

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: L. D. DRILLING, INC. Address: 7 SW 26 AVE County_GREAT BEND, KS 67530 Purchaser: Operator Contact Person: L. D. DAVIS Contractor: Name: L. D. DRILLING, INC. License: 6039 Footgaage Calculated from Neatest Cubside Section Corner: (price only INE SE W SW Lease Name: MEMMERT 33 'B' Well #: 1 Fleid Name: KYLE Producing Formation: Well ind Section Corner: (price only INE SE W SW Lease Name: MEMMERT 33 'B' Well #: 1 Fleid Name: KYLE Producing Formation: Producing Formation: Producing Formation: Well Name: Sick Dry Other (Core, WSW, Expl., Cathodic, etc) If Workower/Re-entry. Old Well Info as follows: Operator: Well Name: Oniginal Comp. Date: Commingled Docket No. Deapening Re-perf. Corn to Enth/SWD Deapening Re-perf. Corn to Enth/SWD Dispacening Reserved Producing Fluid Management Plan (Data must be collected from the Reserve Pil) If Very Deapening Re-perf. Corn to Enth/SWD Deapening Re-perf. Corn	Operator: License #	API No. 15 - 109-20813-00-00
Address: 7 SW28 AVE City/State/2pc, GREAT BEND, KS 67530 Purchaer: Operator Contact Person: L. D. DAVIS Operator Contact Person: L. D. DAVIS Operator Contact Person: L. D. DAVIS Operator Contact Person: L. D. DBILLINA, INC. Lecense: 6039 Wellsite Geologist: MM SHOEMAKER Obeignate Type of Completion: New Well Be-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSM, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?) Despenhing Re-pert Commission Operator No. Dual Completion Docket No.	Name: L. D. DRILLING, INC.	
City/State/Zip; GREAT BEND, KS 67530 Purchaser: Departed Contract Person: Li Didwis	Address: 7 SW 26 AVE	
Depart Contact Person: L.D. DAVIS	City/State/Zip: GREAT BEND, KS 67530	
Corrector Contact Person. L. D. DAVIS		2310 feet from E / (V) (circle one) Line of Section
Phone: (620	Operator Contact Person: L. D. DAVIS	
Lease Name Lea		(circle one) NE SE (NW) SW
Field Name KYE	Contractor: Name: L. D. DRILLING, INC.	Lease Name: HEMMERT 33 'B' Well #. 1
Wellsite Geologist. KIM SHOEMAKER Producing Formation: Elevation: Ground. 3034' Relly Bushing: 3039' Total Depth: 4696' Plug Back Total Depth: Total Depth: 4696' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 276 Feet Multiple Stage Cementing Collar Used? Total Depth: 4696' Plug Back Total Depth: Total Depth: 4696' Plug Back Total Depth: Multiple Stage Cementing Collar Used? Total Depth: Multiple Stage Cementing Collar Used? Total Depth: Feet Multiple Stage Cementing Cementing Cementing Cementing Cementing Cementing Cementing Cementing Cementing Cementi	License: 6039	Field Name: KYLE
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW J Dry Other (Core. WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Destartor: Deseponing Re-port. Corn. to Entr/SWD Plug Back Total Depth: Despening Re-port. Corn. to Entr/SWD Plug Back Dual Completion Docket No. Outer (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Notary Public Agase Against and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well, Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writine from submitted with the form (See rule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this 03 day of October Rashell Pattern Elevation: Ground: 4896 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 276 Feet Multiple Stage Cementing Collar Jease? Investing Collar Jease? It Anther and Cemented at 276 Feet Multiple Stage Cementing Collar Jease? If All Leads? If All Leads? If All Leads? Purp A A If J. Mc. Charling Fluid Management Plan (Data multiple collected from time Reserve Pill) I - 17 - 0 8 Chorridae content. ppm Fluid volume blobs Docket No. Docket No. Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid	Wellsite Geologist: KIM SHOEMAKER	Producing Formation:
Amount of Surface Pipe Set and Cemented at 276 Feet Gas ENHR SIGW V Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Notary Public Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in Frequested in writing and submitted with the form (see rule 82-3-107 or poly). Information of side two of this form will be held confidential for a period of 12 months in Frequested in writing and submitted with the form (see rule 82-3-107 or poly). Information of side two of this form will be held confidential for a period of 12 months in Frequested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attend with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statules, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Received Geologist Report Received RECEIVED Geologist Report Received ARSAS CORPORATION COMP. ARSABOLITERY - STASF GANSAS OCT 0 6 2008		Elevation: Ground: 3034' Kelly Bushing: 3039'
Amount of Surface Pipe Set and Cemented at 276 Feet Gas ENHR SIGW V Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Notary Public Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months in Frequested in writing and submitted with the form (see rule 82-3-107 or poly). Information of side two of this form will be held confidential for a period of 12 months in Frequested in writing and submitted with the form (see rule 82-3-107 or poly). Information of side two of this form will be held confidential for a period of 12 months in Frequested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attend with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statules, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Received Geologist Report Received RECEIVED Geologist Report Received ARSAS CORPORATION COMP. ARSABOLITERY - STASF GANSAS OCT 0 6 2008	New Well Re-Entry Workover	Total Depth: 4696' Plug Back Total Depth:
Special Composition Section Se	Oil SWD SIOW Temp. Abd.	
If Alternate II completion, cement circulated from feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
If Alternate II completion, cement circulated from feet depth to	✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Sy12/08 8/20/08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested intiging and summitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Rashell Patten Rashell Patten Chloride content ppm Fluid volume bbbls Chloride content ppm Fluid volume bbbls Dewatering method used Location of fluid disposal if hauled offsite: Coperator Name: Lease Name: License No.: Quarter Sec Twp S. R East West	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/12/08 8/20/08 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received KANSAS CORPORATION COM- Wireline Log Received Wireline Log Received KANSAS CORPORATION COM- Rashell Patten OCT 0 6 2008	Original Comp. Date: Original Total Depth:	
Dewatering method used Commingled Docket No. Other (SWD or Enhr.?) B/12/08 Spud Date or Recompletion Date Recompletion Date Recompletion Date Notary Public CLERK Date: Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. Unarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: CLERK Date: OCTOBER 03, 2008 RECEIVED KANSAS CORPORATION COM- Wireline Log Received Wireline Log Received Wireline Log Received MANSAS CORPORATION COM- RECEIVED ANNESS Publishwites. OCT 0 6 2008	Deepening Re-perf Conv. to Enhr./SWD	11-17-08
Commingled	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. B/12/08	Commingled Docket No	•
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date County: Docket No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Date Reached Date Reached Date Recompletion Date	Other (SWD or Enhr.?) Docket No.	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion/Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received Notary Public Rashell Patten AMERICAL TARGET OF ALISSAS OCT 0 6 2008		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received RECEIVED Wireline Log Received RECEIVED Mireline Log Received RECEIVED Rashell Patten Received Recei	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: CLERK Date: OCTOBER 03, 2008 KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received CANSAS CORPORATION COM-101 Will Distribution OCT 0 6 2008	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: CLERK Date: OCTOBER 03, 2008 KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received CANSAS CORPORATION COM-101 Will Distribution OCT 0 6 2008		
herein are complete and correct to the best of my knowledge. Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title:		ate the oil and gas industry have been fully complied with and the statements
Title:	Signature: Signature:	KCC Office Use ONLY
Wireline Log Received RECEIVED Geologist Report Received RANSAS CORPORATION COM UIC Distribution OCT 0 6 2008	CLERK OCTOBER 03, 2008	Letter of Confidentiality Received
Wireline Log Received RECEIVED KANSAS CORPORATION COM Wireline Log Received RECEIVED KANSAS CORPORATION COM UIC Distribution OCT 0 6 2008	Subscribed and sworn to before me this03day ofOctober	If Denied, Yes Date:
Notary Public UIC Distribution OCT 0 6 2008		Wireline Log Received RECEIVED
Rashell Patten ANDRASY DURING STATE OF KANSAS UCI U 6 2008	Notary Public COh QO Latter	
		n a anotary public - state of Kansas UCT U 6 2008

My Appt Exp.

Sec_33 Twp_ 12 S. R. 34	Operator Name:L	. D. DRILLING, INC		Lease Nam	22322								
ested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole amperature, fluid recovery, and flow rates if gas to surface test, along with final chart(e). Attach extra sheet if more space is needed. Attach copy of all electric Wirelino Logs surveyed. Attach final geological well site report. Vision Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Ves No Log Formation (Top), Depth Datum													
Additional Sheets) Amples Sent to Geological Survey Yes No Cores Taken Cleditic Log Run (Submit Copy) Jist All E. Logs Run: CASING RECORD Report all strings set-conductor, surface, informediate, production, etc. Purpose of String Diffied Size Asing Diffied Set (In O.D) Size Asing Set (In O.D) Size Asing Corenent Used Additives SURFACE 12 1/4" 8 5/8" 24## 276' 60/40 POZMIX 200 3%CC 2%GEL,1/4#CF ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pilig Back TD Pilig Off Zone Shots Per Foot PERFORATION RECORD - Bridge Piligs Set/Type Specily Foolage of Each Interval Perforated KANSAS CORPORATION COMMENT RECEIVED KANSAS CORPORATION COMMENT RECEIVED KANSAS CORPORATION COMMENT TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin TUBING RECORD Size Set All Packer At Liner Fluin	tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	g and shut-in pressures, s if gas to surface test, a	whether shut-in along with final o	pressure re	eached	static level, hydros	static pressur	es, bottom hole				
CASING RECORD New Used SEE ATTACHED CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Dirilled Size Casing Weight Depth Cament Used Additives SURFACE 12 1/4" 8 5/8" 24# 276' 60/40 POZMIX 200 3%CC.2%GEL_1/4#CP ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Perforate Protoct Casing Ping Back TD Ping Grid Type of Cement Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Perforate Protoct Casing Ping Back TD Ping Off Zone Shots Per Foot PERFORATION RECORD - Bridge Pings SetType Acid, Frecture, Shot, Cement Squeeze Record Administration Constitution of Material Used Cement Used Administration Constitution of Material Used Depth RECEIVED MANSAS CORPORATION CONSTITUTION CONSTI			✓ Yes □ No		Log	Formati	on (Top), Depth ar	nd Datum	Sample				
Electric Log Run: SEE ATTACHED SEE ATTACHED	Samples Sent to Geo	ological Survey	☑ Yes □ No		ame			Тор	Datum				
CASING RECORD IN New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cement Used Used Used Used Comment Additives SURFACE 12 1/4" 8 5/8" 24# 276' 60/40 POZMIX 200 3%CC,2%GEL,1/4#CF ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pup Back TD Pug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated RECEIVED MANSAS CORPORATION QUIETING OCT 10 6 2008 TUBING RECORD Size Set Mt. Packer At Using Fluin	Cores Taken Electric Log Run (Submit Copy)												
Purpose of String Size Hole Drilled Set (In O.D.) Weight Drilled Set (In O.D.) Lbs. / FL. Depth Cement Used Additives SURFACE 12 1/4" 8 5/8" 24# 276' 60/40 POZMIX 200 3%CC,2%GEL,1/4#CF ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Portorate Protect Casing Plug Back TD Plug Off Zone Plug Dark To Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Sel/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Pethoda Specify Footage of Each Interval Perforated RANSAS CORPORATION COMMENT Purpose: Pethoda Specify Footage of Each Interval Perforated RANSAS CORPORATION COMMENT Plug Dark To Specify Footage of Each Interval Perforated RANSAS CORPORATION COMMENT Purpose: Pethoda Size Set At Packer At Liner Run	List All E. Logs Run:			S	EE ATTAC	HED							
Purpose of String Size Hole Drilled Set (In O.D.) SURFACE 12 1/4" 8 5/8" 24# 276' 60/40 POZMIX 200 3%CC.2%GEL_1/4#CF ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Pilug Orl Zone PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated ACMINISTRY Set ALI RECEIVED KANSAS CORPORATION COMPT Control of 2008 TUBING RECORD Size Set ALI Packer At Liner Run Setting Type of Cement # Sacks Used Fysical of Control # Sacks Used Fysical of Cement Additives Type and Percent # Sacks Used Type and Percent Additives Type and Percent Additives ACMINISTRY Set Additives Type and Percent Additives ACMINISTRY Set Set Ali Packer At Liner Run Type of Cement Additives Type and Percent Additives			CASING	RECORD 🗸	New l	Jsed	a to a local design of the control o	-1					
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Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION CORPORAT	Protect Casing												
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION CORPO													
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION CORPO					***************************************								
RECEIVED KANSAS CORPORATION COASS COMPORATION COASS CO	Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated	<i>A</i>								
CT 0 6 2008 TUBING RECORD Size Set At Packer At Liner Run							**************************************						
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CT 0 6 2008 TUBING RECORD Size Set At Packer At Liner Run							THU AND THE STREET STREET	Prop. see.					
TUBING RECORD Size Set At Packer At Liner Run							KA	REC NSAS CORPO	CEIVED RATION COMPAGE				
TUBING RECORD Size Set At Packer At Liner Run		, , , , , , , , , , , , , , , , , , , ,		***************************************				***************************************					
The state of the s	TUBING RECORD	Size	Set At	Packer At	Liner R	_	Yes No	CONSERVA	TION DIVISCO				
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Coc Lift Other (Fundsite)	Date of First, Resumer	Production, SWD or E	nhr. Producing Met		wing [] D:	ла Поселій						
Estimated Production Per 24 Hours Estimated Production Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Estimated Production Per 24 Hours	Oil	Bbls. Gas										
Disposition of Gas METHOD OF COMPLETION Production Interval	Disposition of Gas	METHOD OF C	OMPLETION		Product	ion Interv	val						
Vented Sold Used on Lease Open Hole Perl. Dually Comp. Commingled			Open Hole	Pert.	Dually Cor	np.	Commingled						

Attachment to and Made a Part of ACO1: HEMMERT 33 B #1, Sec 33-12-34, Logan Co., KS

DAILY DRILLING REPORT

OPERATOR:

L.D. DRILLING, INC.

LEASE: HEMMERT 33 B #1

N/2 SE SE NW Sec 33-12-34

WELLSITE GEOLOGIST:

Kim Shoemaker

Logan Co., KS

CONTRACTOR:

L. D. DRILLING, INC.

ELEVATION:

GR: 3034'

KB: 3039'

SPUD:

8/12/08 @ 1:15 A.M.

PTD: 4650'

SURFACE:

Ran 6 its New 24# 8 5/8" Surface Casing, Tally 268.09', Set @ 276' w/ 200 sx

60/40 Pozmix, 3% CC, 2% Gel, 1/4# Cell Flake, DID CIRCULATE,

by Basic Energy, Plug Down @ 11:45 A.M.

8/11/08 Move in, Rig up to Spud

8/12/08 279' Circulate, wait on Cementers,

ready to start out for hole & run 8 5/8" Casing

8/13/08 1005' Drilling - Drilled Plug @ 7:45 P.M. 8/12

8/14/08 2325' Drilling

8/15/08 3265' Drilling

8/16/08 3840' Drilling

8/17/08 4085' DST #2

8/18/08 4215' DST #3

8/19/08 4460' Drilling

8/20/08 4670' Drilling RTD @ 4696'

Plugging:

1st Plug: 2490' w/ 25 sx

2nd Plug: 1400' w/ 100 sx

3rd Plug: 325' w/ 40 sx

4th Plug: 40' w/ 10 sx

5th Plug: Rathole w/ 30 sx

Total 205 sx 60/40 Pozmix, 4% Gel, 1/4# Flo Seal

Plug Down @ 6:15 P.M., by Basic Energy 8/20/08

KCC: Bruce Rodie

3892 - 3935' Toronto DST #1

TIMES: 30-30-30-30

BLOW: 1st Open: weak - dead in 25 min

2nd Open: weak - dead in 2 min

RECOVERY:

15' drilling mud

IFP: FFP: 18-19

ISIP: 794

20-20

FSIP: 626

TEMP: 111 degree

DST #2 4135 - 4168' LKC - I

TIMES:

30-30-30-30

BLOW: 1st Open: weak blow thru-out

2nd Open: weak dead in 28 min

RECOVERY:

30' drilling mud

IFP: FFP:

18-23 28-31

ISIP: 1306

FSIP: 1299kansas corporation commission

TEMP: 116 degrees

OCT 0 6 2008

DST #3 4188 - 4215' LKC - L

CONSERVATION DIVISION WICHITA, KS

TIMES:

30-30-30-30

BLOW: 1st Open: sb thru-out

2nd Open: weak blow died in 2 min

RECOVERY:

2'hocm, 23'socm

IFP:

19-24 24-27 ISIP: 1165

FFP:

FSIP: 1091

TEMP: 116 degrees

DAILY DRILLING REPORT

Page 2

OPERATOR:

L.D. DRILLING, INC.

LEASE: HEMMERT 33 B #1

N/2 SE SE NW Sec 33-12-34

WELLSITE GEOLOGIST:

Kim Shoemaker

Logan Co., KS

CONTRACTOR:

L. D. DRILLING, INC.

ELEVATION:

GR:

KB:

3034'

3039'

SPUD:

8/12/08 @ 1:15 A.M.

PTD:

4650'

DST #4 4440 - 4575' Ft Scott / Johnson

TIMES:

30-30-30-30

BLOW: 1st Open:

weak surface blow thru-out

2nd Open: no blow

RECOVERY:

20' drilling mud

IFP:

19-22

ISIP: 861

FFP:

25-25

FSIP: 784

TEMP: 120 degrees

SAMPLE TOPS:

Anhy Top 2:477 (+562)Base Anhy 2:499 (+540)Stotler 3542 (-503)Heebner 3896 (-857)**Toronto** 3919 (-880)Lansing 3940 (-901)Munice Creek 4100 (-1061)Stark 4190 (-1151)**Base Kansas City** 4250 (-1211)Marmaton 4295 (-1256)Pawnee 4389 (-1350)Fort Scott 4448 (-1409)Cherokee 4477 (-1438)Marrow Sand 4602 (-1563)Mississippi 4677 (-1638)RTD 4696 (-1657)

**	
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	. <i></i>

Subject to Correction

FIELD ORDER 18297

en e	energy services, i.r.				.	Legal 73-12-34					
Date 🐰 . 👌	0 · 0 %	Customer ID		County		Station A H KS					
16/	BRILL	NS		Depth /	Formation		Shoe Joint				
A B	Panel /	ð		Casing	Casing Depth	TD. 4696	Job Type	CNW			
п ———— G F				Customer Repres	entative W (N	Treater A // C/	- an				
					العرار المسلم	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_			
AFE Number		PO Number		Materials Received by	1. 1. 1. 1. 1	CALL COMMENT					
Station Code	Product Code	QUANTITY		MATERIALS, EQU	IPMENT, and SERVICE	ES USED	UNIT PRICE	AMOUNT			
P	CP103	2055K	60/40	Paz				A 2460.00			
			•		· · · · · · · · · · · · · · · · · · ·						
P	ceroa	521b	cella.	Flake				# 192.40			
P	CC 200	3541h	Cemen	1 Gell				B 88.30			
Ç. X					· · · · · · · · · · · · · · · · · · ·						
					<u> </u>	<u> </u>					
- <i>f</i> -	CF 153	ICA	wooder) Cement	Pluf	8-5/8		\$ 160.00			
					· · · · · · · · · · · · · · · · · · ·		-				
P											
	E101	330 m:	Hervy	Egyip.	Milenje			Ø 0'84			
	E113	14601m	Bulk 1	Déliver (Jig.	i.e.		\$ 2510.00			
P	15 100		UN. + m	ilenje C	harse Pic	٧	-	# 2336.00			
I	CE 240		-	1	ing Servi	1 -1 4		\$ 701.25			
P	5003	1 eA			sor charti		CC.	B 175.00			
	C @ 203	1-7415	DAGIN	- Harry &	2081-	2000		\$ 1,800.00			
								M 1, 1 00.0			
					٧٨	RECEIVED NSAS CORPORATION COM	MISSION				
						OCT 0 6 2008					
						_					
						CONSERVATION DIVIS WICHITA, KS	ON				
											
				Discou	nted Pri	169		110			
				Plus	. TAYTS			\$8408.12			
					<u> </u>						
					<u> </u>						
10044	NE III	DO Dov. 00	10 - Duath I/C		200\ C70_100 1 - E	av (620) 672 5292	TOTAL	<u> </u>			

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept.
No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries,

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
- d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



TREATMENT REPORT

Customer Or Ilians						Lease No.							Date ·						
lease 11 smmet						Well # 3 / - 33					8.20.08								
Field Order #	•	Casing				Depth C			ty			State	,						
Type Job		4.1	H K.			<u></u>	Cu U	· · · · · ·	Form	ation			- 'J'	Legal	Descri	ption	₹ ¥	•	
PIPE	DATA		PERF	ORATI	NG I			FLUID (JSED		,		TREA	TMEN		•	that!	,	
Casing Size	Tubing Siz	ze	Shots/F	t ,	<u> </u>	5 sk	Acid	140 P.	19 G	49	, spl	RĄŢĘ	PRE	SS, , ,	I IS	SIP , ?	82 / 601	•	
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Volume	Volume		From		ō ō		Pad				Min				10) Min.	· · · · · ·	•	
Max Press	Max Press	s	From		 o		Frac	_			Avg				15	Min.		•	
Well Connection	n Annulus V	/ol.	From		- - -						HHP Used	1			Ar	nnulus Pr	essure		
Plug Depth	Packer De	enth	From		 o		Flusi	n e	<u>.</u>		Gas Volun	ne			To	tal Load		•	
Customer Rep	resentative					Station	Mana	ger νεςω	, #			Tre	ater A	llen	F	iver	th	,	
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Driver	weith	Pau	æ	Ne. (Fleen		<u>-</u>										1	
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1510	•								ONL	٥٤.	Disco	-22	Safet	1, 50	J"P	1,000	To 6		
. 184									Ri	Ris Ready @ 2490 - Hole Fi							Full"		
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				6	>		3		mix & Pump 255Ks cont										
								Ĵ	Pump 3 BBIS H20.										
									Disp	bu	1/31	BB	1s n	14d			11	1.	
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1630	RECEIVE	COM		400	3 4			Pump 3 BBIS H20											
	, d	<i>''''</i>) <u>~</u>		5 5				Mix & Pump 1005Ks 60/40for 0							€ 13.8	, *		
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BASIC

Subject to Correction

FIELD ORDER

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				HEIN	HRT 'B'		53.	12 34		
Date 4-12-08 Customer ID				County (Q	CAN	Station PRHTT				
	DRILLIN	6-		Depth	Formation	Shoe Joint	•			
A R				Casing 4.5/	Casing Depth	TD 77	Job Type	1-5.12.		
п ———— G F				Customer Repr	Sury Overvis	Treater	MARY DEAK			
						- P				
AFE Number	, , , , , , , , , , , , , , , , , , ,	PO Number		Materials Received by	(1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	O Chris				
Station Code	Product Code	QUANTITY		MATERIALS, EC	QUIPMENT, and SERVICE		UNIT PRICE	AMOUNT		
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As consideration, the Customer agrees:

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- **b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept.
 No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.
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- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



TREATMENT REPORT

	02														
Customer	r. Ean	LING		Lease No.	•				Date						
Lease	~		,	Well #		1-33	<u>i</u>				-17-6)R			
		APH II	- I	Casing Depth				1 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
Type Job	Mel-	5. P.					Formation)			Legal Des	scription	12-3:	4	
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Casing Size	Tubing Si	ze Shots/F	-t		Aci	d 2011	as ku toe	7	RATE	PRES	S	ISIP	Р		
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Volume	Volume	From	To)	Pad	d		Min				10 Min.			
Max Press	Max Pres	From	To)	Fra	ıc		Avg				15 Min.			
Well Connection		From	То)				HHP Used	t			Annulus F	ressure)	
Plug Depth	Packer De		Тс		Flu		,	Gas Volun	ne			Total Load	t		
Customer Rep	presentative	in Dec	19913	Station	n Man	ager 5	JTV		Treate	r <i>Bel</i> i					
Service Units	19866	1800		67							*			_	
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383