

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6078
Name: Evans Oil Inc.
Address: 2100 West
City/State/Zip: Colony, Ks 66015
Purchaser: Plains Marketing L.P.
Operator Contact Person: Matt Bowen, Agent
Phone: (620) 852-3501
Contractor: Name: Lone Jack Oil Co.
License: 31519
Wellsite Geologist: na
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: na
Well Name: _____
Original Comp. Data: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-14-08</u>	<u>7-17-08</u>	<u>7-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23363-0000
County: Bourbon
SW SE NW NE Sec. 36 Twp. 23 S. R. 21 East West
4095 feet from (S) N (circle one) Line of Section
1915 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: R.E. Camp Lease Well #: 7-OE
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 675' Plug Back Total Depth: 665'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 sx cmt.

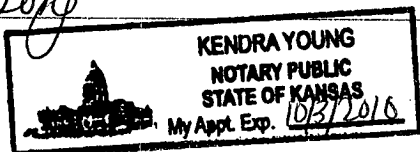
Drilling Fluid Management Plan A1+ II NR
(Data must be collected from the Reserve Pit) 11-17-08
Chloride content na ppm Fluid volume _____ bbls
Dewatering method used na
Location of fluid disposal if hauled offsite: _____
Operator Name: na
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Matt Bowen, Agent Date: 9-29-08
Subscribed and sworn to before me this 29 day of September
20 08
Notary Public: [Signature]
Date Commission Expires: 10/3/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION



(Forms were hand-delivered)
Rec'd Log cut + HPS + ACOI.
SEP 29 2008
CONSERVATION DIVISION
WICHITA, KS
[Signature]

Operator Name: Evans Oil Inc. Lease Name: R.E. Camp Lease Well #: 7-OE
 Sec. 36 Twp. 23 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top 646' Datum

List All E. Logs Run:

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 KANSAS CORPORATION COMMISSION
SEP 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875"	7"	na	20'	portland	5	na
production	5.625"	2.875"	na	665'	portland	90	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 shots 647.5'-657.5'	75 gallon 15% HCL spot, acid staged, 100# 20-40, 140# 12-20, drop 5 balls, 500# 12-20, drop 5 balls 1000	647.5'-657.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run
ria				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumard Production, SWD or Entr.	Producing Method
9-15-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
1	na 3 22.5

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

(If vented, Submit ACO-18.)

KLW
Wm
9/29/08

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

Lease: R.E. Camp Operator: Evans Oil API # 011-23363-0000
Contractor: Lone Jack Oil Company Date Started: 7/14/08 Date Completed: 7/17/08
Total Depth: 675 feet Well # 7-OE Hole Size: 5 5/8
Surface Pipe: 20' Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: _____ Rag Packer At: _____
Length and Size of Casing: 665' - 2 7/8 Sacks of Cement: 90
Legal Description: SE SE NW NE Sec: 36 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
3	3	Top Soil			
48	51	Lime	1	647-648	3:36
25	56	Shale	2	648-649	3:57 Good Sand
4	60	Lime	3	649-650	3:56 Good Sand
1	61	Shale	4	650-651	3:56
23	84	Lime	5	651-652	4:19 Good Sand
3	87	Shale	6	652-653	2:32 Good Sand
4	91	Lime	7	653-654	3:36 Good Sand
7	98	Shale	8	654-655	2:41
21	119	Lime	9	655-656	4:07
175	294	Shale	10	656-657	5:02 Good Sand
4	298	Lime Streaks	11	657-658	3:41 Good Sand
6	304	Lime	12	658-659	3:21
14	318	Shale w/ Lime Streaks	13	659-660	3:17
52	370	Shale	14	660-661	3:01
17	387	Lime	15	661-662	4:04
9	396	Shale	16	662-663	4:20
4	400	Lime	17	663-664	4:12
49	449	Shale	18	664-665	2:56
10	459	Lime	19	665-666	4:02
11	470	Shale			
2	472	Lime			
173	645	Shale			
2	647	Show Oil Sand (Poor)			
	647-666	Ran Core			
9	675	TD (Shale)			

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KANSAS CORPORATION COMMISSION
SEP 29 2008
CONSERVATION DIVISION
WICHITA, KS

Industrial Rd.
Box 664
Aa, Kansas 66749
Phone: (620) 365-5558

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CASH
CASH CUSTOMER

087/1
OSAGE ENERGY/2100W. W. POINTA RD.
DEL TO: HAYWAZ RD TO ENERGY, E. 1MI
TO 35TH, N. 1/4 INT. WOOD.
(1/2MI. EAST HS.)
COLUMBIA, KS 66801

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
04:10:03	WELL	9.00 yd	9.00 yd	0.00	BT 34	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLURRY	TICKET NUMBER
07-17-88	2	17.50 yd				
	1	9.00 yd	5857		4.00 in	81249

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Water, Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Skin and Prolonged Contact With Skin. In Case of Contact with Skin or Eyes, Wash Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE OFF-CURB LINE)
Dear Customer: The driver of this truck in presenting the RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the location you desire. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign the RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove material from the wheels of his vehicle so that he will not block the public road. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE ABOVE WARNING, NOTICE AND AGREED TO BE RESPONSIBLE FOR ALL DAMAGES CAUSED BY THE EXCESSIVE WATER ADDED.
LOAD RECEIVED BY:
X *[Signature]*

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL		
2.00	TRUCKING		
	WELL (10 SACKS PER UNIT)	9.00	69.00
	TRUCKING CHARGE	2.00	20.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/REASON TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW FOUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
4:26	5:03	5:04		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Sub Total 721.00
Tax % 6.500 46.87
Total 767.87
Additional Charge 1 721.00
Additional Charge 2 46.87

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KANSAS CORPORATION
SEP 2 1988
CONSERVATION DIVISION
WICHITA, KS