

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/10/2006</u>	<u>4/22/2006</u>	<u>7/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-175-22038-00-00
County: Seward
 C SE SW Sec. 33 Twp. 32 S. R. 31 East West
660' feet from (S) N (circle one) Line of Section
1980' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Kulp Well #: 1A-33
Field Name: Kismet
Producing Formation: N/A
Elevation: Ground: 2779' Kelly Bushing: 2790'
Total Depth: 6015' Plug Back Total Depth: 3262'
Amount of Surface Pipe Set and Cemented at 1662' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{SK cmty} PA-Dg-11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 35,840 ppm Fluid volume 320 bbls
Dewatering method used Evaporate & Restore
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/27/2006
Subscribed and sworn to before me this 27 day of October,
19 2006
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Oil Producers Inc. of Kansas Lease Name: Kulp Well #: 1A-33
 Sec. 33 Twp. 32 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Note #1										

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1662'	See Note #2	See Note	See Note #2
Production		4 1/2	10.5	3300'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A		N/A	N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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Attachment-Kulp 1A-33

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Krider	2670'	+119'
Winfield	2710'	+79'
Heebner Shale	4270'	-1481'
Lansing	4400'	-1611'
Marmaton	5046'	-2257'
Cherokee Shale	5197'	-2408'
Morrow Shale	5538'	-2749'
Miss. Chester	5635'	-2846'
St. Gen	5799'	-3010'
St. Louis	5882'	-3093'

Note #2:

Surface	Type of Cement	Type and Percent Additives
410 sacks	A-con	3% cc, 1/4# cellflake
110 sacks	Class A	2% cc, 1/4# cellflake

Production

250 sacks	A-Con
250 sacks	AA-2 Premium

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**OIL PRODUCERS INC, OF KANSAS
INITIAL COMPLETION REPORT**

WELL- KULP #1A-33

LEGAL- C/SE/SW SEC.33-32s-31w OF SEWARD CO. KANSAS

API#- 15-175-22038-0000

GROUND ELEV.- 2779'

K.B.- 10' ABOVE G.L. AT 2789'

SURFACE CSN- 8 5/8"X24# AT 1662'

RTD- 6015'

LTD- 6016'

PRODUCTION CSN- 4 1/2"X10.5# NEW API R-3 SET AT 3300.12' 84JTS. TOTAL

PRODUCTION CSN CEMENT- 250SXS A-CON & 250SXS AA-2 CEMENT

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- SURFACE W/GOOD BONDING ACROSS PAY INTERVALS

PBTD- 3262' (ELI-WIRELINE 5/3/06), WITH CEMENT RETAINER @ 2722'

CIBP- 2900' SET OVER COUNCIL GROVE 5/4/06, CEMENT RETAINER @ 2722'

<u>PERFORATIONS</u> -	COUNCIL GROVE - 3061' - 3064' 2/FT.	PLUG SET OVER
	WINFIELD - 2727' - 2730' 2/FT.	RETAINER OVER.
	LOWER KRIDER - 2672' - 2690' 2/FT.	
	UPPER KRIDER - 2645' - 2648' 2/FT.	
	HERINGTON - 2607' - 2611' 2/FT.	

COMPLETION DATE- 5/06

TUBING IN HOLE- 15' MA, SN, 82 JTS. 2 3/8" TUBING. (2655.81'), 10', 8', 6'.

PACKER@- NONE

TBG ANCHOR @- NONE

TUBING SET @- NONE

AVERAGE TBG JT- 32.38'

PUMP RAN- 2" X 1 1/2" X 12' RWBC HOLLOW ROD WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 106 - 3/4" RODS, 8', 6', 1 1/4" X 16' P.R.

PUMP SET @- 2691.91'

PUMPING UNIT- AMERICAN 114, SN - D114G1662

PRIME MOVER- AJAX 7 1/4 X 8

GAS SEPARATOR-

LINE HEATER- NONE

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TEMPLATE 2

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS-

WATER TANKS-

S.W. PUMP- NONE

METER RUN- 2" PORTABLE METER RUN WITH HOUSE.

GAS PIPELINE- DUKE.

WATER DIPOSAL- NONE

5/3/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK WORKOVER RIG TO COMPLETE NEW NATURAL GAS WELL

ELI-WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND AND CORRELATION LOGS

FOUND TOTAL DEPTH AT- 3262'

FOUND TOP OF CEMENT AT- SURFACE WITH EXCELLENT CEMENT BONDING ACROSS

COUNCIL GROVE PAY INTERVALS AND GOOD CEMENT BONDING ACROSS CHASE

GROUP PAY INTERVALS

BLACKHAWK RIGGED TO SWAB 4 1/2" CASING AND SWABBED CASING DOWN TO 2800'

ELI-WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN COUNCIL

GROVE FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN

PERFORATE- COUNCIL GROVE 3061'-3064' 2/FT.

BLACKHAWK SWABBED 4 1/2' CASING DOWN TO TOTAL DEPTH AND PUT WELL ON

1/2 HR NATURAL SWAB TEST

1/2 HR NATURAL SWAB TEST- RECOVERED NO FLUID W/ SLIGHT SHOW NATURAL GAS

JETSTAR ENERGY SERVICES AND MOJAVE SERVICE ON LOCATION TO ACID STIMULATE

THE COUNCIL GROVE PAY INTERVALS UTILIZING 500 GALS. OF 15% FE ACID AND

FLUSHING ACID TO PERFORATIONS WITH 2% KCL WATER

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5/3/06 CON'T.

ACIDIZE COUNCIL GROVE PERFS.

AS FOLLOWS:

PUMP 500 GALS. 15% FE ACID
LOAD WELL BORE WITH 36 BBL. 2% KCL WATER
PRESSURE TO 200# BROKE BACK SLOWLY
DISPLACE 500 GAL. ACID AT 1/2 BPM - 200# TO 125#

ISIP- 125#

TOTAL LOAD= 48 BBL.

BLACKHAWK RIGGED TO SWAB TEST COUNCIL GROVE PERFORATIONS AFTER ACID
VIA 4 1/2" CASING SWABBING

SWAB TEST COUNCIL GROVE

PERFS. AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 3262'
RECOVERED- 65.5 BBL W/ GOOD SHOW OF NATURAL GAS
1/2 HR SWAB TEST- RECOVERED 2.0 BBL./TEST GAS AT 17 MCF
1/2 HR SWAB TEST- RECOVERED 3.0 BBL./TEST GAS AT 14 MCF
1/2 HR SWAB TEST- RECOVERED 2.5 BBL./TEST GAS AT 12 MCF
SHUT WELL IN SHUT DOWN FOR NIGHT.

5/4/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVER-NIGHT SHUT-IN CASING
PRESSURES

SICP- 90# W/750' OF FLUID IN CASING

SIBHP- CALCULATES 454#

BLACKHAWK RIGGED TO SWAB TEST COUNCIL GROVE PERFORATIONS AFTER ACID
VIA 4 1/2" CASING SWABBING

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5/4/06 CON'T.

SWAB TEST COUNCIL GROVE

PERFS. AS FOLLOWS:

BLACKHAWK SWABBED CASING DOWN TO TOTAL DEPTH AT 3262'

1 HR SWAB TEST- RECOVERED 4.5 BBL/TEST GAS AT A SLIGHT SHOW

1 HR SWAB TEST- RECOVERED 4.0 BBL/TEST GAS AT 3.39 MCF

1 HR SWAB TEST- RECOVERED 4.0 BBL/TEST GAS AT 3.39 MCF

1 HR SWAB TEST- RECOVERED 4.5 BBL/TEST GAS AT 3.39 MCF

CONDEM COUNCIL GROVE PERFORATIONS DUE LACK OF COMMERCIAL GAS PRODUCTION AND TO MUCH WATER PRODUCTION

ELI-WIRELINE ON LOCATION TO SET CIBP OVER COUNCIL GROVE PERFORATIONS AND PERFORATE PROPOSED PAY INTERVALS IN THE WINFIELD FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN

SET CIBP AT- 2900'

PERFORATE- WINFIELD - 2727'-2730' 2/FT.

BLACKHAWK RIGGED TO NATURAL SWAB TEST WINFIELD PERFORATIONS VIA 4 1/2" CASING SWABBING

SWAB CASING DOWN TO TOTAL DEPTH AT 2900'

1/2 HR NATURAL SWAB TEST- RECOVERED NO FLUID/NO GAS

SHUT WELL IN SHUT DOWN FOR NIGHT

5/5/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVER-NIGHT SHUT-IN CASING PRESSURES ON WINFIELD FORMATION

SICP- VACUM WITH NO FLUID IN CASING

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TEMPLATE 5

5/5/06 CON'T.

JETSTAR ENERGY SERVICE AND MOJAVE SERVICE ON LOCATION TO ACID STIMULATE THE PAY INTERVALS IN THE WINFIELD FORMATION UTILIZING 500 GALS. OF 15% DSFE ACID AND FLUSHING ACID TO PERFS WITH 2% KCL WATER

ACIDIZE WINFIELD PERFS.**AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID
LOAD CASING WITH 31 BBLS. OF 2% KCL WATER
PRESSURE TO 648# BROKE BACK SLOWLY
DISPLACE 500 GALS ACID AT 1 BPM - 430# TO 35#

ISIP- 22#**TOTAL LOAD= 56.50 BBL.**

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS AFTER ACID VIA
4 1/2" CASING SWABBING

SWAB TEST WINFIELD PERFS.**AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2900'
RECOVERED - 49 BBL. OF 56.5 BBL. ACID LOAD W/ SLIGHT SHOW OF NATURAL GAS

1 HR SWAB TEST- RECOVERED 2.0 BBL./TEST GAS AT 19.7 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL./TEST GAS AT 17.5 MCF

1 HR SWAB TEST- RECOVERED 3.0 BBL./TEST GAS AT 30.6 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL./TEST AGS AT 35.9 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL./TEST GAS AT 39.2 MCF

SHUT WELL IN SHUT RIG DOWN FOR WEEKEND

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5/8/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURES
SICP- 310# W/ 450' OF FLUID IN CASING
SIBHP- CALCULATES 548#

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS AFTER ACID VIA
 4 1/2" CASING SWABBING

SWAB TEST WINFIELD PERFS.
AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2900'
 RECOVERED- 7 BBL. W/GOOD SHOW OF NATURAL GAS
1 HR SWAB TEST- RECOVERED 6.0 BBL./TEST GAS AT 47.7 MCF
1 HR SWAB TEST- RECOVERED 4.0 BBL./TEST GAS AT 35.9 MCF
1 HR SWAB TEST- RECOVERED 3.0 BBL./TEST GAS AT 32.9 MCF
1 HR SWAB TEST- RECOVERED 1.5 BBL./TEST GAS AT 30.6 MCF
1 HR SWAB TEST- RECOVERED 2.5 BBL./TEST GAS AT 28.0 MCF
1 HR SWAB TEST- RECOVERED 1.7 BBL./TEST GAS AT 28.0 MCF
1 HR SWAB TEST- RECOVERED 1.5 BBL./TEST GAS AT 28.0 MCF
 SHUT WELL IN SHUT DOWN FOR NIGHT.

5/9/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURES
SICP- 290# W/ 500' OF FLUID IN CASING
SIBHP- CALCULATES 539#

ELI-WIRELINE ON LOCATION TO SET CIBP OVER WINFIELD PERFORATIONS AND
 PERFORATE THE PROPOSED PAY INTERVALS IN THE HERINGTON, UPPER KRIDER,
 AND LOWER KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING GUNS
SET CIBP AT- 2720'

PERFORATE- LOWER KRIDER - 2672' - 2690' 2/FT.
 UPPER KRIDER - 2645' - 2648' 2/FT.
 HERINGTON - 2607' - 2611' 2/FT.

BLACKHAWK RIGGED TO NATURAL SWAB TEST HERINGTON, UPPER KRIDER,
 AND LOWER KRIDER PERFORATIONS VIA 4 1/2" CASING SWABBING
 SWAB CASING DOWN TO TOTAL DEPTH AT 2720'
1/2 HR NATURAL SWAB TEST- RECOVERED NO FLUID/TEST GAS AT 13 MCF

JET STAR ENERGY SERVICE AND MOJAVE SERVICE ON LOCATION TO ACID STIMULATE
 HERINGTON, UPPER KRIDER, AND LOWER KRIDER PERFORATIONS UTILIZING 2500 GAL.
 15% DSFE ACID WITH 75 BALL SEALERS SPACED EQUALLY THRU-OUT LAST 2000 GAL.
 ACID THEN FLUSH ACID TO PERFORATIONS WITH 2% KCL WATER

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TEMPLATE 7

5/9/06 CON'T.ACIDIZE HERINGTON, UPPER & LOWER KRIDER
PERFS. AS FOLLOWS:

PUMP 500 GAL. 15% DSFE ACID
 PUMP 2000 GAL. 15% DSFE ACID WITH 75 BALL SEALERS SPACED EQUALLY THRU-OUT
 CASING LOADED WITH ACID
 PRESSURE TO 100# BROKE BACK VERY QUICKLY
 DISPLACE 500 GAL. ACID AT 4 BPM - 50#
 DISPLACE 2000 GAL. ACID W/BALL SEALERS AT 6 BPM - 200# TO 400#
 NOTE: (OBSERVED GOOD BALL ACTION THRU-OUT)
ISIP - VACUM
TOTAL LOAD = 102 BBL.

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER KRIDER, AND LOWER
 KRIDER PERFORATIONS AFTER ACID VIA 4 1/2" CASING SWABBING
SWAB TEST HERINGTON, UPPER KRIDER, AND

LOWER KRIDER PERFS. AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2720'
 RECOVERED - 68 BBL. OF 102 BBL. ACID LOAD W/ SLIGHT SHOW OF NATURAL GAS
1 HR SWAB TEST - RECOVERED 10 BBLS, TEST GAS @ 4 MCFPD
1 HR SWAB TEST - RECOVERED 8.5 BBLS, TEST GAS @ 11 MCFPD.
 SHUT WELL IN SHUT DOWN FOR NIGHT

5/10/06SICP - 320 psiCONTINUE TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN RECOVERED 8.5 BBLS
1 HR. SWAB TEST - RECOVERED 5.5 BBLS, TEST GAS @ 28 MCFPD
1 HR. SWAB TEST - RECOVERED 5.5 BBLS, TEST GAS @ 37 MCFPD
1 HR. SWAB TEST - RECOVERED 5 BBLS, TEST GAS @ 49 MCFPD
1 HR. SWAB TEST - RECOVERED 4.5 BBLS, TEST GAS @ 52 MCFPD
1 HR. SWAB TEST - RECOVERED 4.5 BBLS, TEST GAS @ 55 MCFPD.
1 HR. SWAB TEST - RECOVERED 3.7 BBLS, TEST GAS @ 55 MCFPD.
 SHUT DOWN FOR THE NIGHT.

5/11/06

SICP - 410 PSI.
SBHP - CALCULATES 435 PSI (THIS IS PESSIMISTIC FIGURE NO FLUID)

SWAB WELL DOWN, RECOVERED 4 BBLS.
1 HR. SWAB TEST - RECOVERED 6 BBLS, TEST GAS @ 77 MCFPD.

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE HERINGTON AND KRIDER
 PERFORATIONS WITH 23,800 GALS OF 70% N2 FOAM AND 31,000# SAND, TAILING IN
 WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

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5/11/06 CONT.

FRACTURE STIMULATE HERINGTON AND KRIDER AS FOLLOWS:

PUMP 7000 GALS 70% N2 FOAM PAD AND ESTABLISH INJECTION RATE @ 20 BPM-1150#
 PUMP 4000# 12/20 SAND @ 1 PPG (4000 GALS) @ 20 BPM - 1100#
 PUMP 12,000# 12/20 SAND @ 2 PPG (6000 GALS) @ 20 BPM - 1115#
 PUMP 11,000# 12/20SAND @ 3 PPG (3667 GALS) @ 20 BPM - 1075#
 PUMP 4000# 16/30 RESONATED SAND @ 3 PPG (1333 GALS) @ 20 BPM - 1050#
 CUT SAND AND FLUSH SAND TO PERFS W/1800 GALS @ 20 BPM - 1140#
ISIP - 950# , 5 MIN SIP - 840# , 10 MIN SIP - 820# , 15 MIN SIP - 800#.
TTL LIQUID LOAD TO RECOVER - 170 BBLs

ACID SERVICES RIGGED DOWN AND MOVED OFF LOCATION.
 SHUT DOWN FOR THE DAY TO ALLOW FRACTURE TO HEAL.

5/12/06

SICP - 510 psi

BLACKHAWK WELL RIGGED TO FLOW AND SWAB TEST HERINGTON AND KRIDER.
FLOW AND SWAB TEST TEST HERINGTON AND KRIDER AS FOLLOWS:

OPEN WELL UP TO FLOW TO TANK.
 FLOW WELL FOR 4 HRS. RECOVERED 97 BBLs OF FRAC LOAD. WELL DIED.
 SWAB WELL DOWN RECOVERED 68 BBLs. START 1 HR. TEST. SHOW OF GAS.
1 HR. TEST - RECOVERED 8 BBLs, TEST GAS @ 31 MCFFPD.
1 HR. TEST - RECOVERED 9 BBLs, TEST GAS @ 32 MCFFPD.
1 HR. TEST - RECOVERED 9 BBLs, TEST GAS @ 30 MCFFPD.
 HAVE RECOVERED 191 BBLs OF 170 BBL FRAC LOAD @ THIS POINT.
 CHECK TTL DEPTH, HAVE 30' SAND FILL-UP @ THIS POINT.

5/15/06

SICP - 480 psi,
SBHP - CALCULATES 521 psi (PESSIMISTIC FIGURING NO FLUID)

CONTINUE TESTING HERINGTON AND KRIDER AFTER FRAC AS FOLLOWS:

1 HR. SWAB TEST - RECOVERED 10 BBLs, TEST GAS @ 7 MCFFPD.
1 HR. SWAB TEST - RECOVERED 16 BBLs, TEST GAS @ 8 MCFFPD.
1 HR. SWAB TEST- RECOVERED 15 BBLs, TEST GAS @ 8 MCFFPD.

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF SAND.
RIH - WITH BULL DOG BAILER AND TUBING.
 CLEAN OUT WELL BORE OF SAND TO TTL DEPTH (CIBP) @ 2720'.
POOH - WITH TUBING AND BAILER.
 SHUT DOWN FOR THE DAY.

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5/16/06

BLACKHAWK RIGGED TO RUN PRODUCTION TUBING AND RODS.
RUN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
82 JTS. 2 3/8"	2655.81'
10', 8', 6' X 2 3/8" TUBING SUBS	24.00'
K.B.	<u>11.00'</u>
<u>TUBING SET @</u>	2706.91'
<u>SN SET @</u>	2691.91'

TAGGED TTL DEPTH @ 2720', PICK UP AND SET TUBING 13' OFF BOTTOM.

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.
RIH - WITH 2" X 1 1/2" X 12' RWBC HOLLOW ROD PUMP WITH 6' GAS ANCHOR.
 2' X 3/4" ROD SUB, 106 - 1/2" RODS, 8', 6', AND 1 1/2" X 16' POLISHED ROD.
 SPACE PUMP OUT, CLAMP RODS OFF.
 BACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET PUMPING UNIT AND ENGINE ASAP.

NOTE: WILL SET FRAC TANK TEMPORARILY TO TEST THIS WELL.
 MOST LIKELY WE HAVE COMMUNICATED TO WINFIELD, THUS THE HIGH
 WATER VOLUMES WHICH IS MOST LIKELY HOLDING THE HERINGTON AND
 KRIDER GAS BACK. WILL MOST LIKELY HAVE TO SQUEEZE THE WINFIELD
 IN THE NEAR FUTURE.

6/13/06

BLACKHAWK WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK.
POOH - WITH RODS AND TUBING.

TR SERVICES ON LOCATION WITH SAND PUMP.
 SAND PUMP WELL BORE CLEAN TO TOP CIBP @ 2720'.
 SHUT DOWN FOR THE DAY.

6/14/06

TR SERVICES ON LOCATION WITH SAND LINE DRILL.
 DRILL OUT CIBP @ 2720'. PUSH REMAINING PORTION PLUG DOWN TO 2900'.

ELI WIRELINE ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD.
SET CEMENT RETAINER @ - 2722' OVER WINFIELD PERFORATIONS.

BALCKHAWK RIGGED TO RUN TUBING AND STINGER.
RIH - WITH RETAINER STINGER AND TUBING.
 STING INTO RETAINER @ 2722'.

ACID SERVICES ON LOCATION TO PERFORM DOCK SQUEEZE IN WINFIELD WITH 50 SX
 COMMON CEMENT MIXED WITH DIESEL.

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TEMPLATE 10

6/14 CONT.**DOCK SQUEEZE WINFIELD PERFS AS FOLLOWS:**

ESTABLISH INJECTION RATE @ 2BPM - VAC.
 NOTE: - DID NOT HAVE COMMUNICATION TO ANNULUS. NO BLOW.
 PUMP 4 BBL DIESEL SPACER
 MIX 50 SX CEMENT WITH DIESEL.
 PUMP 4 BBL DIESEL SPACER BEHIND.
 DISPLACE CEMENT AND SPACER @ 2 BPM - VAC.
 PUMP 2 BPM - VAC VIA ANNULUS WHILE PUMPING CEMENT DOWN TUBING

POOH- WITH TUBING
 BLACK HAWK RIGGED DOWN AND MOVED OFF LOCATION.

06/19/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK TO FINISH
 COMPLETING NEW WELL.

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS
 AFTER DOCK SQUEEZING WINFIELD PERFORATIONS VIA 4 1/2" CASING SWABBING

**SWAB TEST HERINGTON AND KRIDER PERFS
 AS FOLLOWS:**

1 HR SWAB TEST- RECOVERED 52.7BBL.S.H2O/FLUID LEVEL 1600' SHOW OF GAS
1 HR SWAB TEST- RECOVERED 61.4BBL.S.H2O/FLUID LEVEL 1900' SHOW OF GAS
1 HR SWAB TEST- RECOVERED 39.6BBL.S.H2O/FLUID LEVEL 2050' SHOW OF GAS
1 HR GAS TEST- TEST GAS AT 17.1 MCF/FLUID LEVEL 1950'
1 HR SWAB TEST- RECOVERED 52.3BBL.S.H2O/FLUID LEVEL 2300' SHOW OF GAS
1 HR SWAB TEST- RECOVERED 30.0BBL.S.H2O/FLUID LEVEL 2300' SHOW OF GAS
1 HR SWAB TEST- RECOVERED 26.0BBL.S.H2O/FLUID LEVEL 2300' SHOW OF GAS
1 HR GAS TEST- TEST GAS AT 39.2 MCF/FLUID LEVEL 2200'

SHUT WELL IN SHUT DOWN FOR NIGHT.

06/20/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN CSN.
 PRESSURE AND FLUID LEVEL.

SICP- 440#FLUID LEVEL- 2200'FROM SURFACE

WELL IS STILL GIVING UP TO MUCH FLUID TO BE COMMERCIAL WILL HAVE TO ATTEMPT
 ANOTHER DOCK SQUEEZE

BLACKHAWK RIGGED TO RUN 2 3/8" TUBING

TR SERVICE TOOL HAND ON LOCATION WITH 4 1/2" MODEL R SERVICE PACKER TO RUN
 IN HOLE TO SQUEEZE THRU.

RIH- WITH TUBING AND PACKER
SET PACKER AT- 2515'

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TEMPLATE 11

06/20/06 CON'T.

JET STAR SERVICES AND NICHOLS FLUID SERVICE ON LOCATION TO DOCK SQUEEZE
HERINGTON AND KRIDER PERFORATIONS WITH 100SXS CEMENT AND 1400 GALS
DIESEL FUEL

DOCK SQUEEZE HERINGTON & KRIDER PERFS
AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#
ESTABLISH INJECTION RATE VIA TUBING AT 3 BPM ON VACUM
PUMP 3 BBL. DIESEL SPACER
MIX AND PUMP 100SXS CLASS A CEMENT
PUMP 3 BBL DIESEL SPACER
DISPLACE CEMENT TO BOTTOM PERFS AT 3BPM AT 300#
13 BBL DISPLACEMENT OUT ISIP-500#
RELEASE PACKER
RUN PACKER TO 2661'
REVERSE OUT LOST CIRCULATION SHUT DOWN

BLACKHAWK RIGGED TO PULL TUBING AND PACKER

POOH- WITH TUBING AND PACKER

SHUT WELL IN SHUT DOWN FOR NIGHT

06/29/06

BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D/D DERRICK

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS
AFTER DOCK SQUEEZE VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & KRIDER PERFS
AS FOLLOWS:

SWAB CASING DOWN TO RETAINER AT 2722' RECOVERED 38 BBL WSHOW OF GAS
1 HR SWAB TEST-RECOVERED 10 BBL H2O/TEST GAS AT 5.64 MCF
1 HR SWAB TEST-RECOVERED 9 BBL H2O/TEST GAS AT 4.84 MCF
1 HR SWAB TEST-RECOVERED 10 BBL H2O/TEST GAS AT 7.06 MCF
1 HR SWAB TANK-RECOVERED 10 BBL H2O/TEST GAS AT 8.30 MCF
1 HR SWAB TEST-RECOVERED 10 BBL H2O/TEST GAS AT 8.89 MCF
1 HR SWAB TEST-RECOVERED 10 BBL H2O/TEST GAS AT 9.45 MCF
1 HR SWAB TEST-RECOVERED 10 BBL H2O/TEST GAS AT 15.1 MCF
SHUT WELL IN SHUT DOWN FOR NIGHT

06/30/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE
AND FLUID LEVEL

SICP- 180# W/600' OF FLUID IN HOLE
BLACKHAWK SWABBED CASING DOWN TO TOTAL DEPTH AT 2722' RECOVERED 8 BBL
1 HR GAS TEST- TEST GAS AT 25.4 MCF

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TEMPLATE 12

06/30/06 CON'T.

TR SERVICE TOOLHAND ON LOCATION WITH 4 1/2" MODEL R SERVICE PACKER TO RUN HOLE TO ISOLATE HERINGTON AND KRIDER PERFORATIONS FOR A COVENTIONAL COMMON CEMENT SQUEEZE JOB

BLACKHAWK RIGGED TO RUN 2 3/8" TUBING
 RIH- WITH PACKER AND TUBING
 SET PACKER AT- 2510'

JETSTAR ENERGY SERVICE AND MOJAVE SERVICE ON LOCATION TO SQUEEZE HERINGTON AND KRIDER PERFORATIONS UTILIZING 150SXS CLASS A COMMON CEMENT

SQUEEZE HERINGTON & KRIDER PERFS
AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#
 ESTABLISH INJECTION RATE VIA TUBING AT 2 BPM - 550#
 MIX AND PUMP 150SXS CLASS A COMMON CEMENT AT 2 BPM - 50# TO 200#
 DISPLACE 10 BBL CEMENT SLURRY AT .50 BPM - 500# TO 800#
 (NOTE) OBSERVED RUNNING SQUEEZE FROM 200# TO 1500#
 SHUT TUBING IN WITH 500#

SHUT WELL IN SHUT DOWN FOR WEEKEND

07/03/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RELEASE SERVICE PACKER AND PULL OUT OF HOLE

ATTEMPT TO RELEASE PACKER WOULD NOT RELEASE

WORKED TUBING PACKER STILL WOULD NOT RELEASE

ELI-WIRELINE ON LOCATION TO FIND TUBING FREE POINT AND BACK TUBING OFF ABOVE PACKER
 BACK TUBING OFF ON BOTTOM OF 74TH JT 2 JTS ABOVE PACKER
 POOH- WITH TUBING
 SHUT WELL IN SHUT DOWN FOR NIGHT

07/05/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN 3 1/2" MILL SHOE AND 3 JTS WASHOVER PIPE RENTED FROM KEY RENTAL SERVICE TO ATTEMPT TO CLEAN ANT DEBRIS OR CEMENT FROM TOP OF PACKER
 RIH- WITH MILL SHOE WASHOVER PIPE AND TUBING
 RIG UP TR SERVICE REVERSE CIRCULATING PUMP AND HYD POWER SWIVEL
 SHUT WELL IN SHUT DOWN DUE TO HEAVY RAIN

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TEMPLATE 13

07/06/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO
 CIRCULATE DEBRIS OFF PACKER
 BREAK CIRCULATION
 CIRCULATE AND MILL DOWN TO TOP OF PACKER AND CIRCULATE HOLE CLEAN
 POOH- WITH TUBING WASHOVER PIPE AND MILL SHOE
 RIH- WITH OVERSHOT FISHING TOOL BUMPER SUB AND TUBING
 LATCH ONTO TUBING TRY TO RELEASE PACKER WOULD NOT RELEASE
 RELEASE OVERSHOT
 POOH- WITH TUBING AND TOOLS
 SHUT WELL IN SHUT DOWN FOR NIGHT

07/07/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN
 IN HOLE WITH MILL SHOE AND WASHOVER PIPE IN AN ATTEMPT TO GET CLEANED OUT
 TO TOP OF PACKER
 RIH- WITH MILL SHOE 3 JTS WASHOVER PIPE AND TUBING
 TAG TOP OF FISH RIG UP REVERSE CIRCULATING PUMP AND HYD POWER SWIVEL
 BREAK CIRCULATION
 MILL ON FISH FOR 8 HRS MADE APPROX 1" OF HOLE
 CIRCULATE HOLE CLEAN
 JETSTAR ENERGY SERVICE ON LOCATION TO SPOT 250 GALS 15% NEFE ACID ON
 PACKER
 SPOT ACID
 POOH- TUBING AND WASHOVER PIPE WITH MILL SHOE
 SHUT WELL IN SHUT DOWN FOR WEEKEND

07/10/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN OVER-
 SHOOT FISHING IN IN ATEMPT TO GET AHOLD OF PACKER AND TRY TO RELEASE
 RIH- WITH OVERSHOOT FISHING AND TUBING
 GET AHOLD FISH TRY TO RELEASE PACKER WOULD NOT RELEASE TRIED TO BEAT
 PACKER LOOSE WOULD NOT COME LOOSE RELEASED OVER SHOOT
 POOH- TUBING AND TOOLS

KEY FISHING AND RENTAL ON LOCATION WITH HYD JARS AND DRILL COLLARS TO RUN
 HOLE WITH FISHING TOOL IN AN ATTEMPT TO JAR PACKER LOOSE
 RIH- WITH FISHING TOOL HYD JARS 4 DRILL COLLARS AND TUBING
 GET AHOLD OF TRIED FOR 3 HRS TO JAR PACKER LOOSE WOULD NOT COME LOOSE
 POOH- WITH TUBING AND TOOLS
 SHUT WELL IN SHUT DOWN FOR NIGHT

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TEMPLATE 14

07/11/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN IN HOLE WITH MILL SHOE-WASHOVER PIPE-DRILL COLLARS AND TUBING IN AN ATTEMPT TO MILL OUT PACKER
RIH- WITH TOOLS AND TUBING
RIG UP REVERSE CIRCULATING PUMP AND HYD POWER SWIVEL
BREAK CIRCULATION
MILL ON PACKER FOR 7 HRS MADE APPROX 6" NEW HOLE CIRCULATE HOLE CLEAN
PULL 2 STANDS OF TUBING
SHUT WELL IN SHUT DOWN FOR NIGHT

07/12/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO CONTINUE MILLING ON PACKER
RUN 2 STANDS TUBING
RIG UP REVERSE CIRCULATING PUMP AND HYD POWER SWIVEL
BREAK CIRCULATION
MILL ON PACKER FOR 4 HRS MADE APPROX 4" NEW HOLE QUIT MAKING HOLE CIRCULATE HOLE CLEAN
POOH- WITH TUBING AND TOOLS
RIG TO RUN IN HOLE WITH OVERSHOT FISHING TOOL-HYD JARS-DRILL COLLARS AND TUBING IN AN ATTEMPT TO GET AHOLD OF PACKER AND JAR IT LOOSE
RIH- WITH TOOLS AND TUBING
GOT AHOLD OF FISH TRY TO JAR LOOSE JAR FOR 2 HRS COULD NOT JAR LOOSE
RELEASE FISHING TOOL AND PULL OUT OF HOLE
POOH- WITH TUBING AND TOOLS
SHUT WELL IN SHUT DOWN FOR NIGHT

07/13/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN IN HOLE WITH FULL OPENING OVERSHOT FISHING TOOL AND TUBING TO GET AHOLD FISH
RIH- WITH TOOLS AND TUBING
GET AHOLD OF FISH
MERCURY WIRELINE ON LOCATION TO RUN CHEMICAL CUTTER AND STRIP CHARGE IN AN ATTEMPT TO CUT PACKER BODY AND SET OF STRIP CHARGE TO FREE UP PACKER
SET OFF CHEMICAL CUTTER AND STRIP CHARGE
BLACKHAWK PULLED 30 OVER AND PULLED PART OF PACKER LOOSE
POOH- WITH TUBING AND TOOLS
HAD TOP 2 1/2' OF PACKER BODY
KEY FISHING AND RENTAL ON LOCATION WITH SPEAR TO RUN IN HOLE IN AN ATTEMPT TO GET AHOLD INSIDE OF PACKER AND JAR LOOSE
RIH- WITH TOOLS AND TUBING
GET AHOLD OF FISH JAR MORE OF PACKER LOOSE
POOH- WITH TUBING AND TOOLS
HAD TOP 1' SECTION OF OUTSIDE BODY OF PACKER
SHUT WELL IN SHUT DOWN

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TEMPLATE 15

07/14/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO
RUN IN HOLE WITH CUT-OFF JT AND TUBING IN AN ATTEMPT TO PUSH REMAINING
PART OF PACKER DOWN HOLE TO TOP OF CEMENT
RIH WITH TUBING
ATEMPT TO PUSH PACKER DOWN HOLE PACKER WOULD NOT MOVE
POOH WITH TUBING.

BLACKHAWK RIGGED TO RUN SPEAR FISHING TOOL WITH HYD JARS AND DRILL
COLLARS IN AN ATTEMPT TO SPEAR PACKER AND TRY TO JAR LOOSE
RIH WITH TOOLS AND TUBING
GET AHOLD OF FISH SET OFF HYD JARS GRAPPLE ON FISHING TOOL FAILED
POOH TUBING AND TOOLS
SHUT WELL IN AND SHUT DOWN FOR WEEKEND

07/17/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN IN
HOLE WITH MILL SHOE AND DRILL COLLARS IN AN ATTEMPT TO MILL OVER REMAINING
PORTION OF PACKER
RIH WITH TOOLS AND TUBING
TAG TOP OF FISH RIG UP HYD POWER SWIVEL AND REVERSE CIRCULATING PUMP
BREAK CIRCULATION MILL ON PACKER REST OF MADE APPROX 7 1/2" OF HOLE
CIRCULATE HOLE CLEAN
PULL 6 JTS
SHUT WELL IN SHUT DOWN FOR NIGHT

07/18/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN MILL
SHOE BACK TO TOP OF PACKER AND CONTINUE MILLING ON PACKER
RUN IN WITH 6 JTS TUBING
RIG PUMP AND SWIVEL
BREAK CIRCULATION
MILL ON PACKER UNTIL MILL SHOE WORE OUT
CIRCULATE HOLE CLEAN
POOH WITH TUBING AND TOOLS
REPLACE MILL SHOE
RIH WITH TUBING AND TOOLS
BREAK CIRCULATION
MILL ON PACKER REST OF DAY MADE APPROX 9 1/2" ON NEW HOLE
CIRCULATE HOLE CLEAN
PULL 6 JTS OF TUBING
SHUT WELL IN SHUT DOWN FOR NIGHT

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TEMPLATE 16

07/19/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOL HAND ON LOCATION TO RUN BACK TO TOP OF PACKER AND FINISH MILLING REST OF PACKER SHOULD HAVE APPROX 3" OF HOLE TO MAKE
RUN 6JTS OF TUBING
BREAK CIRCULATION
MILL ON PACKER FOR 4 HRS PACKER BROKE LOOSE PUSHED TO TOP OF CEMENT
CIRCULATE HOLE CLEAN
RIG DOWN PUMP AND SWIVEL
POOH- WITH TUBING AND TOOLS
BLACKHAWK RIGGED TO RUN SPEAR FISHING TOOL IN AN ATTEMPT TO FISH REMAINING PORTION OF PACKER OUT OF HOLE
RIH- WITH TUBING AND TOOLS
GET AHOLD OF PACKER CAME LOOSE
POOH- WITH TUBING AND TOOLS
HAD REST OF PACKER IN FISHING TOOL
SHUT WELL IN SHUT DOWN FOR NIGHT

07/20/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO RUN MAGNET ON SANDLINE IN AN ATTEMPT TO RECOVER ANY METAL LEFT ON TOP OF CEMENT WHILE MILLING PACKER
RUN MAGNET PICK UP METAL UNTIL HOLE CLEANED UP
BLACKHAWK RIGGED TO RUN 3 7/8" CONE BIT TO DRILL OUT SQUEEZE CEMENT
RIH- WITH BIT AND TUBING
TAG TOP OF CEMENT AT 2530'
RIG UP PUMP AND SWIVEL
BREAK CIRCULATION
DRILL HARD CEMENT FROM 2530' TO 2533'
QUIT MAKING HOLE STILL HAVE METAL ON TOP OF CEMENT
CIRCULATE HOLE CLEAN
PULL 10 JTS TUBING
SHUT WELL IN SHUT DOWN FOR NIGHT

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TEMPLATE 17

07/21/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO PULL BIT OUT OF HOLE AND RUN MAGNET ON SANDLINE IN AN ATTEMPT TO RECOVER METAL FROM TOP OF CEMENT THEN RUN IN HOLE WITH CONE BUSTER TYPE MILL TO DRILL UP ANY METAL LEFT IN HOLE AND DRILL OUT REST OF SQUEEZE CEMENT
POOH- WITH TUBING AND BIT
RIH- WITH MAGNET ON SANDLINE RUN SEVERAL TIMES PICKUP METAL UNTIL QUIT GETTING ANY MORE METAL
RIH- WITH CONE BUSTER MILL AND TUBING
BREAK CIRCULATION
DRILL METAL AND CEMENT FROM 2533' TO 2565'
CIRCULATE HOLE CLEAN
PULL 10 JTS TUBING
SHUT WELL IN SHUT DOWN FOR WEEKEND

07/24/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO DRILL OUT REST OF SQUEEZE CEMENT
RIH- WITH 10 JTS TUBING
BREAK CIRCULATION
DRILL HARD CEMENT FROM 2565' TO 2585'
QUIT MAKING HOLE HAVE MORE METAL ON TOP OF CEMENT
CIRCULATE HOLE CLEAN
PULL 10 JTS TUBING SHUT WELL IN SHUT DOWN FOR NIGHT

07/25/06

BLACKHAWK WELL SERVICE AND TR SERVICE TOOLHAND ON LOCATION TO PULL REST OF WAY OUT OF HOLE WITH MILL AND RUN MAGNET ON SANDLINE IN AN ATTEMPT TO RECOVER METAL FROM TOP OF CEMENT THEN RUN IN HOLE WITH CONE BIT AND DRILL OUT REST OF CEMENT
POOH- WITH TUBING AND MILL
RIH- WITH MAGNET ON SANDLINE PICK UP SEVERAL CHUNKS OF METAL
RIH- WITH 3 7/8" CONE BIT AND TUBING
BREAK CIRCULATION
DRILL HARD CEMENT FROM 2585' TO 2690'
FELL THRU CEMENT
CIRCULATE HOLE CLEAN
PRESSURE SQUEEZE TO 500# HELD OK
RIG DOWN PUMP AND SWIVEL
POOH- WITH TUBING AND BIT
SHUT WELL IN SHUT DOWN FOR NIGHT

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TEMPLATE 18

07/26/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP CASING SWAB AND SWAB CASING
DOWN TO 2200' FROM SURFACE

ELI WIRELINE ON LOCATION TO REPERFORATE THE PAY INTERVALS IN THE UPPER
KRIDER AND HERINGTON FORMATIONS UTILIZING 32 GRAM EXPENDABLE CASING
GUNS

PERFORATE- UPPER KRIDER 2645' TO 2648' 2/FT
HERINGTON 2607' TO 2611' 2/FT

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS
NATURAL VIA 4 1/2" CASING SWAB

SWAB CASING DOWN TO TOTAL DEPTH AT 2722'
1 HR NATURAL SWAB TEST-RECOVERED NO FLUID/ NO GAS
1 HR NATURAL SWAB TEST-RECOVERED NO FLUID/ NO GAS

JETSTAR ENERGY SERVICE AND MOJAVE SERVICE ON LOCATION TO ACID STIMULATE
THE HERINGTON AND UPPER KRIDER PERFORATIONS UTILIZING 1500 GAL 15% DSFE
ACID WITH 21 BALL SEALERS SPACED EQUALLY THRU LAST 1000 GAL ACID

ACIDIZE HERINGTON AND UPPER KRIDER
PERFORATIONS AS FOLLOWS:

PUMP 500 GAL 15% DSFE ACID
PUMP 1000 GAL 15% DSFE ACID WITH 21 BALL SEALERS SPACED EQUALLY
LOAD CASING WITH 6 BBL 2% KCL
PRESSURE TO 260# BROKE BACK QUICKLY
DISPLACE 500 GAL ACID AT 2.5 BPM - VACUM
DISPLACE 1000 GAL ACID AT 2 BPM - VACUM TO 400#
NOTE: OBSERVED GOOD BALL ACTION THRU-OUT JOB

ISIP- VACUM
TOTAL LOAD= 77 BBL

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS
AFTER ACID VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER
PERFORATIONS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2722' RECOVERED 66 BBL/SHOW OF GAS
1 HR SWAB TEST-RECOVERED 6.5 BBL H2O/TEST GAS AT 6.39 MCF
1 HR SWAB TEST-RECOVERED 6.5 BBL H2O/TEST GAS AT 4.42 MCF
SHUT WELL IN SHUT DOWN FOR NIGHT

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TEMPLATE 19

07/27/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT IN CASING PRESSURE
SICP- 8#

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND UPPER KRIDER PERFORATIONS
AFTER ACID VIA 4 1/2" CASING SWABBING

SWAB TEST HERINGTON & UPPER KRIDER
PERFORATIONS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2722' RECOVERED 5 BBL H2O
1 HR SWAB TEST-RECOVERED 7.5 BBL H2O/TEST GAS AT 2.76 MCF
1 HR SWAB TEST-RECOVERED 7.5 BBL H2O/SLIGHT SHOW OF GAS
1 HR SWAB TEST-RECOVERED 7.5 BBL H2O/SLIGHT SHOW OF GAS
1 HR SWAB TEST-RECOVERED 7.5 BBL H2O/SLIGHT SHOW OF GAS
1 HR SWAB TEST-RECOVERED 7.0 BBL H2O/SLIGHT SHOW OF GAS
1 HR SWAB TEST-RECOVERED 7.0 BBL H2O/SLIGHT SHOW OF GAS
WELL IS PRODUCING TO MUCH H2O AND NOT ENOUGH NATURAL GAS TO BE
COMMERCIAL WILL HAVE TO PLUG WELL

BLACKHAWK RAN TUBING IN HOLE AND THEN LAID TUBING DOWN
RIG DOWN WORKOVER RIG AND MOVE OFF LOCATION

END OF REPORT
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Surtale



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		604102	4/12/06	11171	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Kulp	1A-33	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep	Treater				
B. Kasper	K. Harper				

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	110	\$15.00	\$1,650.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	410	\$16.50	\$6,765.00 (T)
C194	CELLFLAKE	LB	123	\$3.41	\$419.43 (T)
C310	CALCIUM CHLORIDE	LBS	1366	\$1.00	\$1,366.00 (T)
F193	GUIDE SHOE REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	520	\$1.50	\$780.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	490	\$1.60	\$784.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$150.87	\$150.87

8 5/8" CEMENT SURF.
7M.

Sub Total: \$14,869.90

Discount: \$2,649.42

Discount Sub Total: \$12,220.48

Seward County & State Tax Rate: 6.55% Taxes: \$604.99

(T) Taxable Item Total: \$12,825.47

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



Subject to Correction			
Date 4-12-06	Lease Huld	Well # 1A-33	Legal 33-32.5-31W
Customer ID	County Seward	State KS	Station Liberal
Depth		Formation	Shoe Joint 17
Oil Producers Inc of Kansas			
Casing 8 5/8	Casing Depth 1647	TD	Job Type 8 5/8" Surface (aw)
Customer Representative		Treater Kirby Harper	

CHARGE

AFE Number	PO Number	Materials Received by x Kirby Harper
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	110 Sk	Common, Liberal				
D101	410 Sk	A Con Blend, Liberal				
C194	123 16	Cellflake				
C310	1366 16	Calcium Chloride				
F193	1 EA	Guide Shoe, Reg, 8 5/8"				
F233	1 EA	Flapper Type Insert Float, 8 5/8"				
F145	1 EA	Top Rubber Cement Plug, 8 5/8"				
F500	1 EA	Top Rubber Cement Plug, 8 5/8"				
F123	1 EA	Basket, 8 5/8"				
E100	60 MI	Heavy Vehicle Mileage				
E107	520 Sk	Cement Service Charge				
E104	490 TM	Bulk delivery				
E101	20 MI	Pickup Mileage				
R204	1 EA	Casing Cement Pumping				
R701	1 EA	Cement Head Rental				
Discounted Total plus Tax						

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12069.6



TREATMENT REPORT

Customer <i>Oil Producers Inc of Kansas</i>	Lease No.	Date <i>4-12-06</i>	
Lease <i>Hulp</i>	Well # <i>1A-33</i>	Field Order # <i>11171</i>	Station <i>Liberal</i>
Casing <i>8 3/4</i>	Depth <i>1647</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>8 3/4" Surface</i>	Formation <i>(NW)</i>	Legal Description <i>33-325-31W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 3/4"</i>				<i>410 sk A Con - 3% CC - 1/4" CellFlake</i>			5 Min.	
Depth <i>1647</i>	Depth	From	To	Pre Pad <i>11.4# - 3.06ft³ -</i>	Max <i>19.2 Gal</i>		10 Min.	
Volume	Volume	From	To	Pad <i>110 sk Class A - 2% CC - 1/4" CellFlake</i>	Min		15 Min.	
Max Press	Max Press	From	To	Frac # <i>15# - 1.33ft³ -</i>	Avg <i>6.34 Gal</i>		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 226 335 575 344 576</i>	Driver Names <i>Harper Robert Olvera Boeck Williams</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>On Location - Spot & Rig up</i>
<i>0100</i>					<i>Casing on bottom - Break Circ.</i>
<i>0130</i>	<i>200</i>		<i>223</i>	<i>5</i>	<i>Start mixing 410 sk A Con @ 11.4#</i>
<i>0213</i>	<i>200</i>		<i>24</i>	<i>5</i>	<i>Start mixing 110 sk Class A @ 15#</i>
<i>0229</i>					<i>Shut down - drop top plug</i>
<i>0232</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start displacing with 103.5 bbl</i>
<i>0251</i>	<i>400</i>		<i>93</i>	<i>2</i>	<i>Slow Rate</i>
<i>0257</i>	<i>450-1000</i>		<i>103.5</i>		<i>Bump Plug</i>
<i>0258</i>	<i>1000-0</i>				<i>Release Pressure - Float held</i>
					<i>Circ. Cement to the pit</i>
					<i>Job Complete</i>

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 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

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 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		604164	4/21/06	11176	Liberal
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
D. Hayes		Kulp	1A-33	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	250	\$16.65	\$4,162.50 (T)
D101	A-CON BLEND (PREMIUM)	SK	250	\$16.50	\$4,125.00 (T)
C194	CELLFLAKE	LB	59	\$3.41	\$201.19 (T)
C310	CALCIUM CHLORIDE	LBS	705	\$1.00	\$705.00 (T)
C195	FLA-322	LB	188	\$7.50	\$1,410.00 (T)
C312	GAS BLOCK	LB	177	\$5.15	\$911.55 (T)
C221	SALT (Fine)	GAL	1363	\$0.25	\$340.75 (T)
C321	GILSONITE	LB	1175	\$0.60	\$705.00 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	0	\$25.00	\$0.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$44.00	\$440.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E107	CEMENT SERVICE CHARGE	SK	500	\$1.50	\$750.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.60	\$827.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00
S100	FUEL SURCHARGE		1	\$230.31	\$230.31

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Cement for 4x csw
 IAC
 BK

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C



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100 S. Main
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P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Sub Total:	\$22,212.00
Discount:	\$3,556.67
Discount Sub Total:	\$18,655.33
Seward County & State Tax Rate: 6.55%	Taxes: \$993.43
(T) Taxable Item	Total: \$19,648.76

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER

11176

INVOICE NO.	Subject to Correction		
Date 4-21-06	Lease Kimp	Well # 1A-33	Legal 33-325-31W
Customer ID	County Seward	State KS	Station Liberal
O.I Producers Inc. of Kansas	Depth	Formation	Shoe Joint
	Casing 4 1/2"	Casing Depth 3300	TD
	Job Type 4 1/2" Longstring NW		
	Customer Representative Dave Hoyer	Treater Kirby Harper	
AFE Number	PO Number	Materials Received by X Dave Hoyer	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	250SK	AA-2, Liberal				
D101	250 SK	A-Con, Liberal				
C194	59 lb	Cellflake				
C310	705 lb	Calcium Chloride				
C195	188 lb	FLA-322				
C312	177 lb	Gas blok				
C221	1363 lb	Salt (Fine)				
C321	1195 lb	Gilsonite				
F273	1 EA	Cement Packer Shoe, 4 1/2"				
F170	1 EA	Latch down Plug + Packer, 4 1/2"				
F120	1 EA	Basket, 4 1/2"				
F100	6 EA	Turbolizer				
F130	0 EA	Stop Collar				
F800	1 EA	Threadlock Compound Kit				
C302	500 Gal	Mud Flush				
C303	250 Gal	Super Flush				
C141	10 Gal	CC-1				
E100	60 MI	Heavy Vehicle Mileage				
E107	560SK	Cement Service Charge				
E104	517 TM	Bulk delivery				
E101	1 EA	Casing Cement Pump				
R207	1 EA	Cement Head Rental				
R701	20 MI	Pickup Mileage				
R402	1 HR	Cement Pump Additional hrs.				
		Discounted Total				18,425. ⁰⁰
		Plus Tax				

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18,425.⁰⁰



TREATMENT REPORT

Customer <i>Oil Producers Inc of Kansas</i>	Lease No.	Date <i>H-21-06</i>
Lease <i>Hulp</i>	Well # <i>1A-33</i>	
Field Order # <i>11176</i>	Station <i>Liberal</i>	Casing <i>4 1/2 (NW)</i>
Type Job <i>4 1/2 longstring</i>	Depth <i>3300</i>	County <i>Seward</i>
	Formation	State <i>KS</i>
		Legal Description <i>33-32S-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>250sk A Con - 3%</i>	RATE <i>9.2 Gal</i>	PRESS <i>Call Plate</i>	ISIP 5 Min.
Depth <i>3300</i>	Depth	From	To	Pre Pad <i>11.4# - 3.06ft</i>	Max		
Volume	Volume	From	To	Pad <i>250sk AA-2 - 10%</i>	Min		<i>10 Min</i>
Max Press	Max Press	From	To	Frac <i>.8% FLA - 322</i>	Avg		<i>15 Min</i>
Well Connection	Annulus Vol.	From	To	<i>14.8# - 1.49ft</i>	Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
-------------------------	---	--------------------------------

Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>575</i>	<i>344</i>	<i>576</i>			
Driver Names	<i>Harper</i>	<i>Overa</i>	<i>Hinz</i>	<i>Alfanzo</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>On Location - Spot & Rig up</i>
<i>1400</i>					<i>Casing on bottom - Break Circ.</i>
<i>1435</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Start pumping 20 bbl of CC-1 Water</i>
<i>1442</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Start pumping 500 Gal of Mud Flush</i>
<i>1446</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of water</i>
<i>1447</i>	<i>200</i>		<i>6</i>	<i>4</i>	<i>Start pumping 250 Gal of Super Flush</i>
<i>1449</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of water</i>
<i>1501</i>	<i>200</i>		<i>30</i>	<i>4</i>	<i>Start mixing 35 sk A Con @ 9.5 #</i>
<i>1509</i>	<i>100</i>		<i>117</i>	<i>4</i>	<i>Start mixing 215 sk A-Con @ 11.4 #</i>
<i>1536</i>	<i>100</i>		<i>66</i>	<i>4</i>	<i>Start mixing 290 sk AA-2 @ 14.8 #</i>
<i>1544</i>					<i>Shut down - drop plug - clean lines</i>
<i>1548</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start displacing with 51 bbl</i>
<i>1554</i>	<i>600</i>		<i>41</i>	<i>2</i>	<i>Slow Rate</i>
<i>1600</i>	<i>800-1800</i>		<i>51</i>		<i>Bump Plug</i>
<i>1603</i>	<i>1600-0</i>				<i>Release Pressure - Flat Hold</i>
					<i>Packer Shoe set @ 1100 Psi</i>
					<i>Circulate Cement to Surface</i>
					<i>Job Complete</i>

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 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

gully

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606105	6/14/06	13580	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Kulp	1	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
B. Siroky			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	50	\$14.54	\$727.00 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	5	\$120.00	\$600.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	36	\$5.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	18	\$3.00	\$54.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	125	\$1.60	\$200.00
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$47.52	\$47.52

Sub Total: \$3,846.52
Seward County & State Tax Rate: 6.55% **Taxes:** \$86.92
(T) Taxable Item Total: \$3,933.44

Cement Squeeze of Winfield
JAC
TRM

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C

Customer <i>D.P. Kulp</i>	Lease No.	Date <i>6-14-06</i>	
Lease	Well # <i>1</i>		
Field Order # <i>13580</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>DOC SOURCES - NW</i>	Formation	County <i>SEDWARD</i>	State <i>KS.</i>
		Legal Description <i>32-32-31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 1/8</i>						5 Min.	
Depth	Depth	From <i>2727</i>	To <i>2730</i>	Pre Pad	Max			
Volume	Volume	From <i>RET-2722</i>	To <i>2722</i>	Pad	Min		10 Min.	
Max Press	Max Press	From <i>2607</i>	To <i>2690</i>	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>BLAIR</i>	Station Manager <i>SCOTT</i>	Treater <i>GOODLEY</i>
Service Units <i>170 27 35 75</i>		
Driver Names <i>KG OLIVERA RACON</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1200</i>					<i>ON LOCATION</i>
					<i>RETRAWER - 2722</i>
	<i>DEAD</i>				<i>LOAD ANN WITH H₂O TRK</i>
					<i>H₂O TRK PUMP DOWN ANN.</i>
					<i>WHILE WE PUMP DOWN TRG</i>
		<i>UAC</i>	<i>15</i>	<i>2</i>	<i>INT. RATE TRG - 2 BPM - UAC</i>
		<i>UAC</i>	<i>4</i>	<i>2</i>	<i>PUMP 4 661 DIESEL</i>
		<i>UAC</i>	<i>12</i>	<i>2</i>	<i>PUMP 12 661 DOC COMBENT</i>
		<i>UAC</i>	<i>4</i>	<i>2</i>	<i>PUMP 4 661 DIESEL</i>
		<i>UAC</i>	<i>0</i>	<i>2</i>	<i>START H₂O DISP.</i>
<i>1330</i>		<i>UAC</i>	<i>10 1/2</i>	<i>2</i>	<i>FINISH H₂O DISP</i>
					<i>STING OUT</i>
					<i>PULL TUBING</i>

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JOB COMPLETE
THANKS FOR UR



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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Squelize

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606206	6/30/06	12801	Liberal
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
T. Thompson		Kulp	1A-33	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	141	\$1.60	\$225.60
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$61.55	\$61.55

Sub Total: \$4,985.15

Seward County & State Tax Rate: 6.55% **Taxes:** \$147.38

(T) Taxable Item **Total:** \$5,132.53

*3RD CEMENT SQUEEZE
 ON CHASE
 F/WTR SHUTOFF
 JAC
 TRN*

CP

902-56

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 12801

Subject to Correction

Date 6-30-06		Customer ID		Lease Hulp	Well # 1A-33	Legal 33-325-31W
Oil Producers Inc. of Kansas		County Seward	State KS	Station Liberal		
C H A R G E	Depth 2711	Formation		Shoe Joint		
	Casing 4 1/2	Casing Depth	TD	Job Type Squeeze (NW)		
	Customer Representative Tim Thompson			Treater Kirby Harper		
	Materials Received by X [Signature]					
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 SK	Common		
L	E100	40MTL	Heavy Vehicle Mileage		
L	E101	20MTL	Pickup Mileage		
L	E104	141TM	Bulk delivery		
L	E107	150SK	Cement Service Charge		
L	R206	1 EA	Casing Cement Pumper 2501-3000		
L	R700	1 EA	Squeeze Manifold		
Discounted Total					
Plus Tax					
					4,923.⁶⁰

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Customer <i>Oil Producers</i>	Lease No.	Date <i>6-30-06</i>
Lease <i>Hulp</i>	Well # <i>1A-33</i>	
Field Order # <i>12801</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>Squeeze</i>	Depth <i>2711</i>	County <i>Seward</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>33-325-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid <i>1505k Class 'A'</i>	RATE	PRESS	ISIP	
Depth <i>2690</i>	Depth <i>2507</i>	From <i>2607</i>	To <i>2611</i>	Pre Pad # <i>15.6 # - 1.18 ft</i>	<i>Max - 5.2 Gal</i>		5 Min.	
Volume	Volume	From <i>2645</i>	To <i>2648</i>	Pad	Min		10 Min.	
Max Press	Max Press	From <i>2672</i>	To <i>2690</i>	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2711</i>	Packer Depth <i>2507</i>	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative <i>Tim Thompson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 338 575</i>		
Driver Names <i>Harper Olivera Regan</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>Spot & Rig up</i>
<i>1115</i>					<i>PKR Set @ 2507</i>
<i>1139</i>	<i>500</i>		<i>19</i>	<i>2</i>	<i>Lead Annulus</i>
<i>1147</i>		<i>550</i>	<i>20</i>	<i>2</i>	<i>Get Injection Rate</i>
<i>1154</i>		<i>300</i>	<i>0</i>	<i>2</i>	<i>Start mixing</i>
<i>1223</i>		<i>200</i>	<i>31</i>		<i>Shut down - Clean Lines</i>
<i>1228</i>		<i>VAC</i>	<i>0</i>	<i>VAC</i>	<i>Start displacing</i>
<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>Shut Down & Start Staging</i>
<i>1243</i>		<i>400</i>	<i>5</i>	<i>.5</i>	<i>Start pumping</i>
<i>1257</i>		<i>1100-900</i>	<i>10</i>		<i>Shut down - Start Staging</i>
<i>1324</i>	<i>100-1300</i>		<i>10.25</i>	<i>.5</i>	<i>Pump @ .25 bbl</i>
<i>1327</i>		<i>700-400</i>			<i>Shut down</i>
<i>1400</i>		<i>300-1400</i>	<i>10.5</i>	<i>.5</i>	<i>Pump .25 bbl</i>
<i>1530</i>		<i>1700</i>			<i>Pressure up well</i>
<i>1538</i>	<i>500</i>	<i>1700</i>			<i>Shut in well</i>
					<i>Job Complete</i>

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P.O. Box 678088
 Dallas, Texas 75267-8088

940-665-1316

Squeeze

Invoice

Invoice Date	Invoice #
6/20/2006	12513

Sent To
Oil Producers Inc. 1710 Water Front Parkway Wichita KS 67206

Lease Name:	Terms	Well #
Kulp		1

DESCRIPTION	QTY	RATE	AMOUNT
Cement	100	14.54	1,454.00
Diesel Cement Surfactant	10	120.00	1,200.00
Heavy Vehicle Mileage	36	5.00	180.00
Pickup Mileage	18	3.00	54.00
Bulk Delivery per ton mile	127	1.59874	203.04
Cement Service Charge	100	1.50	150.00
Casing Cement Pumper 2501' -3000' first 4 hr	1	1,533.00	1,533.00
Squeeze Manifold	1	430.00	430.00
Discount		-520.40	-520.40
2.42% oil and gas well service tax		2.42%	0.00
		Total	\$4,683.64

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Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Customer Oil Producers INC	Lease No. Kulp	Date 6-22-06	
Lease Kulp	Well # 1		
Field Order # 12916	Station Borger TX	Casing 4 1/2"	Depth
Type Job Squeeze	Formation New well	County Seward	State KS
		Legal Description 32-32.5-31W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"	2 3/8"			Pre Pad	Max		5 Min.	
Depth	Depth	From 2507	To 2690	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Jim	Station Manager	Treater
Service Units 57	338/575	BS
Driver Names Burklow Tony	Sklar Allen	Kenby

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1315					on Loc, safety meeting, rig up
1320					talked to tool man packer 2515', perf @ 2602' - 2690'
1346		500#	12.6 BBL	2 BPM	put 500 psf on back side w/H2O
1355			8 BBL	3 BPM	Establish Injection Rate w/H2O
1405			3 BBL	2 BPM	pumped 3 BBL Diesel spacer
1405		100#	21 BBL	3.0 BPM	pumped 100SKS chert A cont neat mix DOL
1425			3 BBL	3 BPM	@ 12.8"
1425			3 BBL	3 BPM	pumped 3 BBL Diesel spacer
1426		300#	10 BBL	3.5 BPM	pumped displacement H2O
1441					13 BBL OUT ISIP 580#
1511	300#	30	14 BBL	3.5 BPM	packer 2661 reversed out
1511			10 BBL	3.5 BPM	LOSS circulation, pumped out long way - pull tubing
1535					Racked up, Job complete
THANKS, Jerry & Allen & crew					

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KCC WICHITA

Oil Producers Inc of K.S.				Prepared for : Brad Siroky			
Kulp # 1				Phone #: 316-371-2044			
Seward County, K.S.				Fax #:			
32-326-31w							
D O C Squeeze							
Kismet 1/2 North							
Code	AMT	UM	Product	Book Price	Book Total	Acid Serv. Cost	Acid Serv. Cost Total
D200	100	sk.	Common	\$14.54	\$1,454.00	\$5.79	\$579.00
Chemicals							
Float Equipment							
C254	1,300	gal	Diesel	\$9.35	\$4,255.00	\$2.50	\$3,250.00
C226	10	gal	Diesel Cement Surfactant	\$120.00	\$1,200.00	\$17.20	\$172.00
					\$7,099.00		\$4,001.00
					Total Cost plus 10% Admin:		\$4,401.10
Code	Amount	UM	Equipment				
E100	36	mi	Heavy Vehicle Mileage 1-way	\$5.00	\$180.00		
E101	18	mi	Car, Pickup or Van Mileage 1-way	\$3.00	\$54.00		
E104	127	tm	Proppant and Bulk Delivery per ton Mile, \$200 min.	\$1.60	\$203.04		
E107	100	sk	Cement Service Charge	\$1.50	\$150.00		
R206	1	ea	Casing Cement Pumper, 2501-3000' First 4 hrs c	\$1,533.00	\$1,533.00		
R700	1	ea	Squeeze Manifold	\$430.00	\$430.00		
Book Equipment Total					\$2,550.04		
					Equipment Cost & Expense		\$955.90
					Labor		\$1,911.81
					Totals:		
					Book:	\$9,559.04	Cost: \$7,268.81
					COB		84.49%
					Discount Amount		10.00%
					Profit		\$955.90
					Acid Service's Bid Price		\$1,334.32
					\$8,603.14		

\$2,634.00

\$5,204.04

\$4,683.64

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OCT 30 2006