 bbl dye & 140 SKS of cement to get dye to surface.
Flush pump. pumped wiper plug to bottom & set float shoe

	1129.47	Ft 4 1/2" casing	
	4	Centralizers	
931300	1.25 hr	Casing tractor	
930804	1.25 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903230	2.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement <u>Raffles 3 1/2" H 3"</u>	
1126	1	OWC Blend Cement <u>4 1/2" wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calc chloride</u>	
1123	7000 gal	City Water	
903139	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
903106	2.25 hr	80 Vac	
	1	4 1/2" Float shoe	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 21 2006
 CONSERVATION DIVISION
 WICHITA, KS