KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458	API No. 15 - 009 - 24975 -00-00
Name: RJM Oil Company, Inc.	County: Barton
Address: PO Box 256	NW -NE - SE - Sec. 5 Twp. 17 S. R. 11 ☐ East 🗸 West
City/State/Zip: Claflin, Kansas	2310 feet from S / N (circle one) Line of Section
Purchaser: Coffeyville	1000 feet from E W (circle one) Line of Section
Operator Contact Person: Brian Miller	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>587-2308</u>	(circle one) NE SE NW SW
Contractor: Name: Warren Drilling Co.	Lease Name: Brinson A Well #: #3
License: 33724	Field Name: Kraft-Prusa
Wellsite Geologist: Jim Musgrove	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1899 Kelly Bushing: 1905
New Well Re-Entry Workover	Total Depth: 3384 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 371 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	reet depth to w/ sx cm.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
9-5-2006 9-12-2006	Lease Name: License No.:
9-5-2006	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the representation of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Lowcome B. Mila	KCC Office Use ONLY
Title: President Date: 11-30-2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of November	If Denied, Yes Date:
	Wireline Log Received
2016 Bonnie Jeffrey	Geologist Report Received RECEIVED
Notary Public: State Of Kamsas Notary Public Notary Public	UIC Distribution
Date Commission Expires: 4-20-20/0	DEC 0 4 2006
	KCC WICHITA

Side Two

Operator Name: RJM	Oil Company, Inc.		·	Leas	e Name:	Brinson A		Well #: _#3		
Sec. 5 Twp. 17	S. R. <u>11</u>	Eas	t 🗹 West		ty: _Barto					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing every, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether salong with	shut-in pr	essure reache	d static level, hydr	ostatic pressu	res, bottom hol	le
Drill Stem Tests Taken (Attach Additional S		√ Y	es 🗌 No			Log Forma	ation (Top), Depth	and Datum	Samp	ole
Samples Sent to Geological Survey			Nan	ne		Тор	Datun	n ··		
Cores Taken Electric Log Run (Submit Copy)		☐ Y	es 🗹 No							
List All E. Logs Run:										
		Repo		RECORD		ew Used ermediate, produ	action, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
Surface	12 1/4	8 5/8		20#		371	COMMON	200	GEL &CHLO	ORIDE
			ADDITIONAL	CEMENT	INC / SO	LIEEZE DECON				
Purpose: Depth Top Bottom Perforate Top Bottom Protect Casing Plug Back TD		Type of Cement #Sacks U		•	Sed Type and Percent Additives					
Plug Off Zone										
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement S (Amount and Kind of Mate								epth
				····						
		· ···								
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No)		
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Met		Flowin	g Pump	oing Gas Li	ft 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gra	vity
Disposition of Gas	METHOD OF C	OMPLETIO	N	•		Production Inte	erval		EOE: <i>'</i>	
Vented Sold (If vented, Subr	Used on Lease		Open Hole Other (Speci	Perf	i. 🔲 (Dually Comp.	Commingled _	R	ECEIVE	D
			(Opour	· , ,				Di	EC 0 4 200	6

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

none 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1120

	the state of the s		4.				
Date 2 1.12 6 5	Twp. Range Ca	lled Out On Location Job Start	Finish JA				
Lease Prinsol Well No.	Location Bergs	County	State				
Contractor Later 15.	19 R. 18	Owner					
Type Job 10 /ce 4	3382	To Quality Oilwell Cementing, Inc.					
Hole Size	T.D. 3382	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.	Depth	Charge RJM O.C. Co.					
Tbg. Size	Depth	Street					
Drill Pipe	Depth	City State					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.		CEMENT					
EQUIPME	NT	Amount 155 de Goget 14 16 - lows	ed persit				
		Consisting of	485.80				
Pumptrk / No. Cementer Helper	1/100	Common # 93 @ 10,60	A STATE OF THE STA				
Bulktrk 7 No. Driver Driver	#Spina	Poz. Mix 62 @ 5.75	356.50				
No. Driver Bulktrk Driver	for the	Gel. 9 @ 16.50	148.50				
IOP SERVICE	S & REMARKS	Chloride					
JOB SERVICE		Hulls					
Pumptrk Charge Deep Placy	1200	FLU-SEAL 41 @ 2.00	82.00				
Mileage 36 0 5.	00 180.00						
Footage							
	Total /380.00						
Remarks:		Sales Tax					
25 56 3	3350	Handling 164 @ 1.90	311.60				
25 56 3	770	Mileage , OS PER SALL FER MILE	172.32				
80 5 C 3	440	PUMPTRUCK CHARGE SUBTOTAL	1.380.00				
105100 40 W	6 plug	Total					
15 Port he	dot	Floating Equipment & Plugs & Deg Wife	45,00				
		Squeeze Manifold					
		Rotating Head RECEIVED					
		DEC 0 4 2006					
		KCC WICHITA					
		Tax	105,41				
V		Discount	mnon 1				
Signature	- Gara	Total Charge	3,881.69				

ALLIED CEMENTING CO., INC.

23808

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665**

SERVICE POINT: Ureaf Bend RANGE DATE 9-6-06 Breinson Well# LOCATION Claffin low lutow up OLD OR NEW (Circle one) **CONTRACTOR** Warren **OWNER** Surface TYPE OF JOB **HOLE SIZE CEMENT** DEPTH 371.4 AMOUNT ORDERED 200 sk Common CASING SIZE **TUBING SIZE** 32ec 229ul **DEPTH** DRILL PIPE **DEPTH** TOOL PRES. MAX COMMON MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. PERFS. **CHLORIDE** @ 46.60_ DISPLACEMENT **EQUIPMENT** CEMENTER Mile m **PUMP TRUCK** 120 BULK TRUCK # 34 1 **BULK TRUCK** DRIVER HANDLING **REMARKS:** 3347.10 TOTAL _ **SERVICE** Phus Down with water DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE _ CHARGE TO: R. J. M. ail Co. TOTAL LOILIS STATE _ZIP_ PLUG & FLOAT EQUIPMENT wooden Phuz @ 60.00 _____ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 6000 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX ___ CONDITIONS" listed on the reverse side. TOTAL CHARGE ____ —— IF PAID IN 30 DAYS

PRINTED NAME