

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6078
Name: Evans Oil Inc.
Address: 2100 West
City/State/Zip: Colony, Ks 66015
Purchaser: Plains Marketing L.P.
Operator Contact Person: Matt Bowen, Agent
Phone: (620) 852-3501
Contractor: Name: Lone Jack Oil Co.
License: 31519
Wellsite Geologist: na
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: na
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/JSWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-23-08</u>	<u>7-1-08-08</u>	<u>7-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23364-0000
County: Bourbon
SE SW NW NE Sec. 36 Twp. 23 S. R. 21 East West
4095 feet from (S) / N (circle one) Line of Section
1585 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: R.E. Camp Lease Well #: 8-OE
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 672' Plug Back Total Depth: 661.5'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 5 sx cmt.
Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 11-17-08
Chloride content na ppm Fluid volume _____ bbls
Dewatering method used na
Location of fluid disposal if hauled offsite: _____
Operator Name: na
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Matt Bowen, Agent Date: 9-29-08
Subscribed and sworn to before me this 29 day of September
20 08.
Notary Public: [Signature]
Date Commission Expires: 10/31/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2008

KENDRA YOUNG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/31/2010

(Forms were hand-delivered)
Rec'd log cont. H&S + ACOP. [Signature]

Operator Name: Evans Oil Inc. Lease Name: R.E. Camp Lease Well #: 8-OE
 Sec. 36 Twp. 23 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Bartlesville Top 639' Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875"	7"	na	20'	portland	5	na
production	5.625"	2.875"	na	661.5'	portland	85	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 shots 647.5'-657.5'	75 gallon 15 % HCL spot, acid staged, 100# 20-40, 1400# 12-20, drop 6 balls, 500# 12-20, drop 4 balls 1000	639.5'-649.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
na				

Date of First, Resumard Production, SWD or Enhr.	Producing Method
9-15-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
1	na 3 22.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

9/29/08

Lone Jack Oil Company
Blue Mound, KS

1-913-756-2307 1-620-363-0492

R.E.

Lease: A Camp Operator: Evans Oil API # 011-23364-0000
 Contractor: Lone Jack Oil Company Date Started: 6/23/08 Date Completed: 7/1/08
 Total Depth: 672 feet Well # 8-OE Hole Size: 5 5/8
 Surface Pipe: 21' Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: Rag Packer At:
 Length and Size of Casing: 661.50- 2 7/8 Sacks of Cement: 85
 Legal Description: SE SE NW NE Sec: 36 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Thickness	Depth	Time
4	4	Top Soil	Core		
47	51	Lime	1	647-648	3:05
2	53	Shale	2	648-649	3:00
32	85	Lime	3	649-650	3:43
3	88	Shale	4	650-651	4:23
8	96	Lime	5	651-652	4:30
5	101	Shale	6	652-653	4:27
12	113	Lime	7	653-654	3:48
173	286	Shale	8	654-655	3:48
17	303	Lime Streaks	9	655-656	4:04
55	358	Shale w/lime streaks	10	656-657	5:13
13	371	Shale	11	657-658	4:40
16	387	Lime	12	658-659	5:47
8	395	Shale	13	659-660	4:13
5	400	Lime	14	660-661	5:00
48	448	Shale	15	661-662	4:28
23	471	Lime	16	662-663	4:39
169	640	Shale	17	663-664	4:21
1	641	Show of Oil (Good Bleed)	18	664-665	4:40
1	642	Oil Sand (Good)	19	665-666	4:23
1	643	Sand (Shaley)			
1	644	Lime			
1	645	Sandy Shale			
1	646	Oil Sand (Good Bleed)			
1	647	Oil Sand (Good)			
3	650	Oil Sand (Good)			
22	672	Shale			
	672	TD			

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The estimate allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CASH
CASH CUSTOMER

08/11
USAGE ENERGY/2100W, VINSINGER RD
DEL TO: 15S N. TO E5 HWY, E. INT
TO 25TH ST, IOLA, MO, 64801.
(1/2MI. WEST HS.)
COLUMBIANA 66015

TIME	FORM/CA	LOAD SIZE	YARDS ORDERED	YARDS DEL	BATCH#	DRIVER/TRUCK	PLANT/TRANSACTION #
08-04-15 DATE	WELL	8.50 yd LOAD #	8.50 yd	8.50 yd	4000	BT 34	
08-01-05 DATE	To Date	1	8.50 yd	8.50 yd			TICKET NUMBER

WARNING
IRRITATING TO THE SKIN AND EYES
Caustic Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORDERS. INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 2% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
(To be signed if delivery to be made inside CURB LINE)
Dear Customer- The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this this supplier has no responsibility for any damage that may occur to the premises and/or adjacent property, including, sidewalks, driveways, curbs, etc., by the delivery of the material, and that you also agree to help him recover said loss from the vehicle that he will not later the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED
X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
LOAD RECEIVED BY:
X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 SACKS PER UNIT)	8.50	69.00
2		TANKERS	50	100.00

Circle around 8.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST-TAKEN	TIME ALLOWED
	4:17	4:09	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
3:19	3:58	4:00		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		

SubTotal \$ 69.00
Tax % 0.000 0.00
Order # 586.50
ADDITIONAL CHARGE 1 586.50
ADDITIONAL CHARGE 2 43.25
GRAND TOTAL 729.75

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2008
CONSERVATION DIVISION
WICHITA, KS