ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 185-23377-0000
Name: L. D. DRILLING, INC.	County: STAFFORD
Address: 7 SW 26 AVE	SW _SE _ NE Sec. 28 Twp. 22 S. R. 13 East ✓ West
City/State/Zip: GREAT BEND, KS 67530	2310 feet from S /(N)(circle one) Line of Section
Purchaser:	1015 feet from (E) W (circle one) Line of Section
Operator Contact Person: L. D. DAVIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)793-3051	(circle one) (NE) SE NW SW
Contractor: Name: L. D. DRILLING, INC.	Lease Name: GRIMES A Well #: 1
License: 6039	Field Name: HAHN EAST EXT (1/8 W)
Wellsite Geologist: KIM SHOEMAKER	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1895' Kelly Bushing: 1900'
New Well Re-Entry Workover	Total Depth: 3850' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 354 Feet
•	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?Yes ✓ No If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No	Operator Name:
8/16/06 8/21/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Susan Schreweis	KCC Office Use ONLY
Title: CLERK Date: 8/31/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of August	If Denied, Yes Date:
20 06	Wireline Log Received
Notary Public to Ochello In the	Geologist Report Received UIC Distribution RECEIVE
Date Commission Expires: 2-02-07	AND SEP 0 1 200
Date Commission Expires	

Side Two

Operator Name: L. D	DRILLING, INC.		Lease	Name: _G	RIMES A		Well #:	WINI-Maria Control of the Control of		
Sec Twp22	S. R. 13	☐ East	County:	STAFF	ORD					
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in pressures if gas to surface test,	s, whether sho , along with fir	ut-in pres	ssure reached	static level, hydros	static pressur	res, bottom hole		
Drill Stem Tests Taken (Attach Additional Sh	eets)	✓ Yes ☐ No	111111111111111111111111111111111111111	∏Lo	g Formati	on (Top), Depth ar	nd Datum	Sample		
Samples Sent to Geolo	gical Survey	✓ Yes		Name	•		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:		Yes No		SEE A	ATTACHED					
LIST All E. LOGS Hull.										
		CASIN Report all strings se	G RECORD	✓ Nev		tion, etc.				
Purpose of String Size Hole		Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE 12 1/4"		8 5/8"	24#		354'	60/40 POZMIX	325	2%Gel,3%CC		
							1/4# Flo Seal			
Г		ADDITION	AL CEMENTIN	IG / SQU	EEZE RECORI)				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks I	Used Type and Percent Additives						
Plug Off Zone					rii .					
Shots Per Foot	A	ON RECORD - Bridge P cotage of Each Interval F				cture, Shot, Cement mount and Kind of Mat		rd Depth		
			vid							
TUBING RECORD	Size	Set At	Packer At	i ,	Liner Run	Yes No				
Date of First, Resumerd P	Production, SWD or Er	nhr. Producing M	lethod	Flowing			Oth	ner (<i>Explain</i>)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	r E	Bbls. G	as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETION	I		Production Inte	rval				
Vented Sold (If vented, Subm	Used on Lease	☐ Open Hol	harrand .	_ D	ually Comp.	Commingled		RECEIVED		
								SEP 0 1 2006		

KCC WICHITA

DAILY DRILLING REPORT

OPERATOR:

L.D. DRILLING, INC.

LEASE: GRIMES A #1

Apx SW SE NE Sec 28-22-13

WELLSITE GEOLOGIST:

KIM SHOEMAKER

Stafford Co., KS

CONTRACTOR:

L.D. DRILLING, INC.

ELEVATION:

GR: 1895'

KB:

1900'

SPUD:

8/16/06 @ 4:30 P.M.

PTD:

3900'

SURFACE: Ran 8 its New 24# 8 5/8", Tally 346.15', Set @ 354' w/ 325 sx of 60/40 Pozmix 2%gel 3%cc 1/4# Flo Seal per sx by Jet Star, Plug Down 12:15 A.M. 8/17/06, Strap & Weld 1st 3 jts, Spot Weld to rest, by Scotty Welding, Cement in Cellar fell 40'-1" with 50sx 60/40 Pozmix 3%CC, Plug Down 5 A.M. 8/17/06

8/16/06 Move in, Rig up & Spud

8/17/06 357' Wait on Cement, will drill plug 10 A.M.

Straight hole @ 354' 1 degree

8/18/06 1650' Drilling

8/19/06 2710' Drilling

8/20/06 3595' Come out for DST #1, Short Trip

8/21/06 3772' Come out for DST #2

8/22/06 3850' Trip out of hole with Tool

D & A

1st Plug @ 3846' w/ 50 sx (top of Arbuckle)

2nd Plug @ 810' w/ 50 sx, 3rd Plug @ 390' w/ 50 sx,

4th Plug @ 60' w/ 20 sx, 5th Plug @ Rathole w/ 15 sx,

760

781

(-1379)

(-1510)

(-1531)

(-1757)

(-1822)

(-1894)

(-1946)

(-1950)

3279

3410

3431

3657

3722

3794

3846

3850

Total 185 sx of 60/40 Pozmix, 6% gel

Top

Base

Eric McClellan State Plugger

SAMPLE TOPS:

Anhy

Anhy

Heebner

Lansing

Simpson

Arbuckle

Viola

RTD

Brown Lime

Base Kansas City

DST #1 3544 - 3632' LKC

TIMES:

30-45-45-60

BLOW: 1st Open: bb 2 min

2nd Open: bb Immediate

RECOVERY: 1050'gip, 30'o&gcm(10%o,30%g,

60%m) 120'wgmo(10%w, 20%g, 30%m)

IFP:

45-67

ISIP: 623

FFP:

77-95

FSIP: 656

TEMP: 109 degrees

DST #2 3654 - 3772' Viola

TIMES:

30-30-out

BLOW: 1st Open: blo died in 17 min

2nd Open:

RECOVERY:

8' mud

IFP:

38

ISIP: 72

FFP:

54

FSIP:

TEMP: 105 degrees

DST #3

3840 - 3850' Arbuckle

TIMES:

30-45-45-60

BLOW: 1st Open: bb 20 min

2nd Open: bb 21 min

RECOVERY:

1' ho 540', 24000 chlor

Sulphur Water

IFP:

32-127

ISIP: 1296

129-263

FFP:

FSIP: 1292

TEMP: 122 degrees

RECEIVED

KCC WICHITA

SEP 0 1 2006

2817 Hudson BlackTop, I North - SUYds west, Douth I Alo

ENERGY SERVICES Date 8-16-06 Country 5+. No. J State 11. State	a BE	= t	5 Ł		Subject t	o Correction	FIELD O	RDER 1	13724
Date 8-16-06 Customer D County St-Nord State NS State Pr. At Co. Depth 3-25 Formation State NS State Pr. At Co. Depth 3-25 Formation State NS State Pr. At Co. Depth 3-25 Formation State NS State Pr. At Co. Depth 3-25 Formation State NS State Pr. At Co. Depth 3-25 Formation State NS State Pr. At Co. Depth 3-25 Formation State NS State Pr. At Co. Depth 3-25 Formation Notes State NS State Pr. At Co. Depth 3-25 Formation Notes State NS State Pr. At Co. Depth 3-25 Formation Notes State NS State Pr. At Co. Depth 3-25 Formation Notes State NS State Pr. At Co. Depth 3-25 Formation Notes State NS State Pr. At Co. Depth 3-25 Formation Notes State NS State Pr. At Co. Depth 3-25 Formation Notes State Pr. At Co. Depth 3-25 Formation Notes State Pr. Depth 3-25 Formation Notes Pr. Depth 3-25 Formation Notes Pr. Depth 3-25 Formation Notes Pr. Depth 3-25 Formation No	CIVER			Lease		Well # 1	Legal 2 2	-225-1Bic	
C L. D. Illing Inc. Copyrights Show the gold 35 Copyrights Cop	Date 8-1	b-06	Customer ID		County 5+ 4	ford			
Garden Del Colomo Product Code Ouantity Materials by X 1. D. Davis By D Scott From Product Code Ouantity Materials by X 1. D. Davis By D Scott PO Davis Duling Product Code Ouantity Materials by X 1. D. Davis By D Scott Product Code Ouantity Materials Equipment and services used Unit Price Amount P Davis 23-546 60/40 Po Z P Davis Common Coment Topoff P C194 79 Lb Calcium Chloride P C310 141Lbs Calcium Chloride P F163 lea Wooden Coment Plus 35/8 P E104 82+m Bulk Delv Change Topoff P E100 70 theory values milege P E101 325-365 Commission Price Change P E101 325-365 Commission Price Change P E101 325-365 Commission Price Change P E101 South Price Change P E107 50Eq Cont Service Change RECEWED SEP 11:206 KCC WICHITA			re Inc	•					
GE COURDING POPULATION PO Number Materials X L.D. Davis By D Scott Materials Product Outhor Prod						Casing Depth	TD3 < 7		
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TREATMENT REPORT

	·			NC.												
Customer	Customer L. D. Drilling Inc. Lease No. Date															
Lease 6 &	ines			W	'ell# .	A.	- 1	3-16-06								
Field Order	er # Station P = A								29t Depth 35 7 County 5+ 55 or d State NS							
Type Job	7 ~ 1	5.P.	لينطأ	<u> </u>		Formation	i			Legal D	escription	S ~	13 W			
PIPE DATA PERFORATING							FLUID	USED		TREATMENT RESUME						
Casing Size	∰ Tubing Si	ze Shots/i	=t	3.)5 ⁻ 5ks	Ac	6040	P07		RATE	PRE	SS	ISIP			
Depth 56	Depth	From		To	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Pre	e Pad		Max 5 Min.							
Volume . 6	Volume	From		То		Pa	d		Min				10 Min.			
Max Press	Max Pres	s From		То		Fra	ic		Avg				15 Min.			
Well Connecti	on Annulus \	/ol. From		То					HHP Used				Annulus	Pressi	ure	
Plug Depth	Packer Do	From		То		Flu	ish 21	5 bbc	Gas Volun	пе			Total Lo	ad		
Customer Be	presentative	ers			Station	Man	ager \mathcal{D}_{z}	.m Scot	1	Trea	ter S	المو بو	046	we	ბ	
Service Units	110	309/45	347	56												
Driver Names	Steve	Kevin	mir	رو												
Time	Casing Pressure	Tubing Pressure	Bbls.	Pump	ed		Rate		Service Log							
8:30									Onlocation-Safety Meeting							
								Run 3545 35/9 244-12nd ft 1054								
								Csg on Botton								
								HOOK up to Log-Break Circulking								
11:39	50			····			5	H20H4cad								
11:40	250		-	5			5	Mix 3255ks 60/40POZ WiAN								
								290	1							
13/22								,25#/sx Cell Flate @ 14.72#								
12,00	150		7	4				Released Plus								
12:10			-	1			<u> </u>	Start Displacement Plus Down								
19:12	100		<u>~</u>	1.5					•							
										ation thru Job						
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10244	NE Hiw	ay 61 • F	P.O. Bo	эх 8	613 •	Pra	att, KS	67124-861	3 • (620	672	-120	1 • Fax			5383 Inc. 620-672-3656	

281/10050W BUTY-1N-50 W- 1/2 SEW DWTU FIELD ORDER 13947 Shoe Joint Casing Casing Depth **Customer Representative** Materials Received by **AFE Number PO Number** Station Product QUANTITY MATERIALS, EQUIPMENT, and SERVICES USED **UNIT PRICE AMOUNT** RECEIVED SEP 0 1 2006

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL 3551,40



TREATMENT REPORT

Customer	J.	Lease No.	1					Date								
Lease	RIM	TUN TS	3	Well #	7-1					8.	- 22:	-06				
Field Order			TO K	5.		Casing		epth		County 5/	AFFE	PA	State	<u> </u>		
Type Job	PIA	-NU					Format	tion	70 - 3	2850'	Legal De	scription	8-22-	-/3		
PIF	PE DATA	PER	FORATING	G DATA	F	LUID L			TREATMENT RESUME							
Casing Size	Tubing S	Tubing Size Shots/Ft				REC	60/1	10	POZ F	RATE PRE	ss	ISIP				
Depth	Depth	From	То		Pre-Pad 6			7	Max			5 Min.				
Volume	Volume	From	To		Pad		o GE		Min			10 Min.				
Max Press	Max Pres		То		Frac	Frac						15 Min.				
Well Connect	ion Annulus		То					寸	HHP Used			Annulus P	ressure			
Plug Depth	Packer D		То		Flush				Gas Volum	e		Total Load				
Customer Re	presentative	DWE		Station	Manage	50	M	1		Treater /	we	NE				
Service Units	120	21.	303	72	<u></u>			Τ								
Driver Names	60	J.A.	Mes	RA	u			寸			-					
Time	Casing Pressure	Tubing Pressure	Bbls. Pui	mped	Rate	e				Servi	ce Log					
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								715-3850'								
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1700							7 R	/la	1)/	15 -	tha	110-	1/2			
	4 AIC 11:	64 - 1	PO Boy	0010 -	, Desalt	KO 6	<u> </u>	Ú	WILE		BY KIN	(COO) 6	46 6000	<u> </u>		