

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address: Box 550
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Terry Piesker
Phone: (785) 625-8327
Contractor: Name: Beredco, Inc.
License: 5147
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-5-06	8-14-06	8-30-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-051-25545-0000
County: Ellis
E/2 SE SW Sec. 6 Twp. 13 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
2110 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: A. Staab Well #: 6
Field Name: NW Catherine

Producing Formation: Arbuckle
Elevation: Ground: 2047 Kelly Bushing: 2058
Total Depth: 3600' Plug Back Total Depth: 3594'
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1281
feet depth to surface _____ w/ 190 ^{sc cmt.}

AH2-Dlg-11/25/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker

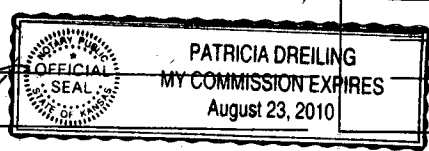
Title: EXPLOR & DEVELOPMENT Date: 9-27-06

Subscribed and sworn to before me this 27th day of SEPT.

10-2006

Notary Public: Patricia Dreiling

Date Commission Expires: 8-23-10



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 29 2006
KCC WICHITA

Operator Name: Dreiling Oil, Inc. Lease Name: A. Staab Well #: 6
 Sec. 6 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Micro, Neutron Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1285	(+773)
Topeka	3032	(-974)
Heebner	3267	(-1209)
Tornoto	3286	(-1227)
L-KC	3312	(-1254)
Base L-KC	3543	(-1485)
Arbuckle	3568	(-1510)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	227	common	160	2% gel, 13% cc
Long String	7 7/8"	5 1/2"	14#	3599'	common	175	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1281' (PC)	60/40 poz	190	6% gel & 1/2# Flo-seal/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3572' to 3576'	natural	
4	3578' to 3582'	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8'	3586'	-0-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9-7-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		22		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3572' to 3576'
 (If vented, Sumit ACO-18.) Other (Specify) 3578' to 3582'

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1109**

Date	8-28-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	A. Stabb	Well No.	6	Location	Catharine NW 1/4 Sec 14 E 11 N	County	Ellis	State
Contractor	Express Well Service			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Post Collar			Hole Size	T.D.	Charge To	Drilling O.R. Inc	
Csg.				Tbg. Size	Depth	Street		
Drill Pipe				Tool	Depth	City	State	
Cement Left in Csg.				Press Max.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line				Perf.	CEMENT			

EQUIPMENT				Amount Ordered	Price	Total
Pumptrk	1	No. Cementer Helper	Dave	290	4.00	1160.00
Bulktrk	3	No. Driver	Dan	110	10.80	1188.00
Bulktrk		No. Driver	Keith	75	6.00	450.00
Bulktrk		No. Driver		15	16.50	247.50

JOB SERVICES & REMARKS				Chloride	Hulls	
Pumptrk Charge			775.00	Flowseal	70 # @ 2.00	140.00
Mileage	28 @ 6.00		168.00 168.00			
Footage			943.00			
Total						

Remarks:		Sales Tax	
Installed casing @ 200psi	Handling 304 @ 1.90		577.60
removed tool & all cement	Mileage .08 per salt per mile		
up 185 sk closed tool	Pump trk	Sub Total	943.00
4 cement @ 200psi & held		Total	
checked cement after run	Floating Equipment & Plugs		
6 Jt.	Squeeze Manifold		
	Rotating Head		

X Signature <i>Greg W. P...</i>	RECEIVED	Tax	107.35
	SEP 29 2006	Discount	
	KCC WICHITA	Total Charge	4334.41

ALLIED CEMENTING CO., INC.

27978

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-5-06</u>	SEC <u>6</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT <u>7:45pm</u>	ON LOCATION <u>8:45pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>STAAB</u>	WELL # <u>6</u>	LOCATION <u>CATHERINE 1W 1N</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2W VAN INTO</u>					

CONTRACTOR Beredco Drlg. Rig # 10 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 5/8 New DEPTH 232

TUBING SIZE 20 # DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 13 3/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Gary

398 HELPER GARY

BULK TRUCK

40 DRIVER BOB

BULK TRUCK

DRIVER _____

REMARKS:

Cement Circulated

[Signature]

CHARGE TO: DREILING Oil Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mauri B. Julari

CEMENT

AMOUNT ORDERED 160 Comm

390 cc

290 gel

COMMON	<u>160</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>27</u>	@	<u>15.11</u>	<u>408.27</u>
TOTAL				<u>2714.39</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 85.00

EXTRA FOOTAGE @ _____

MILEAGE 27 @ 6.00 162.00

MANIFOLD @ _____

TOTAL 977.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Wiper Plug 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL \$60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
SEP 29 2006

PRINTED NAME

KCC WICHITA

ALLIED CEMENTING CO., INC.

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

27987
SERVICE POINT:
Russell

DATE <u>8-14-06</u>	SEC. <u>6</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:01 PM</u>
LEASE <u>A. STAAB</u>		WELL # <u>6</u>	LOCATION <u>CATHERINE 1W 1N 1/2 W 1/4 N</u>		COUNTY <u>ELLI'S</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco Drilling, Rig #10
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3500'
 CASING SIZE 5 1/2 DEPTH 3599
 TUBING SIZE 14# CSG DEPTH
 DRILL PIPE DEPTH
 TOOL AFU INSERT DEPTH @ 3520'
 PRES. MAX 600 # MINIMUM
 MEAS. LINE SHOE JOINT 85.84
 CEMENT LEFT IN CSG. 85.84
 PERFS.
 DISPLACEMENT 86 / BBL

OWNER
 CEMENT
 AMOUNT ORDERED 200 SK Com 10% Salt

500 GAL WFR-2 FLUSH

COMMON	<u>200</u>	@	<u>1065</u>	<u>2130.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>18</u>	@	<u>1920</u>	<u>3456.00</u>
		@		
<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
HANDLING	<u>28</u>	@	<u>190</u>	<u>414.20</u>
MILEAGE	<u>28 Ton Mile</u>			<u>549.36</u>
TOTAL				<u>3939.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER Ell
 # 398 HELPER Lay
 BULK TRUCK
 # 328 DRIVER Robert
 BULK TRUCK
 # DRIVER

REMARKS:

PORT COLLAR ON #55 JT. (1288)

LAND PLUG @ 6000 # FLOAT HELD

10 SK @ Mouse Hole
15 SK @ Rathole

THANK'S

CHARGE TO: DREILING OIL Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kerry W. Piesher

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1778.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>				<u>160.00</u>
<u>AFU INSERT</u>		@		<u>250.00</u>
<u>5-CENTRALIZERS</u>		@	<u>50.00</u>	<u>250.00</u>
<u>PORT COLLAR</u>		@		<u>1750.00</u>
<u>2-BASKETS</u>		@	<u>150.00</u>	<u>300.00</u>
<u>5/8 RUBBER WIPER PLUG</u>		@		<u>65.00</u>
TOTAL				<u>2775.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED

SEP 29 2006

KCC WICHITA