

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-05-06</u>	<u>06-12-06</u>	<u>6-27-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23017-00-00
County: Barber County, Kansas
NE SE SW - Sec. 28 Twp. 32 S. R. 10 East West
990 feet from N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McGuire Well #: 2

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1467' Kelly Bushing: 1475'

Total Depth: 4640' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq cmt}

AH1-D5-11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 400 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: R & B Oil & Gas, Inc.

Lease Name: Williams License No.: 31191

Quarter NW Sec. 32 Twp. 32 S. R. 10 East West

County: Barber Docket No.: D-22, 516


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 9-13-06

Subscribed and sworn to before me this 13th day of September.

2006
Notary Public: Jane Swingle
Date Commission Expires: 1-6-07

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
 Wireline Log Received SEP 14 2006
 Geologist Report Received
 UIC Distribution **KCC WICHITA**

Operator Name: R&B Oil & Gas Lease Name: McGuire Well #: 2
 Sec. 28 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4415 (-2956)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.5#	266'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4637'	60/40Poz	60	
					ASC	125	5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4444-4487	2300 gal 71/2% HCL Acid	
		Frac 630 SX 16/30 Sand	
		60 SX 16/30 CRC	
		Treated Sand	

TUBING RECORD Size 2 7/8" Set At 4417' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6-30-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 11 Gas Mcf 110 Water Bbls. 120 Gas-Oil Ratio 10-1 Gravity 28^o

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 23297

PO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>6-5-06</u>	SEC. <u>28</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>McGUIRE</u> WELL # <u>2</u>			LOCATION <u>SHARON, KS, 2S, 1/2 E, WINTO BARBER</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR DUKE #2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 5/8" DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 bbl. FRESH WATER

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER DWAYNE W.

BULK TRUCK

364 DRIVER RICK M. / TAD C.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FRESH, PUMP 210 SK 60 1/4 2+3% CC, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, DISPLACE WITH 16 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATED CEMENT.

OWNER ROB OIL & GAS

CEMENT

AMOUNT ORDERED 210 SK 60 1/4 2+3% CC

COMMON	<u>126 A</u>	@	<u>10.65</u>	<u>1341.90</u>
POZMIX	<u>84</u>	@	<u>5.80</u>	<u>487.20</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>221</u>	@	<u>1.90</u>	<u>419.90</u>
MILEAGE	<u>12 x 221 x .08</u>			<u>240.00</u>
				<u>Min chg TOTAL 2881.80</u>

SERVICE

DEPTH OF JOB	<u>269'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>5.00 60.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>100.00 100.00</u>
		@	
		@	

CHARGE TO: ROB OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 975.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

TAX _____

TOTAL CHARGE ~~975.00~~

DISCOUNT ~~60.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Ambroster

JOHN AMBROSTER
PRINTED NAME

RECEIVED
SEP 14 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24444

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-13-06</u>	SEC. <u>28</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>1:30Am</u>	JOB START <u>5:50am</u>	JOB FINISH <u>7:00am</u>
LEAS <u>Machine</u>	WELL # <u>2</u>	LOCATION <u>Sharon South</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)	Secret N into						

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Prod CSG</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4640</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4641</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>1100</u>	MINIMUM <u>200</u>
MEAS. LINE _____	SHOE JOINT <u>42ft</u>
CEMENT LEFT IN CSG. <u>42ft</u>	
PERFS. _____	
DISPLACEMENT <u>110 1/2 bbls 28 KCL</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Mark B</u>
BULK TRUCK # <u>389</u>	HELPER <u>Thomas + Larry</u>
BULK TRUCK # _____	DRIVER <u>Clint</u>
BULK TRUCK # _____	DRIVER _____

CEMENT			
AMOUNT ORDERED <u>50.00 6040 68 gal +</u>			
<u>.48 Sims + 12 5/8 Asc 5# Kolseal</u>			
<u>200R 14 gal cl pro + 500 gal mud clean</u>			
COMMON <u>30 A</u>	@ <u>10.65</u>	<u>319.50</u>	
POZMIX <u>20</u>	@ <u>5.80</u>	<u>116.00</u>	
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>	
CHLORIDE _____	@ _____	_____	
ASC <u>125</u>	@ <u>13.10</u>	<u>1637.50</u>	
<u>Kolseal 625 #</u>	@ <u>.70</u>	<u>437.50</u>	
<u>Sodium Metasilicate 19</u>	@ <u>1.95</u>	<u>37.05</u>	
<u>Clas Pro 14 gal</u>	@ <u>25.00</u>	<u>350.00</u>	
<u>mud clean 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>	
_____	@ _____	_____	
_____	@ _____	_____	
_____	@ _____	_____	
_____	@ _____	_____	
HANDLING <u>213</u>	@ <u>1.90</u>	<u>404.70</u>	
MILEAGE <u>12 X 213 X .08</u>		<u>240.00</u>	
<u>Min chg</u>	TOTAL	<u>4092.20</u>	

REMARKS:
Pipe on bottom + circulate pump
20 bbls 28 KCL water 3 fresh 500 gal
mud clean + 3 bbls fresh plug R+B +
mouse, mix 2 5/8 scavenger +
12 5/8 Asc shut down pumps, wash
pumps, lines + release plug + start
displacement bump plug at #
110 1/2 bbls + 100 pri - float ditch hole

SERVICE			
DEPTH OF JOB <u>4641</u>			
PUMP TRUCK CHARGE _____		<u>1750.00</u>	
EXTRA FOOTAGE _____	@ _____	_____	
MILEAGE <u>12</u>	@ <u>5.00</u>	<u>60.00</u>	
MANIFOLD _____	@ _____	_____	
<u>Head rental</u>	@ <u>100.00</u>	<u>100.00</u>	
_____	@ _____	_____	

CHARGE TO: R+B Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1910.00

PLUG & FLOAT EQUIPMENT			
<u>5/8</u>			
<u>1-guider shoe</u>	@ <u>160.00</u>	<u>160.00</u>	
<u>1-HEV insert</u>	@ <u>250.00</u>	<u>250.00</u>	
<u>6- Control Lugs</u>	@ <u>50.00</u>	<u>300.00</u>	
<u>1-Basket</u>	@ <u>150.00</u>	<u>150.00</u>	
<u>1-Rubber plug</u>	@ <u>65.00</u>	<u>65.00</u>	
ANY APPLICABLE TAX			
WILL BE CHARGED	TOTAL	<u>925.00</u>	
UPON INVOICING			
TAX _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

Tim Pierce
PRINTED NAME

RECEIVED
SEP 14 2006
KCC WICHITA