

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010  
Name: Knighton Oil Company, Inc.  
Address: 221 S. Broadway, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: N/A  
Operator-Contact Person: Earl M. Knighton, Jr.  
Phone: (316) 264-7918  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Dave Montague

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/13/06    10/19/06    10/19/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 151-22245-0000  
County: Pratt  
C SW - NE - SW Sec. 5 Twp. 26 S. R. 14  East  West  
1650 feet from S (circle one) Line of Section  
1650 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Randle Well #: 2  
Field Name: Randle  
Producing Formation: N/A  
Elevation: Ground: 2013 Kelly Bushing: 2022  
Total Depth: 4233 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ PA-Dlg-11/25/08 <sup>sq cmt/</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: October 25, 2006  
Subscribed and sworn to before me this 25<sup>th</sup> day of October,  
2006  
Notary Public: Judy C. Ridder  
Date Commission Expires: June 16, 2008

**JUDY C. RIDDER**  
Notary Public - State of Kansas  
My Appt. Expires 6/16/2008

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**OCT 26 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Knighton Oil Company, Inc. Lease Name: Randle Well #: 2

Sec. 5 Twp. 26 S. R. 14  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	943	+1079
Heebner	3604	-1582
Lansing	3790	-1768
BKC	4074	-2052
Mississippian	4214	-2211

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	265'	common	200	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 WICHITA, KS

**SOUTHWIND DRILLING, INC.**

**RIG #2**

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

**DRILLING REPORT**

Randle #2

Location: 1650' FSL & 1650' FWL  
API#: 15-151-22245-00-00

Section 5-26S-14W  
Pratt County, Kansas

OWNER: \_\_\_\_\_ : Knighton Oil Company, Inc.  
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 10-13-06  
COMPLETED: 10-19-06

TOTAL DEPTH: Driller: 4233'  
Logger: None

Ground Elevation: 2013'  
KB Elevation: 2022'

LOG:

0' - 265' Sand/Redbed  
265' - 560' Redbed  
560' - 2100' Shale  
2100' - 4233' Shale/lime  
4233' RTD

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**WICHITA, KS**

CASING RECORDS

Surface casing - 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 254.96'. Set @ 265'. Cement with 200 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 10-14-06 by Allied Cementing (tk #24083).

Production casing - 5 1/2"

None - plugged the well

DEVIATION SURVEYS

1 degree (s) @ 265'

SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS

Lease: RANOLE #2 (KNIGHTON OIL)

Plugging received from KCC representative:

Name: ERIC MACLAREN Date 10-18-06 Time 3:00 P.M

1<sup>st</sup> plug @ 960 ft. 50 sx. Stands: 16  
2nd plug @ 300 ft. 50 sx. Stands: 5  
3rd plug @ 60 ft. 20 sx. Stands: 1  
4th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_  
5th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 145 sx.

Type of cement 60/40 P62, 6769EL

Plug down @ 8:00 P.M 10-19-06 TIC # 1133

Call KCC When Completed:

Name: RICHARD LACEY Date 10-20-06 Time 9:30 A.M

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# ALLIED CEMENTING CO., INC. 24083

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lake

DATE <u>10-13-06</u>	SEC <u>05</u>	TWP <u>26S</u>	RANGE <u>14W</u>	CALLED OUT <u>7:30 P.M.</u>	ON LOCATION <u>9:30 P.M.</u>	JOB START <u>1:10 A.M.</u>	JOB FINISH <u>1:40 A.M.</u>
LEASE <u>Randle</u>		WELL # <u>2</u>	LOCATION <u>Byers 1N 1W</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 N E 1/4 T10</u>				

CONTRACTOR Southwind #2 OWNER Knighton Oil Co.

TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 265 CEMENT AMOUNT ORDERED 200sx 60:40:2+3%cc  
 CASING SIZE 8 5/8 DEPTH 262  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 265  
 TOOL DEPTH

PRES. MAX 200 PSI MINIMUM —  
 MEAS. LINE SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS.  
 DISPLACEMENT Fresh Water 15 3/4 BBLs

EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Darin F.  
 BULK TRUCK  
 # 389 DRIVER Randy M.  
 BULK TRUCK  
 DRIVER

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
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 WICHITA, KS  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

Pipe on bottom break pipe  
pump 200sx 60:40:2+3%cc  
Release Plug Displace w/ 15 3/4  
BBLs, Fresh Water Shut in  
Cement did pipe wash up  
Rig Down

TOTAL \_\_\_\_\_

CHARGE TO Knighton Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 262 FT  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD Head Rent @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1-wooden Plug @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME

Quality Oilwell Cementing Inc.

845 E Wichita  
 P.O. Box 32  
 Russell, KS 67665

# Invoice

Date	Invoice #
10/20/2006	134

Bill To
Knighton Oil Company 221 S Broadway STE 710 Wichita Ks 67202

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 CONSERVATION DIVISION  
 WICHITA, KS

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
85	common	10.60	901.00T
60	POZ	5.75	345.00T
8	GEL	16.50	132.00T
153	handling	1.90	290.70
13.923	.08 * 153 SACKS * 91 MILES	0.08	1,113.84
1	pump truck charge plugging	850.00	850.00
91	pump truck mileage charge	5.00	455.00
409	discount 10% if paid within 30 days	-1.00	-409.00
	LEASE: RANDAL WELL #2		
	Pratt county Sales Tax	6.30%	86.81

*PLUGGING CEMENT (#2)*

Thank you for your business. Dave

**Total** \$3,765.35

WELL FILE

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1133**

Date	10-19-06	Sec.	5	Twp.	26	Range	14	Called Out		On Location		Job Start	7:00 PM	Finish	8:00 PM
Lease	Ronald	Well No.	2		Location			Byers 1st W 1/4 N		County	Pleasant	State	KS		
Contractor	Smithland Rig 2							Owner	M.E.						
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.	4233											
Csg.			Depth	Charge To: K... Co											
Tbg. Size			Depth	Street											
Drill Pipe			Depth	City State											
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.				CEMENT											

**EQUIPMENT**

Amount Ordered				145 1/2 12 gal				
Consisting of								
Pumptrk	1	No.	Cementer Helper	L...		Common	85 @ 10 <sup>12</sup>	401 <sup>00</sup>
Bulktrk	4	No.	Driver	K...		Poz. Mix	60 @ 6 <sup>00</sup>	360 <sup>00</sup>
Bulktrk		No.	Driver	L...		Gel.	8 @ 16 <sup>00</sup>	132 <sup>00</sup>

**JOB SERVICES & REMARKS**

Pumptrk Charge	Plug	850 <sup>00</sup>	<p style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION OCT 26 2006 CONSERVATION DIVISION WICHITA, KS</p>
Mileage	91 @ 5 <sup>00</sup>	455 <sup>00</sup>	
Footage			
Total		1305.00	

Remarks:	50 gal @ 960	Handling	153 @ 1 <sup>90</sup>	290 <sup>00</sup>
	50 gal @ 300	Mileage	8 @ 10 <sup>00</sup> per hr per unit	1113 <sup>89</sup>
	20 gal @ 60' to surface	PUMPTRUCK CHARGE		Sub Total
	15 P... hole			1305.00
	10 P... hole			Total
		Floating Equipment & Plugs		
		Squeeze Manifold		
		Rotating Head		

X Signature: <i>[Signature]</i>	Tax	86.81
	Discount	409.00
	Total Charge	3765.35

**WELL FILE**