

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Robert Petersen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. applying
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/27/06</u>	<u>06/07/06</u>	<u>08/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20625-00-00
County: Scott
E2 - NW - NW Sec. 15 Twp. 19 S. R. 33 East West
660 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Feiertag "A" Well #: 7-15
Field Name: Millrich Southeast
Producing Formation: Morrow & St. Louis
Elevation: Ground: 2955 Kelly Bushing: 2965
Total Depth: 4775 Plug Back Total Depth: 4754
Amount of Surface Pipe Set and Cemented at 391 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2788 Feet
If Alternate II completion, cement circulated from Surface
feet depth to 2788 w/ 675 Alt 2-Dlg-11/25/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 9/27/06

Subscribed and sworn to before me this 27 th day of September,

20 06
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **SEP 27 2006**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Co. Lease Name: Feiertag "A" Well #: 7-15
 Sec. 15 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

GR-DIL-CNL/SSD-MEL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3834	- 869
Lansing	3882	- 917
Stark Shale	4168	-1203
Base KC	4296	-1331
Mississippian	4639	-1674

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	391	Common	275	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4775	AA-2	220	10% salt +1/4# CF+ ***
DV Tool				2788	A-Con Blend	625	1/4# CF + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				***Cont. Lead Additives: 0.8% FLA + 0.2% DF + 0.25% CFR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4688' - 4695'	500 gal 15% NEFE & 1250 gal 15% NEFE	
4	4620' - 4630'	500 gal 7.5% NEFE	
		11,100 65Q N2 Delta + 64,520# 12/20 Brady	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4618'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
09/14/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	TSTM	240		25.3

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 102593

Invoice Date: 05/31/06

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Feiertag "A" #7-15
P.O. Date.....: 05/31/06

Due Date.: 06/30/06
Terms.....: Net 30

AFE*06-038 (Surface casing)

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	12.2000	3355.00	T
Hel	5.00	SKS	16.6500	83.25	T
Chloride	10.00	SKS	46.6000	466.00	T
Handling	290.00	SKS	1.9000	551.00	E
Fileage	55.00	MILE	23.2000	1276.00	E
290 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	94.00	PER	0.6500	61.10	E
Fileage pmp trk	55.00	MILE	5.0000	275.00	E
Lead Rental	1.00	PER	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 698.23
ONLY if paid within 30 days from Invoice Date

Subtotal: 6982.35
Tax.....: 245.97
Payments: 0.00
Total....: 7228.32

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J
XD

Jim Gallagher
6-16-06

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 27 2006
CONSERVATION DIVISION
WICHITA, KS



P.O. Box 678088
Dallas, Texas 75267-8088

940-665-1316

Invoice

Invoice Date	Invoice #
6/7/2006	12525

Sent To
Lario Oil & Gas
P.O. BOX 784
Hays KS.67601

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 27 2006
CONSERVATION DIVISION
WICHITA, KS

Lease Name:	Terms	Well #
Feirtag A	Net 30	(Cement / long string casing) 7-15

DESCRIPTION	QTY	RATE	AMOUNT
Cement <i>AFE # 06-038</i>	220	15.90	3,498.00
A-Con Cement	500	16.50	8,250.00
FLA 322	215	7.50	1,612.50
Defoamer	42	3.45	144.90
Cello Flake	170	3.70	629.00
Calcium Chloride	1,410	1.00	1,410.00
Mud Flush	500	0.86	430.00
Turbolizers	18	74.20	1,335.60
Two Stage Cement collar 5 1/2"	1	4,583.00	4,583.00
Latch Down Plug & Baffle	1	726.00	726.00
Cement Basket	1	237.00	237.00
Thread Lock	1	30.00	30.00
Auto Fill Float Shoe	1	320.00	320.00
Heavy Vehicle Mileage	285	5.00	1,425.00
Pickup Mileage	95	3.00	285.00
Bulk Delivery per ton Mile	95	54.16421	5,145.60
Cement Service Charge	720	1.50	1,080.00
Casing Cement Pumper 4501-5000" first 4 hrs	1	1,827.00	1,827.00
Head & Manifold Rental	1	250.00	250.00
Casing Swivel Rentals	1	150.00	150.00
Cement Pumper, Additional Hours	4	210.00	840.00
Salt	1,315	0.25	328.75
Discount		-6,216.74	-6,216.74
2.42% oil and gas well service tax		2.42%	0.00

all OK to pay
ACCT. Expl. File
GC
KG
HY
EV
KF GV SF DM
JUL 06 2006

Tom Beene 7-3-06 **Total** \$28,320.61

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Jun 28 06 01:08p
Jun 13 06 03:51p

JUN 28 2006

0000172200

P. 4

OK

AFE 06 038



FIELD ORDER 12902

Subject to Correction

Date: 6-7-06	Customer ID:	Lease: Feiertag	Well #: 215	Legal: 17-245-44
		County: Scott	State: KS	Section: Berger
C M A R K S	Lease Oil & Gas PO # 754 HAYS KANSAS 67601	Depth: 4775	Permit: New Well	Shoe Joint: 20' 77
		Casing: 5 1/2" - 4 1/2"	Casing Depth: 4775	TD: 4777
		Customer Representative: Greg Kania	Tram: Michael Kadeja	Job Type: 5 1/2" Two Stage

AFE Number: PO Number: Materials Received by: X Greg Kania

Stock Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
B	0205	220 yds	AAA	15.90	3498.00
B	0201	500 yds	A-Cura Road	16.50	8250.00
P	6195	215 lbs	FLA-322	7.50	1612.50
B	1321	125 lbs	Salt (Br)	.25	31.25
B	6243	42	Dr-Header	3.45	144.90
B	6174	170 lbs	CellPlate	3.7	629.00
B	6310	140 lbs	Columbia chloride	1.00	140.00
R	S102	500 yds	Blud Flush	.86	430.00
B	E101	10 ea	Zachry 5 1/2"	74.20	1235.60
B	E251	1 ea	Two Stage Cement Collar 5 1/2"	45.58	45.58
B	E101	1 ea	auto fill flask shoe 5 1/2"	72.00	72.00
B	E111	1 ea	auto fill flask shoe 5 1/2"	320.00	320.00
B	E111	1 ea	auto fill flask shoe 5 1/2"	237.50	237.50
R	E200	1 ea	handbook component kit	30.00	30.00
B	E101	285 yds	Heavy White Admix	5.10	1453.50
K	E101	55 yds	Pick Up Admix	3.00	165.00
B	E101	200 yds	Pumpout & Bulk Admix	1.60	320.00
B	E101	200 yds	Cement Service Charge	1.50	1080.00
B	R202	1 ea	Casing Cement Pump 4 1/2" - 5 1/2" 400' 400'	1827.00	1827.00
B	R701	1 ea	Cement Head Rental	250.00	250.00
B	R702	1 ea	Casing Spool Rental	150.00	150.00
B	R702	4 ea	add Hrs	210.00	840.00

Book Price: 34,538.15
 Discounted Price
 Plus Taxes \$28,320.71

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2006
 CONSERVATION DIVISION
 WICHITA, KS