

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: PO Box 292, 429 N. Linden
City/State/Zip: Wahoo/NE/68066
Purchaser: n/a
Operator Contact Person: Dan Blankenau
Phone: (402) 277.5336
Contractor: Name: WW Drilling, LLC.
License: 33575
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/31/05 9/6/05 P&A 9/7/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20444-00-00
County: Norton
S/2 S/2 NW SE Sec. 21 Twp. 2 S. R. 25 East West
1470 feet from (S) / N (circle one) Line of Section
1945 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flying S Farms Well #: 1
Field Name: Wildcat
Producing Formation: n/a
Elevation: Ground: 2584 Kelly Bushing: 2589
Total Depth: 3947 Plug Back Total Depth: 3760
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume _____ bbls
Dewatering method used Evaporate and squeeze for farming.
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
Operator Name: n/a **RECEIVED**
SEP 15 2006
Lease Name: _____ License No. CONSERVATION DIVISION
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9-14-06
Subscribed and sworn to before me this 14th day of September,
2006.
Notary Public: Elizabeth E. Rezac

Date Commission Expires
GENERAL NOTARY - State of Nebraska
ELIZABETH E. REZAC
My Comm. Exp. Jan. 21, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Plains Energy, Inc. Lease Name: Flying S Farms Well #: 1
 Sec. 21 Twp. 2 S. R. 25 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>DIL, CD/NL, Gamma, Sonic, Micro, Frac Finder</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2117</td> <td>+477</td> </tr> <tr> <td>Topeka</td> <td>3315</td> <td>-726</td> </tr> <tr> <td>Heebner</td> <td>3484</td> <td>-895</td> </tr> <tr> <td>Lansing "A"</td> <td>3528</td> <td>-939</td> </tr> </table>	Name	Top	Datum	Anhydrite	2117	+477	Topeka	3315	-726	Heebner	3484	-895	Lansing "A"	3528	-939
Name	Top	Datum														
Anhydrite	2117	+477														
Topeka	3315	-726														
Heebner	3484	-895														
Lansing "A"	3528	-939														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	372	Common	235	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION SEP 15 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 20046

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Chalkton

DATE <u>8-31-06</u>	SEC <u>21</u>	TWP <u>23</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Flyings "S" Farm</u>		WELL # <u>1</u>		LOCATION <u>Reagan Elm 2N-75W</u>	COUNTY <u>Worton</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR W-W Dals
 TYPE OF JOB Blue Face
 HOLE SIZE 12 1/4 T.D. 373'
 CASING SIZE 8 5/8 DEPTH 372'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 22 1/2 BBL
 EQUIPMENT

OWNER Sumo
 CEMENT AMOUNT ORDERED 235 SKS COM
3% CC - 2% CC
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 @
 @
 @

PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 377 DRIVER m. Lee
 BULK TRUCK
 # DRIVER

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 KANSAS CORPORATION COMMISSION
SEP 15 2006
 CONSERVATION DIVISION
 WICHITA, KS
 TOTAL

REMARKS:

Constant D/O Circ
Thank You

HANDLING MILEAGE
 SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @
 MILEAGE miles @ 5.00
 MANIFOLD @
 @
 @

CHARGE TO: Great Plains Energy, Inc
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
8 5/8
1 Surface Plug @
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Bill Wynn
Thanks

PRINTED NAME

ALLIED CEMENTING CO., INC. 21853

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Oakley

DATE <u>9-7-05</u>	SEC <u>21</u>	TWP. <u>25</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:50 AM</u>	JOB FINISH <u>3:00 PM</u>		
LEASE <u>Flynn Farms</u>		WELL # <u>1</u>	LOCATION <u>Regger Elm 2 N 2 1/2 W 1/4 N</u>					COUNTY <u>Norton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)									

CONTRACTOR W + W Drlg
 TYPE OF JOB PTA
 HOLE SIZE 7 1/2 T.D. 3747'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 3760'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 225 sks 6440 620 Gal 1/4 P/A Seal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Larry
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
1st Plug 3760' w/25sks
2nd Plug 2130' w/25sks
3rd Plug 1350' w/100sks
4th Plug 425' w/40sks
5th Plug 40' w/10sks
15sks in Rat Hole
10sks in Mouse Hole
Thank you

CHARGE TO: Great Plains Energy Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dusty Probst

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____
 MILEAGE 85 miles
 MANIFOLD _____

 TOTAL _____

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SEP 15 2006
 CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

878 Dry Hole Plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____