

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: EAGLWING TRADING
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: L. D. DRILLING, INC.
 License: 6039
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/01/06	8/08/06	8/15/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24530-0000
 County: NESS
 SW NE NE Sec. 20 Twp. 18 S. R. 24 East West
916 feet from S / (N) (circle one) Line of Section
1025 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: STENZEL PARTNERSHIP Well #: 1-20
 Field Name: _____
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 2285' Kelly Bushing: 2290'
 Total Depth: 4315' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 346 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1600.27 Feet
 If Alternate II completion, cement circulated from 1600.27
 feet depth to SURFACE w/ 190 sx cmt.

AIP 2 - Dig - 11/25/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Scheweis
 Title: CLERK Date: 9/28/06
 Subscribed and sworn to before me this 28 day of September,
 20 06.
 Notary Public: Rashell Patten
 Date Commission Expires: 2-02-07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: L. D. DRILLING, INC. Lease Name: STENZEL PARTNERSHIP Well #: 1-20
 Sec. 20 Twp. 18 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

**DUAL INDUCTION LOG, DUAL COMPENSATED
 POROSITY LOG, & MICRORESISTIVITY LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	346'	COMMON	260	3%CC, 2%GEL
PRODUCTION	7 7/8"	5 1/2"	14#	4301'	AA-2	165	25%DEFOAMER, 10%SALT
2ND STAGE				1600.27'	A-CON	190	3%CC, 2%CAL SET

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4304 - 4310'		

TUBING RECORD	Size 2 7/8"	Set At 4310'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/15/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 13	Gas Mcf	Water Bbls. 45	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: Stenzel Partnership #1-20
 Apx SW NE NE Sec 20-18-24
 WELLSITE GEOLOGIST: KIM SHOEMAKER Ness Co., KS

CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2285'
 KB: 2290'

SPUD: 8/01/06 @ 4:00 P.M. PTD: 4450'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 338.48', Set @ 346', w/ 260 sx
 Common 3% CC, 2% gel, DID CIRCULATE, Plug Down 11:15 P.M.
 Strap Weld 1st 3 jts & spot weld the rest

8/01/06 Move in, Rig up, & Spud
 8/02/06 349' Waiting on Cement
 Survey @ 349' 1/2 degree, Drill Plug 7:15 A.M.
 8/03/06 1650' Drilling
 8/04/06 2745' Drilling
 8/05/06 3430' Drilling
 8/06/06 4025' Drilling
 8/07/06 4238' Go in Hole after Test #1
 Straight Hole 3/4 degrees
 8/08/06 4315' On bottom w/ DST #3
 8/09/06 4315' RTD Cementing 5 1/2"
 Ran 100 jts New 14# 5 1/2" Casing, tally 4299.13'
 Packer Shoe @ 2.7', Total 4301.83', Set @ 4302'
 (13' off Bottom), Port Collar @ 1600.27'
 Cement w/ 150 sx AA2, 3% Friction, reducer
 25% Defoamer, 8% FLA-322, 10% Salt, .75% Gas Blk
 5# Gilsonite/sx, 25sx 60/40 Pozmix in Rathole
 By JetStar, Plug Down 7:45 A.M. 8/9/06

DST #1 4190 - 4238' Fort Scott
 TIMES: 30-30-30-30
 BLOW: 1st Open: blt to 2"
 2nd Open: blt to 2"
 RECOVERY: 45' osm
 IFP: 38-50 ISIP: 1187
 FFP: 49-55 FSIP: 1160
 TEMP: 115 degrees

DST #2 4244 - 4305' Cherokee/Mississippi
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 28 min
 2nd Open: bb 32 min
 RECOVERY: 110'gip, 130' cgo(10%g, 90%oil
 37deg gravity), 190'gmo (15%g, 20%m, 65%oil)
 IFP: 41-90 ISIP: 1297
 FFP: 94-156 FSIP: 1276
 TEMP: 118 degrees

DST #3 4304 - 4315' Mississippi
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 12 min
 2nd Open: bb 14 min
 RECOVERY: 45' gip, 560' cgo(15%g,85%oil,
 36 deg Gravity), 90'vswcgmo(3%w,20%g,15%m,
 62% OIL) Total 650'
 IFP: 40-125 ISIP: 1341
 FFP: 132-262 FSIP: 1330
 TEMP: 128 degrees

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DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC. LEASE: Stenzel Partnership #1-20
Apx SW NE NE Sec 20-18-24
WELLSITE GEOLOGIST: KIM SHOEMAKER Ness Co., KS
CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 2285'
KB: 2290'
SPUD: 8/01/06 @ 4:00 P.M. PTD: 4450'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	1558	+734	1556	+734
Anhy	Base	1598	+692	1595	+695
Heebner		3655	(-1365)	3658	(-1368)
Lansing		3697	(-1407)	3700	(-1410)
Ft Scott		4202	(-1912)	4199	(-1909)
Cherokee Shale		4226	(-1936)	4222	(-1932)
Mississippi		4302	(-2012)	4297	(-2007)
RTD		4315		LTD	4314

ALLIED CEMENTING CO., INC. 24110

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *street Bond*

DATE <u>8-1-06</u>	SEC. <u>20</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>11</u>
STENZEL PARTNERSHIP OLD OR NEW (Circle one) <input checked="" type="checkbox"/> OLD <input type="checkbox"/> NEW			WELL # <u>1-20</u>	LOCATION <u>Ness City HW 2N W5</u>		COUNTY <u>Neosho</u>	STATE <u>K.S.</u>

CONTRACTOR <u>L.D. Rig 1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/2</u>	T.D. <u>349 ft</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>346 ft</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15 ft</u>	PERFS. _____
DISPLACEMENT <u>21 bbl</u>	EQUIPMENT _____
PUMP TRUCK # <u>181</u>	CEMENTER <u>Mike M.</u>
	HELPER <u>Steven T.</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Brandon R.</u>
BULK TRUCK # _____	DRIVER _____

AMOUNT ORDERED <u>260 sk Common</u>	COMMON _____ @ _____
<u>32 cc 26 gal</u>	POZMIX _____ @ _____
	GEL _____ @ _____
	CHLORIDE _____ @ _____
	ASC _____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
HANDLING - _____	_____ @ _____
MILEAGE _____	_____ @ _____

REMARKS:

Circulate Hole with Rig Mud Pump
Mix Cement + Release Plug Displac -
Plug Down with water

Cement did Circulate to
Surface

CHARGE TO: L.D. Drilling Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank
 You

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Owen

DEPTH OF JOB <u>346 ft</u>	SERVICE _____
PUMP TRUCK CHARGE _____	TOTAL _____
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

PLUG & FLOAT EQUIPMENT

<u>1-8" Wooden Plug</u> @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

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TAX _____	TOTAL _____
TOTAL CHARGE _____	
DISCOUNT _____	IF PAID IN 30 DAYS _____

SIGNATURE Bill Owen
 PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



FIELD ORDER 13662

Subject to Correction

Date 8-14-06	Customer ID	Lease Stenzel Partnership	Well # 1-20	Legal 20-185-24W
L.D. Drilling, Incorporated		County Ness	State Ks.	Station Pratt
CHARGE		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative L.D. Davis	Treater Clarence R. Messick	Job Type Port Collar - New Well
AFE Number	PO Number	Materials Received by X <i>[Signature]</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	190 sk.	A-Con Blend		
P	C-194	49 Lb.	Cellflake		
P	C-310	537 Lb.	Calcium Chloride		
P	E-100	250 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	125 mi.	Pickup Mileage, 1-Way		
P	E-104	1,119+m.	Bulk Delivery		
P	E-107	190 sk.	Cement Service Charge		
P	R-204	1 ea.	Cement Pumper, 1,501'-2,000'		

Discounted Price = \$ 7,322.03
 Plus taxes

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As consideration, the Customer agrees:

- a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: L.D. Drilling, Incorporated
 Lease: Stenzel Partnership 1-20
 Field Order #: 13662
 Station: Pratt
 Type Job: Port Collar - New Well

Lease No. _____
 Well #: _____
 Casing _____
 Depth _____
 Formation _____

Date: 8-14-06
 County: Ness
 State: KS
 Legal Description: 20-185-24W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	2 7/8" 8' up	Shots/Ft		Acid	190 sacks	RATE	380 GPM
Depth	1000'	From	To	Rate	.25 Lb./sk.	Max	5 Min.
Volume	9.3 Bbl.	From	To	Rate	11.5 Lb./Gal.	Min	10 Min.
Max Press	1,500 P.S.I.	From	To	Rate		Avg	15 Min.
Well Connection	2 7/8" 8' up	Annulus Vol				HHP Used	Annulus Pressure
Plug Depth		Packer Depth		Flush		Gas Volume	Total Load

Customer Representative: L.D. Davis
 Station Manager: David Scott
 Treater: Clarence R. Messick

Service Units: 119, 228, 303, 572
 Driver Names: Messick, McGuire, Blanton

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting
11:17	1,500	1,500			Test well. It all held
12:20					Open Port Collar
12:25		500		5	Start mixing 190 sacks A-Con Cement
12:49			101		Cement Circulated to surface
		500		5	Start Fresh H ₂ O Displacement
12:49		500	9	5	Tubing clean. Start over flush
12:53			15		Tubing and Annulus clean. Stop pumping
12:55					Close Port Collar
12:57	1,500	1,500			Pressure test. It all held
					Run 2jts.
1:03	300			3	Start to Reverse out
			9		Tubing clean. Start Over flush
			15		Well clean.
					Wash up pump truck
					Job Complete
					Thanks
					Clarence R. Messick & crew

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FIELD ORDER 13658

Subject to Correction

Date 8-8-06	Customer ID	Lease Stenzel Partnership	Well # 1-20	Legal 20-185-24W
CHARGE L.D. Drilling, Incorporated		County Ness	State KS.	Station Pratt
		Depth ated	Formation	Shoe Joint 10'
		Casing 5 1/2 14Lb	Casing Depth 4,301'	TD 4,315'
		Customer Representative L.D. Davis	Job Type Long String-New Well	Treater Clarence R. Messick
AFE Number	PO Number	Materials Received by X Bill D...		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2		
P	D-203	15 sk.	60/40 Poz		
P	C-195	113Lb.	FLA-322		
P	C-221	704Lb.	Salt (Fine)		
P	C-243	36Lb.	Defoamer		
P	C-244	43Lb.	Cement Friction Reducer		
P	C-312	106Lb.	Gas Blok		
P	C-321	750Lb.	Gilsonite		
P	C-141	2 Gal.	CC-1		
P	C-302	500 Gal.	Mud Flush		
P	F-101	5 ea.	Turbolizer, 5 1/2"		
P	F-121	1 ea.	Basket, 5 1/2"		
P	F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-261	1 ea.	Cement Port Collar, 5 1/2"		
P	F-271	1 ea.	I.R. Cementing Packer Shoe, 5 1/2"		
P	E-100	250 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	125 mi.	Pickup Mileage, 1-Way		
P	E-104	963 tm.	Bulk Delivery		
P	E-107	Cement			
P	E-107	165 sk.	Cement Service Charge		
P	R-209	1 ea.	Cement Pumper, 4,000φ - 4,500'		
P	R-701	1 ea.	Cement Head Rental		
Discounted Price =					
Plus taxes					

RECEIVED
SEP 29 2006
KCC WICHITA
\$ 14,839.21

As consideration, the Customer agrees:

- a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: **L.D. Drilling, Incorporated** Lease No.: **KCC WICHITA** Date: **8-8-06**
 Lease: **Jenzel Partnership** Well #: **1-20**
 Field Order #: **13858** Station: **Pratt** Casing: **5 1/2" 144b.** Depth: **4,301'** County: **Ness** State: **KS.**
 Type Job: **Long String-New Well** Formation: Legal Description: **20-185-24W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2" 144b./ft.	Tubing Size	Shots/Ft		Acid	150 sacks AA-2 with .25% Defoamer	RATE	PRESS	ISIP	
Depth 4,301'	Depth	From	To	Pre-Flush	.25% Defoamer	Max	.8% FLA-322	5 Min	10% Salt, .75%
Volume 104.4 Bbl.	Volume	From	To	Gas	Gas Blok, 5 Lb./sk. Gilsonite	Min		10 Min.	
Max Press 1,500 P.S.I.	Max Press	From	To	Flac	15.47 Lb./Gal.	Avg	5.63 Gal./sk.	1.36 CU.FT./sk.	
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush	19 sacks 60/40	HHP Used	0.2 to plug rat hole		Annulus Pressure
Plug Depth 4,291'	Packer Depth	From	To		105 Bbl. Fresh H₂O	Gas Volume			Total Load

Customer Representative: **L.D. Davis** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	119	226	346	570					
Driver Names	Messick	Andrews	Goss	Blanton					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2:30					Truck on location and hold safety meeting
3:00					L.D. Drilling start to run packer shoe, shoe joint with latch down baffles screwed into collar and a total of 100, ts. new 1 1/2" 144b./ft. 5 1/2" casing. Ran turbolizers on collars #2, 4, 6, 8, 62. Ran Buset on jt #62 and Port collar on jt #63.
5:30					Casing in well. Circulate 30 minutes.
6:55	1300				Set Packer shoe.
7:00	400			6	Start 2% KCL Pre-Flush
			20	6	Start Mud Flush
			32	4	Start Fresh H ₂ O spacer
			35		Stop pumping. Shut in well.
7:05			4	2	Plug rat hole. Open well.
7:10	300			5	Start mixing 150 sacks AA-2 cement.
			36		Stop pumping. Shut in well. wash pump & lines. Release plug. Open well.
7:15	200			6.5	Start Fresh H ₂ O Displacement
7:38	600		105		Plug down
	1,500				Pressure up
					Release pressure. Insert held
					Wash up pump truck