

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* KCC  
10/24/08

Operator: License # 33933  
 Name: Poverty Oil LLC RECEIVED  
 Address: 2713 Ash Street KANSAS CORPORATION COMMISSION  
 City/State/Zip: Hays, KS 67601 OCT 21 2008  
 Purchaser: None CONSERVATION DIVISION  
 Operator Contact Person: Ed Glassman WICHITA, KS  
 Phone: (785) 259-5807  
 Contractor: Name: American Eagle  
 License: 33493  
 Wellsite Geologist: Ed Glassman  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD) or Enhr.? \_\_\_\_\_ Docket No. \_\_\_\_\_  

07-24-2008	07-31-2008	07-31-2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date:		Recompletion Date

API No. 15 - 167-23521-0000  
 County: Russell  
E2 SW SW Sec. 21 Twp. 13 S. R. 15  East  West  
566' feet from S / N (circle one) Line of Section  
970 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Kate Barlow Well #: 1  
 Field Name: Lacey  
 Producing Formation: None  
 Elevation: Ground: 1851 Kelly Bushing: 1858  
 Total Depth: 3337 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 640 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan P+A AIT I NR  
 (Data must be collected from the Reserve Pit) 11-17-08  
 Chloride content 4000 ppm Fluid volume 800 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman  
 Title: Geologist Date: 10-20-2008  
 Subscribed and sworn to before me this 20<sup>th</sup> day of October  
2008  
 Notary Public: Diana Glassman  
 Date Commission Expires: 12-7-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DIANA GLASSMAN**  
 Notary Public  
 State of Kansas  
 My Commission Expires 12-7-11

Operator Name: Poverty Oil LLC Lease Name: Kate Barlow Well #: 1  
 Sec. 21 Twp. 13 S. R. 15  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	903	955
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	944	914
List All E. Logs Run:		Tarkio LS	2497	-639
<b>Dual Induction, Density-Neutron, Sonic</b>		Topeka	2753	-895
		Heebner	2975	-1117
		Lansing	3026	-1168
		B/Kansas City	3266	-1408
		Arbuckle	3283	-1425

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	640	Common	250	3% CC, 2% Gel

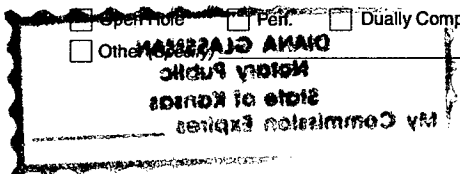
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
None						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  Other (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2134

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
17.21.08	21	13	15				5.30pm
Lease	Well No.	Location		County	State		
K. B. Burns	1	Wichita		R	KS		
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
American Energy Drilling Rig	5			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Depth			Charge To			
781	T.D.			Kearney, KS			
Hole Size	Depth			Street			
Csg.	Depth			City			
				State			
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe	Depth			City			
4 1/2				State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			KANSAS CORPORATION COMMISSION			
Press Max.	Minimum			OCT 21 2008			
Meas Line	Displace			CONSERVATION DIVISION WICHITA, KS			
				CEMENT			
Perf.							

EQUIPMENT			Amount Ordered
Pumptrk	No.	Cementer	165 units @ 14.00 #16 Flo Seal
		Helper	
Bulktrk	No.	Driver	100 @ 13.10
		Driver	
Bulktrk	No.	Driver	6 @ 7.10
		Driver	

JOB SERVICES & REMARKS			Gel.
Pumptrk Charge	plug air	1025.00	114.00
Mileage	11 @ 7.00	77.00	
Footage			
Total		1102.00	92.25

REMARKS:			Flowseal
1st Plug			4 @ 2.25
2nd Plug			
3rd Plug			
4th Plug			
5th Plug			
6th Plug			
7th Plug			
8th Plug			
9th Plug			
10th Plug			
11th Plug			
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99th Plug			
100th Plug			

REMARKS:			Sub Total
Handing	172 @ 2.10		361.20
Mileage	94 per sec per mile		300.00
Pump Truck Charge			1102.00
Total			1763.20
Floating Equipment & Plugs	1 Trip		45.00
Squeeze Manifold			
Rotating Head			
Tax			276.37
Discount			(379.00)
Total Charge			3683.32

Signature: *[Handwritten Signature]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2131

Date	7-25-08	Sec.	21	Twp.	13	Range	15	Called Out		On Location		Job Start		Finish	11:00am	
Lease	Rade Barkul	Well No.	1	Location	Spartan 1E 2N			County	R	State	K					
Contractor	American Eagle Drilling Rig 2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job								Charge To	Poverty Oil							
Hole Size	12 1/4	T.D.	647													
Csg.	8 3/8	2316	Depth	643												
Tbg. Size			Depth													
Drill Pipe			Depth			City										State
Tool			Depth													
Cement Left in Csg.	15		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace	40 Bbl												
Perf.	<b>CEMENT</b>															
<b>EQUIPMENT</b>								Amount Ordered	250 Cms 3000 2 1/2" 1							
Pumptrk	1	No.	Cementer	Steve				Consisting of								
Bulktrk	8	No.	Helper	Steve				Common								
Bulktrk		No.	Driver	Brandon				Poz. Mix								
Bulktrk		No.	Driver	Blake				Gel.	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION							
<b>JOB SERVICES &amp; REMARKS</b>								Chloride	<b>OCT 21 2008</b>							
Pumptrk Charge								Hulls	CONSERVATION DIVISION WICHITA, KS							
Mileage								Salt								
Footage								Flowseal								
Total																
Remarks:	Cement did Circulate															
								Sales Tax								
								Handling								
								Mileage								
								Sub Total								
								Total								
								Floating Equipment & Plugs	8 3/8 Wood Pgs							
								Squeeze Manifold								
								Rotating Head								
								Tax								
								Discount								
								Total Charge								
Signature: <i>E. L. Lamm</i>																