

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: DISCOVERY DRILLING  
License: 31548  
Wellsite Geologist: MIKE ENGELBRECHT

API No. 15 - 051-25575-00-00  
County: ELLIS  
SE SW NE Sec. 12 Twp. 13 S. R. 17  East  West  
2220 feet from S / (N) (circle one) Line of Section  
1950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: VONLINTEL Well #: 12-1  
Field Name: WILDCAT

Producing Formation: N/A  
Elevation: Ground: 2018' Kelly Bushing: 2026'

Total Depth: 3576' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 228 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ PA-Dig-11/25/08

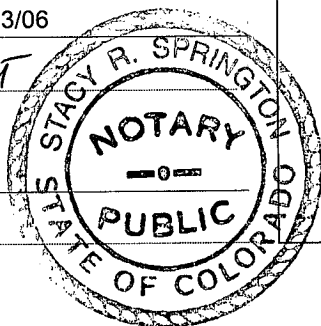
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 7,500 ppm Fluid volume 300 bbls  
Dewatering method used allow to dry and backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
10/3/06 10/10/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Webb  
Title: PRESIDENT Date: 10/23/06  
Subscribed and sworn to before me this 23 day of OCT  
20 03  
Notary Public: Stacy R. Spring  
Date Commission Expires: 2/1/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 26 2006**  
**KCC WICHITA**

Operator Name: CORAL PRODUCTION CORP. Lease Name: VONLINTEL Well #: 12-1  
 Sec. 12 Twp. 13 S. R. 17  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1180'</td> <td>846'</td> </tr> <tr> <td>TOPEKA</td> <td>2978'</td> <td>-952'</td> </tr> <tr> <td>HEEBNER</td> <td>3246'</td> <td>-1220'</td> </tr> <tr> <td>LANSING</td> <td>3294'</td> <td>-1268'</td> </tr> <tr> <td>BKC</td> <td>3522'</td> <td>-1496'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1180'	846'	TOPEKA	2978'	-952'	HEEBNER	3246'	-1220'	LANSING	3294'	-1268'	BKC	3522'	-1496'
Name	Top	Datum																	
ANHYDRITE	1180'	846'																	
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LANSING	3294'	-1268'																	
BKC	3522'	-1496'																	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	228'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED  
OCT 26 2006  
KCC WICHITA



# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

Operator: **Coral Production Corporation LIC# 32639** Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
1600 Stout Street, Suite 1500 PO Box 763  
Denver, CO 80202 Hays, KS 67601

Lease: VonLintel #1-12

Location: 90' N & 30' E of CS/2 / SW / NE  
Sec. 12 / 13S / 17W  
Ellis Co., KS

Loggers Total Depth: No Log

Rotary Total Depth: 3576'

Commenced: 10/3/2006

Casing: 8 5/8" @ 228.42' w / 150 sks

Elevation: 2018' GL / 2026' KB

Completed: 10/9/2006

Status: D & A

## DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1220'
Dakota Sand	352'	Shale & Lime	1867'
Shale	506'	Shale	2173'
Cedar Hill Sand	635'	Shale & Lime	2456'
Red Bed Shale	832'	Lime & Shale	3118'
Anhydrite	832'	RTD	3576'
Base Anhydrite	1180'		
STATE OF KANSAS )	1220'		
) ss			
COUNTY OF ELLIS )			

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

  
\_\_\_\_\_  
Thomas H. Alm

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OCT 26 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

21374

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/3/06</u>	SEC. <u>12</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>7:45pm</u>	JOB FINISH <u>8:15pm</u>
LEASE <u>Landlord</u>	WELL # <u>1-12</u>	LOCATION <u>I-70 &amp; Victoria 4<sup>th</sup> 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u> <u>Sinto</u>							

CONTRACTOR Discovery Drilling Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 230

CASING SIZE 8 3/8 24 1/2 DEPTH 226

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.4 Bbl

OWNER

CEMENT

AMOUNT ORDERED 150 Can 392

COMMON	<u>150</u>	@	<u>1065</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>46 60</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1 90</u>	<u>300 20</u>
MILEAGE	<u>94/54</u>	MILE		<u>284 40</u>
				TOTAL <u>2465 00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

# 409 HELPER Craig

BULK TRUCK

# 410 DRIVER Bendon

BULK TRUCK

# DRIVER

REMARKS:

Cement did Circulate

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE @

MILEAGE 20 @ 6 00 120 00

MANIFOLD @

TOTAL 935 00

CHARGE TO: Coral Production

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas ACM

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Thomas ACM

RECEIVED  
PRINTED NAME  
OCT 2 6 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 21065

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Russell  
10-9-06

DATE <u>10-8-06</u>	SEC. <u>12</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START	JOB FINISH <u>2:00 PM</u>
LEASE <u>Continental</u>		WELL # <u>1-12</u>		LOCATION <u>Victoria 4 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>K</u>
OLD OR NEW (Circle one) <u>(N)</u>							

CONTRACTOR Discovery #2

TYPE OF JOB Plus

HOLE SIZE 7 7/8 T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 sk 6 1/2 # 110

COMMON	<u>120</u>	@	<u>10<sup>65</sup></u>	<u>1278<sup>00</sup></u>
POZMIX	<u>80</u>	@	<u>5<sup>80</sup></u>	<u>464<sup>00</sup></u>
GEL	<u>12</u>	@	<u>16<sup>65</sup></u>	<u>199<sup>80</sup></u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>50<sup>sk</sup></u>	@	<u>2<sup>00</sup></u>	<u>100<sup>00</sup></u>
HANDLING	<u>212</u>	@	<u>1<sup>90</sup></u>	<u>402<sup>80</sup></u>
MILEAGE	<u>94/SK/MILE</u>			<u>400<sup>00</sup></u>
TOTAL				<u>2845.28</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 378 HELPER Glen

BULK TRUCK DRIVER Bob

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1st plug c 1200' w/ 2.5 sk

2nd plug c 650' w/ 100 sk

3rd plug c 230' w/ 40 sk

4th plug c 40' w/ 10 sk

15 sk RH

10 sk MH

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>915<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>6<sup>00</sup></u>
MANIFOLD		@	
TOTAL <u>941<sup>00</sup></u>			

CHARGE TO: Coral Prod.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 1/2 Dry Hole</u>	@	<u>35<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL <u>35<sup>00</sup></u>		

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ruby K

Derby Keever  
PRINTED NAME

**RECEIVED**  
OCT 26 2006  
KCC WICHITA