

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Rod
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: _____
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>08/07/06</u> | <u>08/11/06</u> | <u>08/28/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-27031-00-00
 County: Woodson
nw-sw-nw-se Sec. 29 Twp. 23 S. R. 16 East West
1720 feet from S / N (circle one) Line of Section
2470 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Robison Well #: 23-06
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1200 Plug Back Total Depth: 1192
 Amount of Surface Pipe Set and Cemented at 42.60 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42.60
 feet depth to surface w/ 10 API-2-Dlg-11/25/08 ¹⁰ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: SEP 18 2006 License No.: _____
 Quarter: _____ Section: _____ Twp: _____ S. R. _____ East West
 County: KCC WICHITA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Co-owner Date: 9/12/06
 Subscribed and sworn to before me this 12 day of September,
2006.
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Robison Well #: 23-06
 Sec. 29 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 1/4" | 8 5/8" | 17# | 42.60 | portland | 10 | |
| Production | 5 7/8" | 2 7/8" | 6.7# | 1192' | class A | 100 | |
| Tuding | | 1" | 1.8# | 1090' | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|---|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | RECEIVED SEP 18 2006 KCC WICHITA |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 1097 - 1107 | 100 gal 15% HCL Acid; frac w/ 1000# sand | 1097-1107 |
| 2 | 1154 - 1157 | | 1154-1157 |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|--|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 08/29/06 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 1 | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Robison #23-06
API: 15-207-27031
Spud Date 08/07/06
Comp Date: 08/11/06
29/23/16 WO CO

| Formation | From | To |
|------------------|------|------|
| Soil & Sandstone | 0 | 30 |
| Lime | 30 | 42 |
| Shale | 42 | 104 |
| Lime & Shale | 104 | 703 |
| Lime | 703 | 750 |
| Big Shale | 750 | 940 |
| Lime & Shale | 940 | 1057 |
| Lime 20' | 1057 | 1076 |
| Lime 5' | 1076 | 1081 |
| Shale | 1081 | 1084 |
| Black Shale | 1084 | 1088 |
| Shale Mucky | 1088 | 1095 |
| Sand Upper | 1095 | 1115 |
| Shale | 1115 | 1142 |
| Cap Rock | 1142 | 1143 |
| Shale | 1143 | 1200 |
| Total Depth | | 1200 |

Set 42.60', 8 5/8" surface w/10 sks cement.
Ran 1192' of 2 7/8" 8 rd.
Seating nipple @ 1090'.

RECEIVED
SEP 18 2006
KCC WICHITA

True Enterprise
 Plumbing - Electrical - Heating & Air
 Trenching & Backhoe - Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY _____ DATE 6/30 2006
 NAME _____
 ADDRESS Kenny Johnson Oil Co PHONE _____
 CITY _____

- CASH CHARGE MDSE. RET'D
 C.O.D. PAID OUT PD. ON ACCT.

| QUAN. | DESCRIPTION | PRICE | AMOUNT |
|--------|-------------------------------|-------|--------|
| (30) 1 | Palett Quickrete | 3.79 | 113.70 |
| 1 | String String Line | | 2.89 |
| 6 | Quickrete | 3.79 | 22.74 |
| | | | 139.33 |

RECEIVED
SEP 18 2006
KCC WICHITA

for

RECEIVED BY _____ TOTAL _____

Payment due upon receipt. Minimum finance charge of \$1.00.

NAVY 36355
 Emporia, Ks.

Thank You

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

**Cement and Acid
 Service Ticket**
 1519

DATE 8-11-06

COUNTY Woodson CITY _____

CHARGE TO Layman Oil Company
 ADDRESS 1998 Squirrel Rd CITY Neosho Falls ST Ks ZIP 66758
 LEASE & WELL NO. Robinson 1 - #23-06 CONTRACTOR Company Tools
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|------------------|-------------------------------------|---------------------|--------------------|
| | | | <u>675.00</u> |
| <u>100 Sks</u> | <u>Regular class A cement</u> | <u>798.00</u> | |
| <u>100 Sks</u> | <u>Fly ASH</u> | <u>285.00</u> | |
| <u>340 lbs</u> | <u>Gel 2%</u> | <u>51.00</u> | |
| | | | |
| | | | |
| | BULK CHARGE | | RECEIVED |
| <u>8.57 Tons</u> | <u>BULK TRK. MILES 30 miles</u> | | SEP 18 2006 |
| <u>30 miles</u> | <u>PUMP TRK. MILES</u> | | KCC WICHITA |
| <u>2 1/2 Hrs</u> | <u>Water Truck</u> | | <u>244.25</u> |
| <u>1</u> | <u>PLUGS 2 7/8" Top Rubber Plug</u> | | <u>75.00</u> |
| | | | <u>187.50</u> |
| | | | <u>15.00</u> |
| | | <u>Discount 10%</u> | <u>-233.07</u> |
| | | TOTAL | <u>2097.68</u> |

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 1/2" TBG SET AT 1189' VOLUME 6.88 BHs
 MAX. PRESS. 500 PSI - Landal Plug 1500 PSI SIZE PIPE 2 7/8" 8" cast
 PLUG DEPTH 1189' PKER DEPTH _____
 PLUG USED 2 7/8" Top Rubber Plug TIME FINISHED 12:30 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbl water, Mixed 200 Sks 50/50 Pozmix w/ 2% Gel, shut down - water pump - lines - Release Plug - Displace Plug with 6 3/4 Bbls water. Finish pumping at 500 PSI - Bumped Plug to 1500 PSI close Tubing with 1000 PSI - Good cement fit was to surface with 17 Bbl slowly. Job complete - Tear down. Thank you!

EQUIPMENT USED

| NAME | UNIT NO. | NAME | UNIT NO. |
|---------------------|------------|---------------------------------|------------|
| <u>Heath Watts</u> | <u>185</u> | <u>Dan "91, Javed "94</u> | <u>"94</u> |
| <u>Brad Butler</u> | | <u>Witnessed by Mike Layman</u> | |
| CEMENTER OR TREATER | | OWNER'S REP | |