

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

26534-00-00

Operator: License # 4226
Name: galemore oil
Address: 305 east rutledge
City/State/Zip: yates center ks, 66783
Purchaser: plains marketing
Operator Contact Person: matt galemore
Phone: (620) 625-2621
Contractor: Name: kelly down drilling
License: 5661
Wellsite Geologist:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry (Other (Core, WSW, Expl., Cathodic, etc))

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-9-06 6-14-06 9-13-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - ~~205-200504-0000~~
County: wilson
se ne se Sec. 14 Twp. 27 S. R. 15 East West
825 feet from N (circle one) Line of Section
825 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: milligan Well #: 22
Field Name: buffalo
Producing Formation: bartlesville

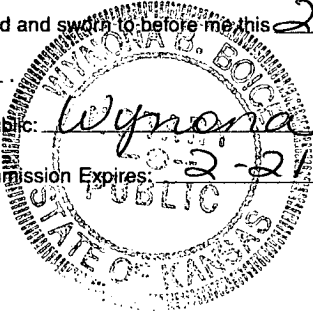
Elevation: Ground: _____ Kelly Bushing: 9 7/8
Total Depth: 1063 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1014
feet depth to 1063 w/ 120 131 sx cmt.
Att 2 - Dlg - 11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Sel
Title: Owner Date: 9-25-06
Subscribed and sworn to before me this 25 day of Sept.
2006
Notary Public: Wynona B. Boie
Date Commission Expires: 9-21-2007



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KCC DISTRICT #3
SEP 29 2006

RECEIVED
OCT 10 2006
KCC WICHITA
CHANUTE, KS

Operator Name: galemore oil Lease Name: milligan Well #: 22
 Sec. 14 Twp. 27 S. R. 15 East West County: wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7"		40'	portland	10	
casing	5 5/8	2 1/2		1063 1614	portland	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	906 to 916		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. sept. 13 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
OCT 10 2006
KCC WICHITA

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4296
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	3278	Milligan #22	14	27	15	WCL
CUSTOMER Galumore Oil Co M Galumore			TRUCK #			
MAILING ADDRESS 305 E Rutledge			DRIVER			
CITY Yates Center			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66783			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 1060' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 1014' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" plug
 DISPLACEMENT 5.9 BBL DISPLACEMENT PSI 500* MIX PSI _____ RATE 4.3 PM

REMARKS: Establish Circulation Mix + Pump 200# Premium Gel
Flush. Mix + Pump 131 SKS 50/50 Poz Mix Cement
w/ 2 1/2" Gel + 1/4" Flo Seal. Flush pump + lines - clean
Displace 2 1/2" rubber plug to casing TD w/ 5.9 BBL
Flush water. Pressure to 800* PSI. Shut in Casing

Kelly Down Drilling

Fred

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	85 mi	MILEAGE Pump Truck 164		267.80
5407A	5502 Ton	Ton Mileage 122		491.06
5501C	4 hrs	Transport 505-7106		392.00
1124	129 SKS	50/50 Poz Mix Cement		1141.65
1118B	423*	Premium Gel		59.22
4402	1	2 1/2" Rubber plug		18.00
1107	33*	Flo Seal		11.40
		Sub Total		3229.08
		Tax @ 6.3%		80.52
		SALES TAX		
		ESTIMATED TOTAL		3309.60

AUTHORIZATION _____ TITLE Watt #206182 DATE _____

NOV 27 2007



CONSERVATION DIVISION
WICHITA, KS

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8878
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

INVOICE

Invoice # 206183

Invoice Date: 06/19/2006 Terms: 0/30,n/30

Page 1

GALEMORE OIL % M. GALEMORE
305 E RUTLEDGE
YATES CENTER KS 66783
(620)431-6340

MILLIGAN
14-27-15
4296
06/14/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	129.00	8.8500	1141.65
11188	PREMIUM GEL / BENTONITE	423.00	.1400	59.22
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
1107	FLO-SEAL (25#)	33.00	1.8000	59.40

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	491.06	491.06
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	85.00	3.15	267.75
T-106 WATER TRANSPORT (CEMENT)	4.00	98.00	392.00

Parts:	1278.27	Freight:	.00	Tax:	80.52	AR	3309.60
Labor:	.00	Misc:	.00	Total:	3309.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74006
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7884

OTTAWA, KS
2831 So. Eisenhower Ave. 68067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

TRAYER, KS
8655 Dorn Road 66776
620/838-5289