

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 08 2006

Operator: License # 32109
Name: Dakota Production Co., Inc.
Address: 19504 325 Rd.
City/State/Zip: Neodesha Ks. 66757
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (620) 325-5189
Contractor: Name: Well refined Drilling
License: 33072
Wellsite Geologist: Dick Leck

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-25-06</u>	<u>5-30-06</u>	<u>6-30-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-205-265670000
County: Wilson **KCC WICHITA**

NW/NW/NE _____ Sec 6 Twp. 30 S. R. 17 East West
4630 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: George Wilson Well #: 1-6
Field Name: Neodesha

Producing Formation: Rowe-Riverton-Neutral

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 1055 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 23 w/ 4 sx cmt.

Alt 2-Dlg - 11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

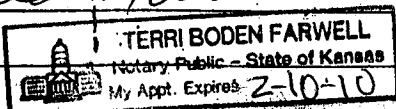
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/31/06

Subscribed and sworn to before me this 31st day of August

2006
Notary Public: Terri Boden Farwell

Date Commission Expires: Feb 10, 2010



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: George Wilson Well #: 1-6
 Sec. 6 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Log Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	9.5lbs	23'	Portland	4	
Production	6 3/4	4 1/2	10.5 lbs	1052'	OWC	127	Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	950-952	300# Frac Gel	
2	956-958	1 Gal. Breaker	
2	1002'-1004	8200# 20-40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7-5-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
		5			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 206044

Invoice Date: 06/15/2006 Terms: 0/30,n/30 Page 1

DAKOTA PRODUCTION COMPANY
 19504 325 RD
 NEODESHA KS 66757
 (620)325-5189

WILSON 2
 6-30-17
 4276
 06/01/06

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	127.00	14.6500	1860.55
1107	FLO-SEAL (25#)	32.00	1.8000	57.60
1118B	PREMIUM GEL / BENTONITE	200.00	.1400	28.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
144 TON MILEAGE DELIVERY	1.00	595.41	595.41
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	95.00	3.15	299.25
T-90 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00

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7-10-06
PAID

Parts:	1986.15	Freight:	.00	Tax:	125.12	AR	4099.93
Labor:	.00	Misc:	.00	Total:	4099.93		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

Rig #:	1	S 6	T 30S	R 17E
API #:	15-205-26567-00-00	Location:	NW, NW, NE4	
Operator:	Dakota Production Company, Inc.	County:	Wilson	
Address:	RR2 Box 255			
	Neodesha, KS 66757			



				Gas Tests			
Well #:	1-6	Lease Name:	George Wilson	Depth	Oz.	Orifice	flow - MCF
Location:	4630 ft. from S	Line		180	No Flow		
	2310 ft. from E	Line		305	1	3/8"	3.56
Spud Date:	5/25/2006			430	Gas Check Same		
Date Completed:	5/30/2006	TD:	1055	530	3	3/8"	6.18
Driller:	Mike Reid			605	9	1"	77.5
Casing Record	Surface	Production		630	11	1"	85.9
Hole Size	12 1/4"	6 3/4"		655	9	1"	77.5
Casing Size	8 5/8"			680	8	1"	73.1
Weight				855	6	1"	63.3
Setting Depth	23'			955	28	1 1/2"	368
Cement Type	Portland			1003	30	1 1/2"	381
Sacks	4			1005	24	1 1/2"	341
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	281	302	shale	552	553	coal
1	5	clay	302	304	blk shale	553	575	Oswego- lime
5	6	lime	304	312	shale	575	576	shale
6	11	shale	312	313	coal	576	577' 6"	Summit- blk shale
11	16	lime	313	369	shale	577' 6"	579	coal
16	64	shale	369	381	lime	579	582	shale
64	67	lime	381	402	sand	585		Add Water
67	109	shale	402	423	shale	582	595	lime
109	166	lime	423	424' 6"	coal	595	596	shale
166	169	shale	424' 6"	483	shale	596	598	Mulky- blk shale
169	171	blk shale	483	484	Mulberry- coal	598	600	coal
171	182	shale	484	509	Pink- lime	600	601	shale
182	197	lime	509	510	coal	601	609	lime
197	199	shale	510	514	lime	609	617	shale
199	214	lime	514	517	Lexington- blk shale	617	625	Squirrel- sand
214	218	shale	517	526	shale	625	628	sandy/ shale
218	219	blk shale	526	531	Peru- sandy/ shale	628	640	shale
219	281	lime	531	552	shale	640	641	Bevier

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