

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/26/06	6/27/06	7/7/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 133-26638-00-80
 County: Neosho
 _____ ne se Sec. 11 Twp. 28 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
600 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wing, Mark E. Well #: 11-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 966 Kelly Bushing: n/a
 Total Depth: 1138 Plug Back Total Depth: 1132.21
 Amount of Surface Pipe Set and Cemented at 21' 9" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1132.21
 feet depth to surface w/ 120 Alt2-Dg-11/25/08 ^{sq cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/24/06
 Subscribed and sworn to before me this 24th day of October
 20 06
 Notary Public: Jenna Klauman
 Date Commission Expires: 8-4-2010

TERRA-KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing, Mark E. Well #: 11-1
 Sec. 11 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21'9"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1132.21	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	922-924/774-776/738-741/721-723	400gal 15% ^{HCL} w/ 34bbls 2% ^{kcl} water, 765bbls water w/ 2% KCL, Blockde, 13500# 20/40 sand	922-924/774-776 738-741/721-723
4	653-658/641-645	400gal 15% ^{HCL} w/ 50bbls 2% ^{kcl} water, 555bbls water w/ 2% KCL, Blockde, 12400# 20/40 sand	653-658/641-645

TUBING RECORD Size 2-3/8" Set At 952.27 Packer At n/a Liner Run Yes No

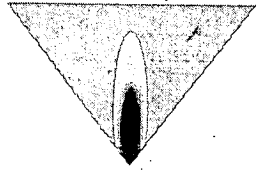
Date of First, Resumerd Production, SWD or Enh. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1588

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-7-06	Wing Mark 11-1		11	28	17	N/O	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:00		9020127		4	<i>[Signature]</i>
TIM. A		5:00		902255		4	<i>[Signature]</i>
MANEVICK, Dr		4:30		903230		3.5	<i>[Signature]</i>
Tracy Lakota		4:30		903230		3.5	<i>[Signature]</i>
DAVID. C		5:00		900R10	932452	4	<i>[Signature]</i>
Larry M		5:00		9385075		4	<i>[Signature]</i>
Russell A		5:30		extra		2.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1132.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Ran 2 sks gel swept to surface. Installed Cement head Ran 1 sk gel & 12 bbl dye & 120 sks of cement to dye to surface.
Flush pump. Pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1132.21	Ft 4 1/2 Casing	
	6	Centralizers	
931310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903230	3.5 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	QWIC Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 sol	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932152	4 hr	Transport Trailer	
9031095	4 hr	80 Vac	
		4 1/2 float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE	Well No.	11-1	Lease	WING	Loc.	1/4	1/4	1/4	Sec.	11	Twp.	28	Rge.	17
County	NEOSHO	State	KS	Type/Well		Depth	1138'	Hours		Date Started	6/26/06	Date Completed	6/27/06		
Job No.		Casing Used	21' 9" 8 5/8"	Bit Record				Coring Record							
Driller	HUNEYCUTT	Cement Used	4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller		Rig No.	2			6 3/4"									
Driller		Hammer No.													

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	9	OVERBURDEN	581	618	SHALE			T.D. 1138'			
9	14	SHALE /SAND	618	619	COAL						
14	55	LIME	619	645	LIME (OSWEGO)						
55	61	SAND (WATER)	645	646	COAL (SUMMIT)						
61	82	LIME	646	655	LIME						
82	101	SHALE	655	657	COAL						
101	125	LIME	657	699	SHALE						
125	162	SAND/ SHALE	662		GAS TEST (29# 1/8")						
162	255	LIME	699	721	SAND						
255	258	SHALE	721	722	COAL (BEVIER)						
258	262	SAND	722	737	SHALE						
262	300	LIME	737	741	LIME (VERDIGRIS)						
300	306	SHALE	741	743	COAL (CROWBERG)						
306	356	LIME	743	774	SHALE						
356	390	SHALE	774	775	COAL (FLEMING)						
390	401	SAND	775	786	SHALE						
401	406	SAND/ SHALE	786	787	COAL (MINERAL)						
406	415	SHALE	787	810	SANDY SHALE						
415	421	LIME	810	852	SAND						
421	443	SAND	852	853	COAL (TEBO?)						
443	450	SHALE	853	922	SAND						
450	461	LIME	887		GAS TEST (10# 1/4")						
461	470	SAND/ SHALE	922	923	COAL (WEIR)						
470	486	SAND	923	947	SANDY SHALE						
486	511	SAND/ SHALE	947	964	SHALE						
511	512	COAL	964	1028	SAND						
512	548	SAND	1028	1052	SHALE						
548	551	LIME	1052	1053	COAL (RIVERTON)						
551	552	COAL (MULBERRY)	1053	1138	LIME						
552	580	LIME			TOO MUCH WATER TO TEST FROM 887						
580	581	COAL (LEXINGTON)									

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