

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33021
Name: Seeker LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser: SemCrude, LP (oil) and Nat-Gas (gas)
Operator Contact Person: Don Lane
Phone: (580) 362-3778
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/14/06</u>	<u>07/19/06</u>	<u>08/09/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24251-00-00
County: Cowley
SE NW NW Sec. 14 Twp. 35 S. R. 4 East West
990 ft _____ feet from S (N) (circle one) Line of Section
990 ft _____ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Karen Well #: 3
Field Name: Copeland East

Producing Formation: Mississippian
Elevation: Ground: 1144 Kelly Bushing: 8'
Total Depth: 3351 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201.66 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ Att-Dlg-11/25/08 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10 ppm Fluid volume 500 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

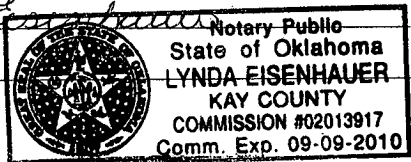
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 09/25/06

Subscribed and sworn to before me this 25 day of September,
2006.

Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

SEP 29
KCC WICHITA

Operator Name: Seeker LLC Lease Name: Karen Well #: 3
 Sec. 14 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Neutron Gama Ray/Neutron Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1956</td> <td>- 804</td> </tr> <tr> <td>Stalnaker</td> <td>1992</td> <td>- 840</td> </tr> <tr> <td>Layton</td> <td>2447</td> <td>-1295</td> </tr> <tr> <td>Altamont</td> <td>2844</td> <td>-1692</td> </tr> <tr> <td>Cherokee</td> <td>2979</td> <td>-1827</td> </tr> <tr> <td>Mississippi Chert</td> <td>3248</td> <td>-2096</td> </tr> <tr> <td>Mississippi Lime</td> <td>3260</td> <td>-2110</td> </tr> <tr> <td>RTD</td> <td>3349</td> <td>-2197</td> </tr> </table>	Name	Top	Datum	Iatan	1956	- 804	Stalnaker	1992	- 840	Layton	2447	-1295	Altamont	2844	-1692	Cherokee	2979	-1827	Mississippi Chert	3248	-2096	Mississippi Lime	3260	-2110	RTD	3349	-2197
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	201.66	Class A	120	2% CC
Production	7 7/8	4 1/2	9 1/2	3352	Thick Set	100	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Perforation 3290 - 3296	Acid - 1000 Gal 15% Mud	3290
4	Perforation 3248 - 3354	Acid - 750 Gal 15% Mud + 1 bbl gasene	3248

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3305			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
08/10/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2	2	8		42.6	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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SEP 29 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10361
 LOCATION Eureka
 FOREMAN Russell Mcloy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-06	7810	Karen # 33				Cowley
CUSTOMER Seeker LLC			Gulick Drig Co.			
MAILING ADDRESS 6101 Canteen Rd.						
CITY New Kirk	STATE OK	ZIP CODE 74647	TRUCK # 463	DRIVER Alan	TRUCK #	DRIVER
			479	Harry		
			436	John		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3351 CASING SIZE & WEIGHT 4 1/2 9.5 New
 CASING DEPTH 3352 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 30 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 54 Bbl DISPLACEMENT PSI 475 MIX PSI Bump Plug 1000# RATE 4 Bpm

REMARKS: Safety Meeting, Rig up to 4 1/2 casing, Break circulation w/ Fresh water. Mix 100 SKs Thick set cement w/ 5# Kalseal Perisik @ 13.6 # w/ yield of 1.69 Shut Down wash out Pump + Insert Release 4 1/2 Plug Displace w/ 54 Bbl Fresh water. Final Pump PSI 475# Bump Plug to 1000# Check Float, Float Held. Job Complete, Tear Down.

NOTE Good circulation During cementing Procedure.

Thank
you
Russell Mcloy

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SEP 29 2006

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	100 SKs	Thickset cement	14.65	1465.00
1110 A	500 #	Kalseal 5# per/sk	.36	180.00
5407A	5.5 Tons	80 miles Bulk Truck	1.05	462.00
5502C	6 hrs	80 Bbl Unc Truck	90.00	540.00
1123	3000 gallons	City water	12.80	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4226	1	4 1/2 AFV Insert	140.00	140.00
4201	1	4 1/2 weld on Guide shoe	120.00	120.00
4129	4	4 1/2 x 7 7/8 Centralizers	36.00	144.00
				4,181.40
		5.8 %	SALES TAX	123.39
			ESTIMATED TOTAL	4,304.79

AUTHORIZATION called by Russ Gulick

TITLE Rig owner

DATE 7-19-06

201503

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.