

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/06/08

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/12/08 8/20/08 Plugged 8/20/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20813-00-00
County: LOGAN
N/2 SE SE NW Sec. 33 Twp. 12 S. R. 34 East West
2204 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HEMMERT 33 'B' Well #: 1
Field Name: KYLE

Producing Formation: _____
Elevation: Ground: 3034' Kelly Bushing: 3039'
Total Depth: 4696' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 276 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Pr A AIT I NR
(Data must be collected from the Reserve Pit) 11-17-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rashell Patten
Title: CLERK Date: OCTOBER 03, 2008
Subscribed and sworn to before me this 03 day of October
20_08_
Notary Public: Rashell Patten
Date Commission Expires: 02-02-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COM
OCT 06 2008

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
My Adpt. Exp. 2-2-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: HEMMERT 33 'B' Well #: 1
 Sec. 33 Twp. 12 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	276'	60/40 POZMIX	200	3%CC,2%GEL,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **HEMMERT 33 B #1**
 N/2 SE SE NW Sec 33-12-34
 WELLSITE GEOLOGIST: **Kim Shoemaker** Logan Co., KS
 CONTRACTOR: **L. D. DRILLING, INC.** ELEVATION: GR: 3034'
 KB: 3039'
 SPUD: **8/12/08 @ 1:15 A.M.** PTD: 4650'
 SURFACE: **Ran 6 jts New 24# 8 5/8" Surface Casing, Tally 268.09', Set @ 276' w/ 200 sx 60/40 Pozmix, 3% CC, 2% Gel, 1/4# Cell Flake, DID CIRCULATE, by Basic Energy, Plug Down @ 11:45 A.M.**

8/11/08 Move in, Rig up to Spud
 8/12/08 279' Circulate, wait on Cementers,
 ready to start out for hole & run 8 5/8" Casing
 8/13/08 1005' Drilling - Drilled Plug @ 7:45 P.M. 8/12
 8/14/08 2325' Drilling
 8/15/08 3265' Drilling
 8/16/08 3840' Drilling
 8/17/08 4085' DST #2
 8/18/08 4215' DST #3
 8/19/08 4460' Drilling
 8/20/08 4670' Drilling RTD @ 4696'

Plugging:

1st Plug: 2490' w/ 25 sx
 2nd Plug: 1400' w/ 100 sx
 3rd Plug: 325' w/ 40 sx
 4th Plug: 40' w/ 10 sx
 5th Plug: Rathole w/ 30 sx
 Total 205 sx 60/40 Pozmix, 4% Gel, 1/4# Flo Seal
 Plug Down @ 6:15 P.M., by Basic Energy 8/20/08
 KCC: Bruce Rodie

DST #1 3892 - 3935' Toronto
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak - dead in 25 min
 2nd Open: weak - dead in 2 min
 RECOVERY: 15' drilling mud
 IFP: 18-19 ISIP: 794
 FFP: 20-20 FSIP: 626
 TEMP: 111 degree

DST #2 4135 - 4168' LKC - I
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak blow thru-out
 2nd Open: weak dead in 28 min
 RECOVERY: 30' drilling mud
 IFP: 18-23 ISIP: 1306
 FFP: 28-31 FSIP: 1299
 TEMP: 116 degrees

DST #3 4188 - 4215' LKC - L
 TIMES: 30-30-30-30
 BLOW: 1st Open: sb thru-out
 2nd Open: weak blow died in 2 min
 RECOVERY: 2'hocm, 23'socm
 IFP: 19-24 ISIP: 1165
 FFP: 24-27 FSIP: 1091
 TEMP: 116 degrees

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 CONSERVATION DIVISION
 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: HEMMERT 33 B #1

N/2 SE SE NW Sec 33-12-34

WELLSITE GEOLOGIST: Kim Shoemaker

Logan Co., KS

CONTRACTOR: L. D. DRILLING, INC.

ELEVATION: GR: 3034'

KB: 3039'

SPUD: 8/12/08 @ 1:15 A.M.

PTD: 4650'

DST #4 4440 - 4575' Ft Scott / Johnson

SAMPLE TOPS:

Anhy	Top	2477	(+562)
Anhy	Base	2499	(+540)
Stotler		3542	(-503)
Heebner		3896	(-857)
Toronto		3919	(-880)
Lansing		3940	(-901)
Munice Creek		4100	(-1061)
Stark		4190	(-1151)
Base Kansas City		4250	(-1211)
Marmaton		4295	(-1256)
Pawnee		4389	(-1350)
Fort Scott		4448	(-1409)
Cherokee		4477	(-1438)
Marrow Sand		4602	(-1563)
Mississippi		4677	(-1638)
RTD		4696	(-1657)

TIMES: 30-30-30-30

BLOW: 1st Open: weak surface blow thru-out

2nd Open: no blow

RECOVERY: 20' drilling mud

IFP: 19-22 ISIP: 861

FFP: 25-25 FSIP: 784

TEMP: 120 degrees



FIELD ORDER 18297

Subject to Correction

Date 8-20-08		Customer ID		Lease Rembert	Well # B-133	Legal 33-12-34	
C H A R G E L.O. Drilling		County Logan		State KS	Station Pratt KS		
Depth		Formation		Shoe Joint			
Casing		Casing Depth		TD 4696'	Job Type PTA CNW		
Customer Representative B. By Owen				Treater Allen F. Worth			

AFE Number	PO Number	Materials Received by X Bill Owen
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	205 SK	60/40 Pn2		\$ 2460.00
P	CC102	52 lb	cello-flake		\$ 192.40
P	CC200	354 lb	Cement Gell		\$ 88.50
P	CF153	1 ea	wooden Cement Plug 8 5/8"		\$ 160.00
P	E101	330 mi	Heavy Equip. Mileage		
P	E113	1460 Tm	Bulk Delivery Chg.		\$ 2510.00
P	E100	165 mi	Unit mileage Charge Pickup.		\$ 2336.00
P	CE240	208 SK	Blend. w/ + mixing Service Chg.		\$ 701.25
P	S003	1 ea	Service Supervisor chg. first 8 hrs outcc.		\$ 287.00
P	CF203	1-4 hrs	Depth Charge 2001-3000'		\$ 175.00
					\$ 1,800.00
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OCT 06 2008					
CONSERVATION DIVISION WICHITA, KS					
Discounted Price Plus TAXES					\$ 8408.12

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.O. Drilling		Lease No.		Date	
Lease Hammett		Well # B 1-33		8-20-08	
Field Order # 15297	Station Pcath KS	Casing	Depth	County Logan	State KS
Type Job PTA	Formation Cnw		Legal Description 33-12-34		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	4 1/2 O.P.		205 SK	60/40 Por 4%	gal / min	cell / min	13.82 gal	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush mud.	Gas Volume		Total Load	

Customer Representative Billy Owens	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	28443	19806	19960	19918					
Driver Names	werth	Paul S.	Ne. L	Freeman					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1510					on Loc. Discuss Safety set Plan To 6 Rig Ready @ 2490 "Hole Full"
					1st Plug @ 2490. 205 SKS 60/40 Por @ 13.82
		200 ^{psi}	10	3	Pump 10 BBLs H ₂ O
			6	3	mix + Pump 25 SKS cut
			3	3	Pump 3 BBLs H ₂ O
					Disp w/ 31 BBLs mud.
1600					Pull Drill Pipe To 1400' 2nd Plug "Hole"
1630			3	4	Pump 3 BBLs H ₂ O
			25	5	mix + Pump 100 SKS 60/40 Por @ 13.82
			4	4	Pump 4 BBLs H ₂ O
					Disp w/ 8 BBLs mud. "Hole"
					Pull Drill pipe to 325' 3rd Plug
1715			3	3	Pump 3 BBLs H ₂ O
			10	4	mix + Pump 40 SKS 60/40 Por 13.82
					Pump. 2 BBLs H ₂ O
1730					Pull D.P. out of Hole.
1740					out of hole w/ D.P. Lay down Kelly
1800			3		Plug 40' to surface 10 SKS
1815			4		Plug Rat Hole w/ 15 SKS
					washup + Rack up Equip
1900					Job complete.

BASIC

energy services, L.P.

FIELD ORDER 18727

Subject to Correction

Date <i>9-12-08</i>		Customer ID		Lease <i>HELMERT 'B'</i>	Well # <i>1-33</i>	Legal <i>33-12-34</i>
CHARGE <i>LD DRILLING</i>		Depth		County <i>COGAN</i>	State <i>Ks.</i>	Station <i>PRATT</i>
Casing <i>4 3/4</i>		Casing Depth <i>576</i>		TD <i>279</i>	Shoe Joint <i>15'</i>	
Customer Representative <i>Billy Owens</i>		Treater <i>BOBBY DAVIS</i>		Job Type <i>CNW-S.P.</i>		
AFE Number		PO Number		Materials Received by X <i>Billy Owens</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200sk.	160/40 P02		2400 ⁰⁰
P	CP102	50lb.	CNW-FLAKE (POLYFLAKE-C)		185 ⁰⁰
P	CP109	516lb.	CALCIUM CHLORIDE		511 ³²
P	CF153	1ea.	1000GAL PPT. PUMP, 4 3/4"		110 ⁰⁰
P	ET01	230gal.	MUDY EMPTMENT'S ALLIANCE		2310 ⁰⁰
P	ET13	1419gal.	BULK DELIVERY		2270 ⁴⁰
P	ET00	165gal.	PICKUP ALLIANCE		901 ³⁵
P	ET240	200sk.	BURNING & SHINE SERVICE CHARGE		280 ⁰⁰
P	3003	1ea.	SERVICE SUPERVISOR		175 ⁰⁰
P	ET200	1 ea.	DEPTH CHARGE, 0-500'		1000 ⁰⁰
P	ET504	1 ea.	PUMP CONTAINER		250 ⁰⁰
<p>RECEIVED KANSAS CORPORATION COMMISSION OCT 06 2008 CONSERVATION DIVISION WICHITA, KS</p>					
DISCOUNTED PRICE -					17491 ⁰³

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

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Customer LD DRILLING		Lease No.		Date	
Lease MINI-MERT 'B'		Well # 1-33		Date 8-12-08	
Field Order # 18127	Station PRATT	Casing 8 1/8	Depth	County win	State KS
Type Job CW- S.P.			Formation	Legal Description 53-12-34	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 1/8	Tubing Size	Shots/Ft		Acid Acid. 60/40 FOE	RATE	PRESS	ISIP	
Depth 271	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 17.8	Volume	From	To	Pad	Min		10 Min.	
Max Press 140	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection H.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 264	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill Owens	Station Manager Scott	Treater Bobby
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Service Units	18206	18207	18208	18209	18210	18211	18212	18213	18214	18215	18216	18217	18218	18219	18220
Driver Names	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE	WROBE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					OLD LOCATION - SAFETY MEETING
					Pop. on Bottom + Circ. w/ R.
11:31	140		10	5.0	1st 10 min
11:33	140		10	5.0	max C.P. @ 14.7" / min.
11:43					Release Plug
11:45	140			5.0	START D.P.
11:46	190		17		PLUG DOWN
					CIRCULATION THAN JOB
					CIRCULATED CWT. TO PIT
					JOB COMPLETE
					THANKS, BOBBY

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