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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/12/06</u>	<u>6/18/06</u>	<u>6/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24487-00-00
County: NESS
NE NW SW Sec. 31 Twp. 19 S. R. 24 East West
2310 feet from (S) N (circle one) Line of Section
1120 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: SCHLEGEL TRUST Well #: 1
Field Name: _____

Producing Formation: MISSISSIPPI
Elevation: Ground: 2368' Kelly Bushing: 2373'
Total Depth: 4442' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 642 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1664' Feet
If Alternate II completion, cement circulated from 1664'
feet depth to SURFACE w/ 175 ^{sx cmt.}

Alt 2 - Dig - 11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Scheweis

Title: CLERK Date: 9/01/06

Subscribed and sworn to before me this 01 day of September

20 06

Notary Public: Rashell Patten
Rashell Patten

Date Commission Expires: 2-02-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADT. EXP. 2-2-07

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Operator Name: L. D. DRILLING, INC. Lease Name: SCHLEGEL TRUST Well #: 1
 Sec. ³¹ Twp. ¹⁹ S. R. ²⁴ East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

SONIC CEMENT BOND LOG & GAMMA RAY / NEUTRON LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	642'	COMMON	350	3%CC, 2% GEL
PRODUCTION	7 7/8"	4 1/2"	10.5#	4432	AA2/POZMIX	150/25	
BACKSIDE					A-CON	250	3%CC/1/4#Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		500 GAL 20% HCL	

TUBING RECORD	Size 2 3/8"	Set At 4438'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/28/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: SCHLEGEL TRUST #1
 NE NW SW Sec 31-19-24
 WELLSITE GEOLOGIST: KIM SHOEMAKER NESS CO., KS
 CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2368'
 KB: 2373'
 SPUD: 6-12-06 8:30 P.M. PTD: 4500'
 SURFACE: Ran 15 jts New 24# 8 5/8" Surface Casing, Tally 634'; Set @ 642';
 w/ 350 sx Common 2% Gel & 3 % CC, Plug Down 7:00 A.M. 6-13-06
 Did Circulate by Allied Services

6-12-06 Move in, Rig up & Spud
 6-13-06 645' Waiting on Cement
 Straight Hole 3/4 degree
 Drilled Plug 5:30 P.M.
 6-14-06 1730' Drilling
 6-15-06 2802' Drilling
 6-16-06 3472' Drilling
 6-17-06 4080' Drilling
 6-18-06 4430' Short Trip DST #1
 6-19-06 4442' RTD
 6-20-06 Ran 4 1/2" Production Casing
 Set @ 4432' w/ 150 sx AA-2 3% CFK 1/4% Defoamer
 & 1/4# Gelsonite per sx; 25 sx 60/40 Pozmix
 Plug Down @ 7:45 P.M. 6-19-06
 6/24/06 Cemented backside w/250 sx A Con 3% CC
 Cement Circulated to Surface

SAMPLE TOPS:

Anhy	1647	
Base Anhy	1684	
Heebner	3770	(-1397)
Lansing	3812	(-1439)
Base Kansas City	4171	(-1798)
Fort Scott	4321	(-1948)
Cherokee	4346	(-1973)
Mississippi Dol	4423	(-2050)
RTD	4442	(-2069)

DST #1 4390 - 4430' Mississippi

TIMES: 30-30-30-30
 BLOW: 1st Open: blow died 22 min
 2nd Open: no blow
 RECOVERY: 5' Mud
 IFP: 5 - 9 ISIP: 26
 FFP: 8 - 8 FSIP: 17
 TEMP: 116 degrees

DST #2 4388 - 4442' Mississippi

TIMES: 30-45-45-60
 BLOW: 1st Open: bb 8 1/4 Min
 2nd Open: bb 8 3/4" Min
 RECOVERY: 270' Gas in pipe;
 510' clean oil 36.5 grav @ 60 deg;
 217' slt wtr & hgcmw 10%w 18%g 27%m 45%o
 727' total fluid
 IFP: 22 - 134' ISIP: 1266
 FFP: 143 - 287' FSIP: 1259
 TEMP: 122 degrees

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ALLIED CEMENTING CO., INC.

24148

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-13-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>2 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Schlegel</u>	WELL # <u>1</u>	LOCATION <u>New City 76 7w N13</u>			COUNTY <u>Ne SS</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L.D. Drilling Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 645 ft

CASING SIZE 24" 8 5/8 DEPTH 642 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 39 bbl

OWNER LD DALG.

CEMENT AMOUNT ORDERED 350 Common

320c 22gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike m

120 HELPER J.D. D

BULK TRUCK

344 DRIVER _____

BULK TRUCK

_____ DRIVER _____

COMMON	<u>350 Mt.</u>	@	<u>10.65</u>	<u>3727.50</u>
POZMIX		@		
GEL	<u>7 Mt.</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>11 Mt.</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368 Mt.</u>	@	<u>1.90</u>	<u>699.20</u>
MILEAGE	<u>308.08</u>		<u>14</u>	<u>412.16</u>
TOTAL				<u>5480.01</u>

REMARKS:

Circulate Hole with Rig mud
PUMP mix Cement + Release Plug
Displace plug Down with water

Cement did circulate to
Surface

CHARGE TO: ~~AT&T~~ L.D. Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David J. Boese

SERVICE

DEPTH OF JOB	<u>642 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>342</u>	@	<u>.65</u> <u>222.30</u>
MILEAGE	<u>14</u>	@	<u>5.00</u> <u>70.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 1107.30

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PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Two Cap Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

NESS CITY - 8 1/2 W. TO JCT. 525 - 75 TO JCT 528 - 2 E - 1/2 N - E



FIELD ORDER 13584 ✓

Subject to Correction

Date	6-19-06	Customer ID		Lease	SCHLEGEL TRACT	Well #	1	Legal	31-19-24
C H A R G E	L.D. DAVIS			County	NESS	State	KS.	Station	PLATT, KS.
	Depth	1604	Formation	PORT COLLAR	Shoe Joint	10			
	Casing	4 1/2	Casing Depth	4432	TD	4442	Job Type	CONCRETE-NU	
	Customer Representative	C.D.	Treater	GOADLEY					

AFE Number		PO Number		Materials Received by	X L.D. Davis
------------	--	-----------	--	-----------------------	--------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK.	AAA2 CEMENT	-	
P	D203	25 SK.	60/40 P02	-	
P	C195	113 lb.	FLA-322	-	
P	C221	704 lb.	STAY	-	
P	C243	36 lb.	DEFORMER	-	
P	C244	43 lb.	CFR	-	
P	C312	106 lb.	GRAS BLOK	-	
P	C321	750 lb.	GILSONITE	-	
P	C141	299 gal.	CC-1	-	
P	C302	500 gal.	MUD FLUSH	-	
P	F100	7 EA.	4 1/2 TURBOIZER	-	
P	F120	1 EA.	4 1/2 BASKET	-	
P	F142	1 EA.	4 1/2 TOP RUBBER PUL	-	
P	F190	1 EA.	4 1/2 GUIDE SHOES	-	
P	F230	1 EA.	4 1/2 INSERT FLOAT	-	
P	F260	1 EA.	4 1/2 PORT COLLAR	-	
P	E100	250 mile	TRUCK MILEAGE		
P	E101	125 mile	PECHUP MILEAGE		
P	E104	1019 mi	BULK DELIVERY		
P	E107	175 SK	CEMENT SERV. CHARGE		
P	R209	1 EA.	PUMP CHARGE		
P	R201	1 EA.	CEMENT HEAD		

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Customer	L.D. DREILING		Lease No.		Date	6-19-06	
Lease	SCHLEIBER TRUST		Well #	1			
Field	Station	Casing	Depth	County	State		
13584	ALPHA, KS.	4 1/2	4441	NESS	KS.		
Type Job	LOW COST RENEW - NW		Formation	TD-4442	Legal Description	31-19-24	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Pkm Depth	Packer Depth	From	To				

Customer Representative	L.D.		Station Manager	STEVE	Treater	CONDY
Service Units	120	309	402	47	501	
Driver Names	KG	JH	BOLES			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION
1630					ANY HORSE - 1446' - 1684'
					RUN 4461 4 1/2 CSG - 106 JTS.
					GUIDE SHOES, INSERT FLOAT
					CEMT. - 1-2-3-5-7-9-65
					PORT COLLAR - TOP #66 - 1684'
					BASKET - BOTTOM #66
					TAL. BOTTOM - DROP BALL - CORE.
1915	200		20	5	PUMP 20 bbl 2% KCL H ₂ O
	200		12	5	PUMP 12 bbl MUDFLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	200		36	5	MIX 150 SK HAZ 10% SACT
					.3% CFR .25% DEFOMAN .8% FLA 32
					.75% GIBS BLOK 5 # REDSONITE
					SOP - WASH LINE - DROP PLUG
	0		0	7	START DISP.
	200		50	7	LEFT CEMENT
	500		65	4	SLOW RATE
1945	1000		70.7	3	PLUG DOWN - HOLD
					PULL RT & MH.
2030					JOB COMPLETE - THANKS - KAVON



FIELD ORDER 13410

Subject to Correction

Date 6-24-06	Customer ID	Lease Schlegel Trust	Well # 1	Legal 31-19S-24W
L.D. Drilling, Incorporated		County Ness	State KS.	Station Pratt
		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative L.D. Davis	Treater Clarence R. Messick Well	

AFE Number	PO Number	Materials Received by L.D. Davis by Clarence R. Messick
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	250 sk.	A-CON Blend		
P	C-194	64 Lb.	Cellflake		
P	C-310	705 Lb.	Calcium Chloride		
P	E-100	250 mi.	Heavy Vehicle Mileage, 1-way		
P	E-101	125 mi.	Pickup Mileage, 1-Way		
P	E-104	1,469 m.	Bulk Delivery		
P	E-107	250 sk.	Cement Service Charge		
P	R-204	1 ea.	Casing Cement Pumper, 1,501'-2,000'		
			Discounted Price =		\$ 8,850.10
			Plus taxes		

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer L.D. Drilling, Incorporated		Lease No. Schlegel Trust		Date 6-24-06	
Lease Schlegel Trust		Well # 1			
Field Order # 13,410	Station Pratt	Casing	Depth	County Ness	State KS.
Type Job Cement-Port Collar- New Well			Formation	Legal Description 31-195-24W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 7/8	Shots/Ft		Cement	RATE	PRESS.	ISIP	
Depth	Depth 1,650'	From	To	250 sacks A-CON with 36 C. Cellflake	Max		29 LB/sk.	
Volume	Volume 6.4 Bbl.	From	To	11.5 LB./Gal.	Min		10 Min.	
Max Press	Max Press 1,000 P.S.I.	From	To		Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 5.5 Bbl. Fresh H₂O	Gas Volume		Total Load	

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	228	346
Driver Names A.M. Messick Taylor Lachance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting
9:00	1,000	1,000			Test well. It all held
9:03					Open Port Collar
9:09		400		2.5	Start Pumping Fresh H ₂ O
9:10		500		3.5	Start Mixing 250 sacks A-con cement
		700	120	3.5	Cement circulated to surface
9:45		700	120	3.5	Start Fresh H ₂ O Displacement
9:47			125.5		Stop pumping. Close Port Collar
9:50	1,000	1,000			Pressure Test. It all held
10:00					Washup pump truck
					Job Complete
					Thanks
					Clarence R. Messick & crew

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