

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: SOUTHWIND DRILLING, INC.
License: 33350
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
7/13/06	7/21/06	7/25/06

API No. 15 - 009-24936-0000
County: BARTON
NE NW SE Sec. 1 Twp. 20 S. R. 14 East West
2500 feet from (S) N (circle one) Line of Section
2150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: BUSH Well #: 4

Field Name: _____
Producing Formation: LANSING
Elevation: Ground: 1869' Kelly Bushing: 1878'
Total Depth: 3610' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 793 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sx cm.}

Alt 1 - Dig - 11/25/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: 9/28/06
Subscribed and sworn to before me this 28 day of September,
20 06.
Notary Public: [Signature]
Rashell Patten
Date Commission Expires: 2-02-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADOL. EXP. 2-2-07

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Operator Name: L. D. DRILLING, INC. Lease Name: BUSH Well #: 4
 Sec. 1 Twp. 20 S. R. 14 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, & SONIC CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	793'	A-CON	210	3% CC, 1/4# CELL FLAKE
					60/40 POZMIX	125	3% CC, 1/4# CELL FLAKE
PRODUCTION USED	7 7/8"	5 1/2"	15.5#	3613'	AA2 / POZMIX	150/25	1/4 DEFOAM, 5# GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3277 - 3282'	500 GAL 15% NE	
		500 GAL 28% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3321.23'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7/27/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3		135	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BUSH #4
NE NW NW SE Sec 1-20-14
WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., KS
CONTRACTOR: SOUTHWIND DRILLING, INC. ELEVATION: GR: 1869'
KB: 1878'
SPUD: 7-13-06 @ 5:00 P.M. PTD: 3600'

DST #4 3430 - 3516' Arbuckle

TIMES: 30-45-45-60 IFP: 104-151 ISIP: 1142
BLOW: 1st Open: BB immediately GTS 5 min FFP: 187-170? FSIP: 1127
2nd Open: Strong blow GTS throughtout TEMP: 116 degrees
RECOVERY: 280' GM 20% gas, 80% mud;
60'vsocgm 2%oil, 20%gas, 78%mud

DST #5 3513 - 3536' Arbuckle

TIMES: 30-45-45-60 IFP: 47-58 ISIP: 897
BLOW: 1st Open: bb 5 min FFP: 69-89 FSIP: 824
2nd Open: bb 30 min TEMP: 110 degrees
RECOVERY: 400' gip 130' so&gcm, 5% oil, 20% gas, 75% mud

SAMPLE TOPS:

Anhy
Chase
Heebner 3102 (-1224)
Brown Lime 3201 (-1323)
Lansing 3212 (-1334)
Base Kansas City 3432 (-1554)
Arbuckle 3494 (-1616)
RTD 3610 (-1732) LTD

LOG TOPS:

776 +1102
1712 +166
305 (-1227)
3205 (-1327)
3214 (-1336)
3437 (-1559)
3490 (-1612)
3616 (-1738)

Subject to Correction

Date 7-22-06	Customer ID	Lease BUSH	Well # 4	Legal 1-20-14
C.H.A.R.G.E. L.D. DRILLING		County BARTON	State KS.	Station PRATT, KS.
		Depth	Formation LTD-3616'	Shoe Joint 15"
		Casing 5/2	Casing Depth 3615'	TD 3610'
		Customer Representative L.D.	Job Type CONCRETE-NW	
		Treater GORDLEY		
AFE Number		PO Number		
		Materials Received by X L.D. BY KEVIN GORDLEY		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	HAZ CEMENT		
P	D203	25 SK	60/40 PZ		
P	C195	113 lb.	FLA-322		
P	C221	704 lb.	SLAT		
P	C243	36 lb.	DEFOAMER		
P	C244	43 lb.	CFR		
P	C312	106 lb.	GLAS BUCK		
P	C321	750 lb.	GIBSONITE		
P	C141	2 gal.	CC-1		
P	C303	500 gal.	SUPER PUSHT		
P	F101	5 EA.	5/2 TURBOLIZER		
P	F143	1 EA.	5/2 TOP RUBBER PLUG		
P	F191	1 EA.	5/2 GUIDE SHOE		
P	F231	1 EA.	5/2 INSERT FLOAT		
P	E100	110 mile	TRUCK MILEAGE		
P	E101	55 mile	PICKUP MILEAGE		
P	E104	448 TM	BULK DELIVERY		
P	E107	175 SK	CONC. SERV. CHARGE		
P	R208	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		

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Customer <i>L.D. DRAWDING</i>	Lease No.	Date <i>7-22-06</i>
Lease <i>BUSH</i>	Well # <i>4</i>	
Field # <i>18814</i>	Station <i>PRATT, KS.</i>	Casing <i>5 1/2</i>
Type Job <i>LONGSTRAWG-NU</i>	Formation <i>TD-3610</i>	Legal Description <i>1-20-14</i>
Depth	County <i>BARSON</i>	State <i>KS.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		LTD-3616 TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3615</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>L.D.</i>	Station Manager <i>SCOTT</i>	Treater <i>CORSLEY</i>
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Service Units	<i>129</i>	<i>26</i>	<i>305</i>	<i>72</i>					
Driver Names	<i>KS</i>	<i>CODY</i>	<i>J. BOWER</i>	<i>M. MATTHEW</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>ON LOCATION</i>
<i>1200</i>					<i>RUN 3616' 5 1/2" CSB - 92 JTS GUIDE STAR, INSECT FRONT CENT. - 1-3-5-7-9 TRAIL BOTTOM - DROP PLUG - CORE.</i>
<i>1400</i>	<i>200</i>		<i>20</i>	<i>5</i>	<i>PUMP 20 bbl 2% KCC H2O</i>
	<i>200</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl SUPERFLUSH</i>
	<i>200</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H2O</i>
	<i>200</i>		<i>36</i>	<i>5</i>	<i>MIX 150.5K MATZ .3% CFR, .25% DEFORM, .8% FLA-322, 10% SALT, .75% GABROK 5 #/sk GILSONITE</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DISP.</i>
	<i>200</i>		<i>80</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
	<i>500</i>		<i>82</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1430</i>	<i>850</i>		<i>87.8</i>	<i>3</i>	<i>PLUG DOWN - HOLD</i>
					RECEIVED
					SEP 20 2006
<i>1500</i>					KCC WICHITA
					<i>PLUG RT & MAT - 25 sk. 60/40 PZ JOB COMPLETE THANKS - HEVON</i>

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer <i>L.D. Drilg Inc</i>	Lease No.	Date <i>7-14-06</i>	
Lease <i>Bush</i>	Well # <i>4</i>	Field Order # <i>13373</i>	State <i>KS</i>
Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>793</i>	County <i>Barton</i>
Type Job <i>Surface New Well</i>	Formation	Legal Description <i>1-20s-14w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>2.56</i>	<i>12.0</i>	Acid <i>210ski A-Pon</i>	RATE	PRESS <i>300</i>	ISIP	
Depth <i>778</i>	Depth	From	To	Pre Pad <i>3% CC 1/4 Cell</i>	Max		5 Min.	
Volume <i>49.4</i>	Volume	From <i>1.25</i>	To <i>14.5</i>	Pad <i>60-40 p02</i>	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac <i>3% CC 1/4 C.F.</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative <i>Lou</i>	Station Manager <i>D Scott</i>	Treater <i>Scotty</i>
Service Units <i>128</i>	<i>226</i>	<i>305</i>
Driver Names <i>Scott</i>	<i>Andrews</i>	<i>G Vonfeldt</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On loc w/TKs Safety mtg</i>
					<i>Csg on Bottom Circ w/Big</i>
<i>1230</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1232</i>	<i>200</i>		<i>95.7</i>	<i>5</i>	<i>Mix Lead Pmt @ 12.0ppg 210ski</i>
<i>1251</i>	<i>200</i>		<i>27.8</i>	<i>5</i>	<i>Mix Tail Pmt @ 14.5ppg 125ski</i>
<i>1257</i>	<i>Ø</i>			<i>Ø</i>	<i>Close In + Release Top Wood Plug</i>
<i>1259</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>1315</i>	<i>175</i>		<i>49.4</i>	<i>Ø</i>	<i>Disp out Close In w.H.</i>
					<i>Circ 15 Bbls Pmt = 32 ski</i>

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Jet Cellar after 20 min

Job Complete
Thank You Scotty