

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33486
 Name: Dark Horse Oil Company, LLC.
 Address: 34861 Forest Park Drive
 City/State/Zip: Elizabeth, CO 80107-7879
 Purchaser: NA
 Operator Contact Person: Douglas C. Frickey
 Phone: (303) 646-5156
 Contractor: Name: W W Drilling, LLC.
 License: 33575
 Wellsite Geologist: Michael R. Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 29, 2006</u>	<u>August 04, 2006</u>	<u>August 04, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20985-0000
 County: Decatur
 Approx. SE NE NW Sec. 20 Twp. -2- S. R. -27- East West
1690 feet from S / N (circle one) Line of Section
860 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harmon-Rush Well #: 1-20
 Field Name: NA
 Producing Formation: NA
 Elevation: Ground: 2640 Ft. Kelly Bushing: 2645 Ft.
 Total Depth: 3840 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 257 ft. with 170 sks. Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

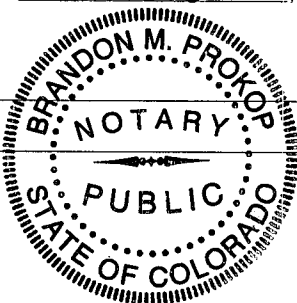
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

PA-Dlg - 11/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: October 24, 2006
 Subscribed and sworn to before me this 24th day of October
2006
 Notary Public: BR M. JP
 Date Commission Expires: 11/23/2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT 26 2006
 KCC WICHITA

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Harmon-Rush Well #: 1-20
 Sec. 20 Twp. -2- S. R. -27- East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log and Well Site Geologist Report.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2240</td> <td>+405</td> </tr> <tr> <td>Base Anhydrite</td> <td>2269</td> <td>+376</td> </tr> <tr> <td>Topeka</td> <td>3372</td> <td>-727</td> </tr> <tr> <td>Heebner Shale</td> <td>3538</td> <td>-893</td> </tr> <tr> <td>Toronto</td> <td>3568</td> <td>-923</td> </tr> <tr> <td>Lansing</td> <td>3579</td> <td>-934</td> </tr> <tr> <td>Base/Kansas City</td> <td>3777</td> <td>-1132</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3840</td> <td>-1195</td> </tr> </table>	Name	Top	Datum	Stone Corral	2240	+405	Base Anhydrite	2269	+376	Topeka	3372	-727	Heebner Shale	3538	-893	Toronto	3568	-923	Lansing	3579	-934	Base/Kansas City	3777	-1132	Rotary Total Depth	3840	-1195
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Rotary Total Depth	3840	-1195																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 lb.	257 ft.	Common	170 sks	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED

OCT 26 2006

KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103739
Invoice Date: 07/31/06

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 **ENTERED**
8/09/06

Cust I.D.....: Dark
P.O. Number...: Harmon/Rush #1-20
P.O. Date.....: 07/31/06

Due Date.: 08/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	12.2000	2074.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	179.00	SKS	1.9000	340.10	E
Mileage	70.00	MILE	14.3200	1002.40	E
179 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	70.00	MILE	5.0000	350.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 497.10
ONLY if paid within 30 days from Invoice Date

Subtotal: 4971.05
Tax.....: 155.21
Payments: 0.00
Total....: 5126.26
- 497.10
\$ 4629.16

8-5/8" SURFACE CASING CEMENT

RECEIVED
OCT 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

25933

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-27-06</u>	SEC. <u>20</u>	TWP. <u>2S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Harmo - Rugh</u>	WELL # <u>1-20</u>	LOCATION <u>Oberlin 8E-2N-34E</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>N.S.</u>			

CONTRACTOR W-W #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 260'

CASING SIZE 8 5/8 DEPTH 257'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/2 BBL

OWNER Samoa

CEMENT

AMOUNT ORDERED 170 SKs COM

3% CC - 2% Gel

COMMON	<u>170 SKs</u>	@	<u>12.20</u>	<u>2,074.00</u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKs</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179 SKs</u>	@	<u>1.90</u>	<u>340.10</u>
MILEAGE	<u>84 per SK/mile</u>			<u>1,002.40</u>
				<u>3,746.05</u>
				TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Kelly

BULK TRUCK

218 DRIVER Mike

BULK TRUCK

DRIVER

REMARKS:

Cement Did cure

Thank You

CHARGE TO: Darkhorse

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 70-miles @ 5.00 350.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,165.00

PLUG & FLOAT EQUIPMENT

8 5/8

1-Surface Plug @ 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Stutt

Kirby Stutt
PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
OCT 26 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 103764

Invoice Date: 08/10/06

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 ENTERED
8/14/06

Cust I.D.....: Dark
P.O. Number...: HarmanRush1-20
P.O. Date.....: 08/10/06

Due Date.: 09/09/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	12.2000	1390.80	T
Pozmix	76.00	SKS	6.1000	463.60	T
Gel	10.00	SKS	16.6500	166.50	T
FloSeal	48.00	LBS	2.0000	96.00	T
Handling	202.00	SKS	1.9000	383.80	T
Mileage	70.00	MILE	18.1800	1272.60	T
202 sks @.09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	70.00	MILE	6.0000	420.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 518.33
ONLY if paid within 30 days from Invoice Date

Subtotal: 5183.30
Tax.....: 326.54
Payments: 0.00
Total....: 5509.84

518.33
\$4991.51

PLUG TO ABANDON CEMENT

RECEIVED
OCT 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

25943

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oaklay

DATE <u>8-4-06</u>	SEC. <u>20</u>	TWP. <u>23</u>	RANGE <u>274</u>	CALLED OUT	ON LOCATION <u>10:00 am</u>	JOB START <u>10:15 am</u>	JOB FINISH <u>NOON</u>
LEASE <u>Harmann - Rush</u>	WELL# <u>1-20</u>	LOCATION <u>Oberlin 8E-2N-34E</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>n.s.</u>			

CONTRACTOR W-W #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3840'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2275'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 190 SKS 60/40 per 6 1/2 Gal, 1/4" Flo-Seal

COMMON	<u>114 - SKS @ 12.30</u>	<u>1,390.80</u>
POZMIX	<u>76 - SKS @ 6.10</u>	<u>463.60</u>
GEL	<u>10 - SKS @ 16.65</u>	<u>166.50</u>
CHLORIDE	@ _____	
ASC	@ _____	
<u>Flo-Seal 48 #</u>	<u>@ 2.00</u>	<u>96.00</u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
	@ _____	
HANDLING	<u>202 # @ 1.90</u>	<u>383.80</u>
MILEAGE	<u>94 per sk mile</u>	<u>1,292.60</u>
TOTAL		<u>3,723.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Lannie

BULK TRUCK # 386 DRIVER Alan

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 SKS @ 2275'

100 SKS @ 1325'

40 SKS @ 310'

10 SKS @ 40'

15 SKS in R.H.

Thank You

CHARGE TO: Darkhorse Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kathy Stult

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 70 miles @ 6.00 420.00

MANIFOLD @ _____

TOTAL 1,375.00

PLUG & FLOAT EQUIPMENT

1-DH Plug 8 5/8 @ _____ 35.00

@ _____

@ _____

@ _____

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
OCT 26 2006
KCC WICHITA