KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COLOR

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33629	API No. 15 - 179-21158-0000
Name: Great Plains Energy, Inc.	County: Sheridan
Address: PO Box 292, 429 N. Linden	NW_SE_SW_NW_Sec. 12 Twp. 9 S. R. 28 East \(\forall \) West
City/State/Zip: Wahoo/Nebraska/68066	2130 feet from S /(N) circle one) Line of Section
Purchaser: N/A	1065 feet from E (W)(circle one) Line of Section
Operator Contact Person: Dan Blankenau	Footages Calculated from Nearest Outside Section Corner:
Phone: (_402) _277-5336	(circle one) NE SE NW SW
Contractor: Name: Anderson Drilling Company	Lease Name: Haffner Well #: 1
License: 33237	Field Name: Wildcat
Wellsite Geologist: Richard Bell	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2740' Kelly Bushing: 2745'
New Well Re-Entry Workover	Total Depth: 4176' Plug Back Total Depth: 2365'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 263' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 263
Operator:	foot don'th to Surface w/ 175 sx cmt
Well Name:	PA-7/2-11/28/18
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1700 ppm Fluid volume ~1500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporate then squeeze for farming.
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
7/13/06 7/23/06 N/A Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In a months if requested in writing and submitted with the form (see rule 82-3-109 and geologist well report shall be attached with this form. ALL CEMENTING cells. Submit CP-111 form with all temporarily abandoned wells.
	gulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the less of my knowledge.	
Signature: Will to Sull	KCC Office Use ONLY
Title: President Date:	Letter of Confidentiality Received
THE.	
Subscribed and sworn to before me this <u>loth</u> day of <u>Octobs</u>	Wireline Log Received
20 🔼 .	
Notary Public: Carol & Medura	UIC Distribution RECEIVED
Date Commission Expires: FILE 5	OCT 1 9 2006
Date Commission Expires.	CAROL J. MEDUNA

MY COMMISSION EXPIRES February 5, 2010

Side Two

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval starts. Struction of the pressure reached static level, hydrosalic pressures, bottom hole importante, fluid recovery, and flow rates if gas to surface test, along with final charits). Attach extra sheet if more space is needed. Attach copy of all lectric Wireline Logs surveyed. Attach final goological well site report. Ves	Operator Name: Great	Plains Energy, In	c.		Lease	Name:	Haffner		Well #:		· · · · · · · · · · · · · · · · · · ·	
STRUCTIONS: Show important tops and based of formations penetrated. Detail all cores. Report all final copies of drill stame tests giving interval stand. (Imite top open and closed, flowing and shul-in pressure resoluted static level, Mytoreatial pressures, bottom hole important, fluid recovery, and flow rates if gas to surface test, along with final charr(s). Attach extra sheet if more space is needed. Attach copy of all lectric Wireline Logs surveyed. Attach final geological well site report. It is stand Yes No	Sec. 12 Twp. 9	S. R. 28	East	✓ West	County	: Sheric	dan				·	
Anthorities Seate to Geological Survey	ested, time tool open a emperature, fluid reco	and closed, flowin very, and flow rate	g and shutes if gas to	in pressures, surface test, a	whether shalong with fi	out-in pre	ili cores. Repo essure reached	rt all final copies of d static level, hydr	of drill stems te ostatic pressu	ests giving res, bottom	interval hole	
Annual	Orill Stem Tests Taken	neets)	✓ Ye	es 🗌 No		∑ L	.og Forma	tion (Top), Depth	and Datum	Sa	ample	
Ores Taken	,	,	√ Ye	es 🗆 No		1	-		•			
No Heebner 3837 -1092												
SIZE FLOGE RUN: CASING RECORD CASING RECORD CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String CASING RECORD Purpose of String CASING RECORD Purpose of String CASING RECORD Purpose of String Casing Casi	Electric Log Run											
CASING RECORD	(Submit Copy)								3860	-1·	115	
CASING RECORD	List All E. Logs Run:					Lans	sing		3878	-1133		
CASING RECORD	DIL, CD/NL, Mi	cro, Frac Fir	nder			ВКС			4104	-1359		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Purpose of String		Siz	t all strings set-c	conductor, su	ırface, inte	ermediate, produ	Type of				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Surface			<u> </u>	1		1			_		
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)	Perforate Protect Casing Plug Back TD		Туре		1		UEEZE RECOR		Percent Additives	S		
	Shots Per Foot	PERFORATI Specify	ON RECOR Footage of E	D - Bridge Plug ach Interval Per	gs Set/Type forated					rd	Depth	
Flowing	TUBING RECORD	Size	Set At		Packer A	st	Liner Run	Yes No)			
Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval PECEIVE (If vented, Submit ACO-18.) Other (Specify) Other (Specify) Other (Specify)	Date of First, Resumerd F	Production, SWD or I	Enhr.	Producing Met	_	Flowin	g Pump	oing Gas L	ift Oth	ner (Explain)		
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Office 19 200	Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	8bls.	Gas-Oil Ratio		Gravity	
	Disposition of Gas	METHOD OF	COMPLETIC	N			Production Into	erval				
0C1 1 9 200		_		Open Hole	Perf.	. 🔲 1	Dually Comp.	Commingled _		KE		
·	(If vented, Subr	nit ACO-18.)		Other (Spec	ify)		· · · · · · · · · · · · · · · · · · ·			00.	T 1 9 200	
											1	

ALLIED CEMENTING CO., INC.

25070

	KANSAS 6766	55		SERV	ICE POINT:	KLEY
	12 TWP. 95	RANGE 28W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
HAFFNER WEL		LOCATION HOX	JE 75-2E-		COLDIMI	COLVER
OLD OR (NEW) (Circle o	ne)				j	
CONTRACTOR A	THE DALL	AIG 2	OWNER	SAM	٤	
	T.D.	4176	CEMENT			
CASING SIZE	DEP		AMOUNT OF	DEDED		
TUBING SIZE			AMOUNT OR	DERED	19 111	1/2//
DRILL PIPE 4/2	DEP DEP	4000		60/40 POZ	0/0686	Mr Francisca
TOOL	DEP DEP				·	
PRES. MAX		IMUM	COMMON	114500	- 120	1390 8
MEAS. LINE		E JOINT	COMMON		@ 12 20	
CEMENT LEFT IN CSG		E JOHN I	POZMIX	7655	@ 642	463 60
PERFS.	-	<u>-</u>	GEL	10 SK3	@ 1665	166 5
DISPLACEMENT			_ CHLORIDE _		_@	
	+		ASC		_@	-
J	EQUIPMENT		* * * * * * * * * * * * * * * * * * * *	· · · · · · · · · · · · · · · · · · ·	_@	1
			F/ 2		_@	(2)
PUMP TRUCK CEMI	ENTER	ERNY	Flo-SEA,	1 45	@ 2 2	196 %
# /9/ HELP	ER U	1AINS		· · · · · · · · · · · · · · · · · · ·	_@	
BULK TRUCK			- 			-
# 218 DRIV	ER	TKE		·	@	
BULK TRUCK	4 1 1				.@	
# DRIV	ER				· @ <u> </u>	
			- HANDLING_	200545	@	380 %
			MILEAGE _5	ANEX SKI	VAIL_	2/2 3
	REMARKS:				TOTAL	3088
25 St AT	2365		Helu Plan	1 336 Pm		
100 Sts AT	1500	1 1 1	-	SERVIC	TE.	
40 SKS AT	290		- ;	·		
10 3KS At	10	1 1	DEPTH OF JO	R 2	365	: ::
15 5KS RAT	YONE.		PUMPTRUCK		760	955 7
			EXTRA FOOT		@	700 9
				37MI		185 3
		19			@ <u></u>	703
:	111	4NK 484	– MANIFOLD_	·		
, : :	1 1 / "					
CHARGE TO: GREA	4 11.	الم منسورة الم		· · · · · · · · · · · · · · · · · · ·	.@	
CHARGE IO: 10x2 M	1 MIRE	2 E 105 K 2 L	- :			
STREET					TOTAL	1140 =
			7			
CITY	STATE	ZIP <u> </u>	- ! ! ! .	PLUG & FLOAT	FOLIDATEN	
			1 - 5/1 -	LUGAT LUAT	EQUIPMEN	ass
			1-1878 10	RY HORE PLUS		35 4
the second second					@	
					@	- 14-
To Allied Cementing Co					@	
You are hereby requeste	d to rent ceme	enting equipment	· <u> </u>		@	
and furnish cementer ar	nd helper to as	sist owner or		: 1	@	
contractor to do work a			7			اص
done to satisfaction and					ΤΩΤΔΙ	35 %
contractor. I have read	& understand	the "TEDNAC AND			OIAL	1
			, TAX			-
CONDITIONS" listed of	on the reverse s	side.	17.17.			
			TOTAL CHAR	GE	,	
. :	11 :		Diedorman			DI 20 D III
			DISCOUNT —		IF PAID	IN 30 DAY\$
\$			· 2			
SIGNATURE	1111	11112127		<u> </u>	<u> </u>	
: 1	- H	The state of the s		DDINTE	NAME	1

RECEIVED OCT 1.9 2006 KCC WICHITA

.outPP

ALLIED CEMENTING CO., INC. 24439

REMIT TO P.O. I RUSS	BOX 31 SELL, KAN	NSAS 676	65	5 - -			S	ERV	ICE POINT:
7-12	Torc	Trum	In ANGE	1 10		1		<u> </u>	
7-13-06 DATE	SEC.	TWP.	RANGE 28'4		ALLED OUT		N LOCATION	ON	JOB START JOB FINISH
LEASE	WELL#	1 1	LOCATION/40	V. 0	6/25	2 / 1/	2 N		Sheridge KS
OLD ORNEW C	rcle one)					E.	15		1,19
CONTRA CTOR	à 1 a	0/	0						· .
CONTRACTOR TYPE OF JOB		Prig	Rig 2		OWNER	<u> </u>	Come		
HOLÉ SIZE	2/4	T.D	2151		CEMEN'	T	1.5		
CASING SIZE	378		PTH 263		AMOUN	T ORDE	RED		in the second second
TUBING SIZE	1	DE	PTH		175	5 × 5 /	on :	引起	Cc 286-1
DRILL PIPE	· · · · · · · · · · · · · · · · · · ·		PTH			1 1 1		<u> </u>	
TOOL			PTH				5 1		
PRES. MAX MEAS. LINE			NIMUM OE JOINT		COMMO		- 1 1		<u>@</u>
CEMENT LEFT IN	VCSG /	151	DE JUIN I		POZMIX GEL	- 1			@
PERÉS.	1000. 7				CHLORII	DE '			@ @
DISPLACEMENT	153	4 361	5		ASC				@
	EOU	IPMENT	:			11.	1		@
				, ;			- 1	1	@
PUMP TRUCK	CEMENTI	ER 12	ogn					Ш.	@
	HELPER		1/10			- 11 - 1 - 1		11	@
BULK TRUCK		· · · · · · · · · · · · · · · · · · ·				1		- -	@
	DRIVER	196	an .			-	: :	#	@
BULK TRUCK		!!		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 11 11	dij s	- 1 . 1	1	@
#	DRIVER				HANDID	Vice III	K. 1444		@, 1, 1,
			. 1	i .	MILEAGI	E LL]["	nie le
	REN	MARKS:	!						TOTAL
							1 :		
CEMMIT	did C	Circu	late_			:	SEI	RVIC	JE
					DEPTH O	F IOR	j .	26	2'
	- No. 10 P		1		PUMPTR		HARGE		
	ti, i i			·	EXTRA F				@ .
			,		MILEAGI	E			@
			ANK YOU	4	MANIFO	LD			<u> </u>
ţ		;					<u> </u>		<u>@</u>
		i21 ·	٠ ــــــــــــــــــــــــــــــــــــ		 	11	- 	<u>.</u>	@
CHARGE TO: <u>G</u>	reat !	1/9/15	Energy+A	VE CO	100			11	
STREET		·						:	TOTAL
CITY	ST/	ATE	ZIP		:		i .		
J11 1	517	11 L	ZII			PLU	JG & FL	TAC	EQUIPMENT
."						· .		•	•
					878 5	urfac	+ Plug	-11	@
							ل	f!	@ KECEIVED
To Allied Cement	ing Co., I	nc.							@
You are hereby re				ent					@ OCT 1 9 2006
and furnish cemen					i				@
contractor to do v									VCC MICHIIA
done to satisfaction								٠	TOTAL
contractor. I have				AND	TAX				
CONDITIONS" 1	isted on th	ne reverse	e side.						
					TOTAL C	HARGE			
					DISCOUN	VT			IF PAID IN 30 DAYS
			Karagar.						
SIGNATURE	•								
SIGNATURE							י מת	NITTE	DNAME