

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30380  
 Name: Hupfer Operating, Inc.  
 Address: P.O. Box 216  
 City/State/Zip: Hays, KS 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Dennis D. Hupfer  
 Phone: (785) 628-8666  
 Contractor: Name: Sterling Drilling Co.  
 License: 5142  
 Wellsite Geologist: James C. Musgrove  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 Spud Date or Recompletion Date: 9-5-06    Date Reached TD: 9-12-06    Plugged Completion Date: 9-12-06

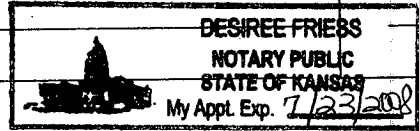
API No. 15 - 009-24960-0000  
 County: Barton  
SE NE NW Sec. 16 Twp. 16 S. R. 13  East  West  
4290 feet from S N (circle one) Line of Section  
2970 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wittig-Shelton Well #: #3  
 Field Name: Trapp  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1924 Kelly Bushing: 1933  
 Total Depth: 3405 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 478 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cm.</sup>

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4000 ppm Fluid volume 560 bbls  
 Dewatering method used Let dry natural  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

PA-Dlg - 11/25/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Dennis D. Hupfer  
 Title: President    Date: Oct 24, 06  
 Subscribed and sworn to before me this 24 day of October, 2006  
 Notary Public: Desiree Friess  
 Date Commission Expires: 7/23/2008



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Hupfer Operating, Inc. Lease Name: Wittig-Shelton Well #: 3  
 Sec. 16 Twp. 16 S. R. 13 East West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Ref. attached for DST's	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3065</td> <td>-1133</td> </tr> <tr> <td>Torontc</td> <td>3083</td> <td>-1151</td> </tr> <tr> <td>Douglas</td> <td>3096</td> <td>-1164</td> </tr> <tr> <td>Lansing</td> <td>3145</td> <td>-1213</td> </tr> <tr> <td>Base K.C.</td> <td>3341</td> <td>-1409</td> </tr> <tr> <td>Arbuckle</td> <td>3385</td> <td>-1453</td> </tr> <tr> <td>RTD</td> <td>3405</td> <td>-1473</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Heebner	3065	-1133	Torontc	3083	-1151	Douglas	3096	-1164	Lansing	3145	-1213	Base K.C.	3341	-1409	Arbuckle	3385	-1453	RTD	3405	-1473
Log Name	Formation (Top), Depth and Datum	Sample Datum																							
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RTD	3405	-1473																							

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediale, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	478	60/40 Poz	325	2% gel 3% cc
			D&A				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Line: Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

Wittig- Shelton #3  
SE-NE-NW Sec 16-16-13  
Barton Co., Kansas

DST #1: Arbuckle - 3373' to 3392'. 30-30-30-30. Weak blow. Recovered 10' clean oil and 35' oil cut mud. ISIP 1127, FSIP 1121, IFP 31-41, FFP ,44-52.

DST #2: Arbuckle - 3373' to 3395'. 45-30-45-30. Weak blow. Recovered 15' clean oil, 75' SOCMW & 180' water. ISIP 1037, FSIP 1001, IFP 344103, FFP 106-147.

DST #3 - 3399' to 3405'. Misrun.

DST #4 - Arbuckle 3399' to 3405'. 10-30-20-30. Strong blow. REcovered 2' clean oil & 680' salt water. ISIP 955, FSIP 829, IFP 187-307, FFP 187-307.

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Hupfer Operating, Inc. P.O. Box 216 Hays, KS 67601-0216	3758600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		609026	9/6/06	14080	Pratt
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
Carey		Wittig-Shelton	3	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		Kevin Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	325	\$10.30	\$3,347.50 (T)
C310	CALCIUM CHLORIDE	LBS	840	\$1.00	\$840.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	980	\$1.60	\$1,568.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$88.37	\$88.37

**Sub Total:** \$8,504.27

**Discount:** \$1,346.54

**Discount Sub Total:** \$7,157.73

**Barton County & State Tax Rate: 6.55% Taxes:** \$235.75

**(T) Taxable Item Total:** \$7,393.48

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**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer <b>HUBBARD OPER.</b>	Lease No.	Date <b>9-6-06</b>
Lease <b>WITTIG-SHELTON</b>	Well # <b>3</b>	
Field Order # <b>14080</b>	Station <b>PRATT, KS</b>	Casing <b>8 7/8</b>
Type Job <b>SURFACE - NW</b>	Depth <b>478</b>	County <b>BARTON</b>
	Formation	State <b>KS</b>
		Legal Description <b>16-16-13</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>8 7/8</b>							5 Min.
Depth <b>478</b>	Depth	From	To	Pre Pad	Max		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>CAREY</b>	Station Manager <b>SCOTT</b>	Treater <b>BORDLEY</b>
--------------------------------------	------------------------------	------------------------

Service Units	<b>170</b>	<b>26</b>	<b>303</b>	<b>71</b>				
Driver Names	<b>KS</b>	<b>CODY</b>	<b>MCGRAW</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0700</b>					<b>ON LOCATION</b>
					<b>RUN 467' 8 7/8 CSG - 11 JTS.</b>
					<b>THE BOTTOM - BREAK CORE</b>
					<b>MIX CEMENT</b>
<b>0830</b>	<b>200</b>		<b>72</b>	<b>5</b>	<b>325 SL. 60/40 POZ</b>
					<b>3% CC, 2% GEL</b>
					<b>STOP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DESP.</b>
<b>0500</b>	<b>200</b>		<b>29</b>	<b>5</b>	<b>PLUG DOWN</b>
					<b>CERK. 30 SL. CEMENT TO POST</b>
					<b>RECEIVED</b>
					<b>OCT 26 2006</b>
<b>0530</b>					<b>JOB COMPLETE KCC WICHITA</b>
					<b>THANKS - KEVIN</b>





**FIELD ORDER** 14128

Subject to Correction

Lease	Wittig Shilton	Well #	3	Legal	16-16-13
County	Barton	State	Ks	Station	Pratt
Depth		Formation		Shoe Joint	
Casing		Casing Depth		TD	
Customer Representative			Treater		

0-12-06

Customer ID

Hopper Operating

CHARGE

AFE Number	PO Number	Materials Received by	X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D20					
P	D203	165 sks	60/40 2		
P	C194	41 lb	4+ Cell/Flake		
P	C320	568 lb	Cement Gel		
P	F163	1 ea	Wooden Cement Plug 8 5/8		
P	E100	140 mi	Heavy Vehicle Mileage		
P	E101	70 mi	Pickup Mileage		
P	E104	497 tm	Bulk Delivery		
P	E107	165 sk	Cement Service Charge		
P	R400	1 ea	Cement pumper, Plug and Abandon		
			Discounted price plus taxes		4261.32

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896-2410



**TREATMENT REPORT**

Customer <i>Huper Operating</i>	Lease No.	Date <i>9-12-06</i>
Lease <i>Wittig-Skelton</i>	Well # <i>3</i>	
Field Order #	Station <i>Pratt</i>	Casing <i>H70</i>
		Depth
Type Job <i>PTA New well</i>	Formation	County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>16-265-13w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>Cement 165 sks</i>	<i>Acid 6% gal .25#/sk Cells</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units	<i>116</i>	<i>226</i>	<i>347/500</i>						
Driver Names	<i>Steve</i>	<i>Robert</i>	<i>Kelly</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>On location - Safety meeting</i>
<i>10:45</i>			<i>1st plug @ 3370</i>	<i>w 25 sks 60/40 P02</i>	
			<i>20</i>		<i>H2O Ahead</i>
			<i>7</i>		<i>Mix 25 sks @ 13.32#/gal</i>
			<i>36</i>		<i>Displace w/H2O</i>
<i>12:00</i>			<i>2nd plug @ 918</i>	<i>w/25 sks 60/40 P02</i>	
			<i>10</i>		<i>H2O Ahead</i>
			<i>7</i>		<i>Mix 25 sks @ 13.32#/gal</i>
			<i>10</i>		<i>Displace</i>
<i>1:00</i>			<i>3rd plug @ 524</i>	<i>w/90 sks @ 13.3 w 60/40 P02</i>	
			<i>5</i>		<i>H2O Ahead</i>
			<i>25.5</i>		<i>Mix 90 sks @ 13.32#/gal</i>
			<i>3</i>		<i>Displace w/H2O</i>
			<i>4th plug @ 40</i>	<i>Mix 10 sks @ 13.32/gal</i>	
<i>1:28</i>			<i>3</i>	<i>1</i>	<i>Cement to Surface</i>
<i>1:30</i>			<i>1</i>	<i>1</i>	<i>Displacement</i>
<i>1:45</i>			<i>12</i>		<i>Run Hole w/25 sks</i>
					<i>326 Complete</i>

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