

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5491
 Name: W & W PRODUCTION COMPANY
 Address: 1150 HIGHWAY 39
 City/State/Zip: CHANUTE, KANSAS 66720
 Purchaser: CMI
 Operator Contact Person: MICHAEL OR JENNIFER
 Phone: (620) 431-4137
 Contractor: Name: W & W PRODUCTION COMPANY
 License: 5491
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/3/06	8/7/06	8/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29363-00-00
 County: ALLEN
 E/2 NW Sec. 24 Twp. 26 S. R. 19 East West
1265 feet from S / (circle one) Line of Section
2000 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MURPHY Well #: AB-2
 Field Name: _____
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 725 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 700
 feet depth to SURFACE w/ 100 sx cmt.
Alt - Dg - 11/25/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsatt
 Title: SECRETARY Date: 9/26/06
 Subscribed and sworn to before me this 26 day of September,
2006.
 Notary Public: Christi M. Jarman
 Date Commission Expires: 2-21-07

NOTARY PUBLIC - State of Kansas
 CHRISTI M. JARMAN
 My Appt. Expires 2-21-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 29 2006
KCC WICHITA

Operator Name: W & W PRODUCTION COMPANY Lease Name: MURPHY Well #: AB-2
 Sec. 24 Twp. 26 S. R. 19 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

WELL LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		21'	PORTLAND	5	
CASING		2-3/8		700'	PORTLAND	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		FRAC WITH 40 SACKS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	700'			
Date of First, Resumerd Production, SWD or Enhr. 8/12/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2					

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137 CELL# 620-431-5970

SEPTEMBER 26, 2006

Murphy Lease Well # AB-2
E/2NW 24-26S-19E
1265 North Line, 2000 West Line
Allen County, Kansas
API# 15-001-29363

18'	Soil/Clay	0-18
8'	Shale	18-26
72'	Lime	26-98
12'	Shale	98-110
70'	Lime	110-180
160'	Shale	180-340
30'	Lime	340-370
85'	Shale	370-455
35'	Lime	455-490
45'	Shale	490-535
13'	Lime	530-543
4'	Shale	543-547
3'	Lime	547-550
5'	Shale	550-555
5'	Lime	555-560
80'	Shale	560-640
1'	Lime	640-641
57'	Shale	641-698
10'	Sand	698-708
17'	Shale	708-725

698 -700 Broken small odder

700 -705 Broken small odder

705 -708 Good broken small odder & show

708 -711 Shale

TD 725 SN 698

8-3-06 Set surface 21' of 7" with 5 sacks Portland cement

8-7-06 Cemented 2 3/8 700' with 100 sacks cement

Set packer 700' open holed

8-12-06 Frac well with 40 sacks

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SEPTEMBER 26, 2006

Murphy Lease Well # AB-2
E/2NW 24-26S-19E
1265 North Line, 2000 West Line
Allen County, Kansas
API# 15-001-29363

**8/7/06 cemented well from 700' to top with 100 sacks of Portland
Cement.**

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