

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # Great Plains Energy, Inc.
Name: Dan Blankenau
Address: PO Box 292, 429 N. Linden
City/State/Zip: Wahoo/Nebraska/68066
Purchaser: Eaglwing
Operator Contact Person: Dan Blankenau
Phone: (402) 277.5336
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kitt E. Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/28/06 2/4/06 3/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-20960-0000
County: Decatur
~~NW~~ ~~NE~~ W2 ~~SW~~ NW Sec. 36 Twp. 4 S. R. 30 East West
1360 feet from S / (N) (circle one) Line of Section
680 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wasson Brothers Farms Well #: 2
Field Name: Swede Hollow
Producing Formation: Toronto/LKC
Elevation: Ground: 2830' Kelly Bushing: 2835'
Total Depth: 4200' Plug Back Total Depth: 3920'
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes; show depth set 2607 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sy cmf.

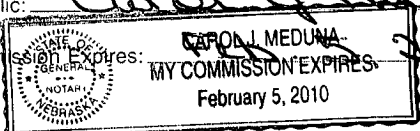
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume ~1100 bbls
Dewatering method used Allow to evaporate then cover for farming.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH1-Dlg = 11/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/21/06
Subscribed and sworn to before me this 21st day of October
20 06
Notary Public: Carol J. Meduna
Date Commission Expires: February 5, 2010



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
OCT 26 2006

KCC WICHITA

Operator Name: Dan Blankenau Lease Name: Wasson Brothers Farms Well #: 2
 Sec. 36 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2594	+241
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3702	-867
List All E. Logs Run:		Oread	3843	-1008
		Heebner	3867	-1032
		Toronto	3901	-1066
		Lansing	3914	-1079
		BKC	4126	-1291

CD/NL, Micro, Frac Finder, DIL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23 #	260'	Common	175	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5 #	4194'	ASC	175	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2607'	Allied Lite	575	60/40 poz w/8% gel, 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3901'-3905'	200 gal. mud acid, 1500 gal. TLC-80	
4	3941'-3943'	200 gal. mud acid, 2000 gal. TLC-80	
4	3987'-3990'	200 gal. mud acid, 1500 gal. TLC-80	
4	4068'-4070'	200 gal. mud acid, 1000 gal. TLC-80	
4	4096'-4098'	200 gal. mud acid, 1500 gal. TLC-80	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4149'	4129'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/16/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	94		10		28 @ 50 deg.

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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OCT 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 19913

PERMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-28-06</u>	SEC. <u>36</u>	TWP. <u>45</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>5:45 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>WASSON BROTHERS FARMS</u>			WELL# <u>2</u>	LOCATION <u>REXFORD 6E-10 34N-E 10</u>	COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>W & W OALB RIG # 4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>260'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>260'</u>	AMOUNT ORDERED
TUBING SIZE	<u>175 SKS COM 3%CC 2%GEL</u>

DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>		
PERFS.		
DISPLACEMENT <u>15 1/2 BBL</u>		

EQUIPMENT

MP TRUCK	CEMENTER	<u>TERRY</u>
<u>191</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>315</u>	DRIVER	<u>KELLY</u>
BULK TRUCK		
#	DRIVER	

COMMON	<u>175 SKS</u>	@	<u>10⁰⁰/₃</u>	<u>1750⁰⁰</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14⁰⁰/₃</u>	<u>42⁰⁰</u>
CHLORIDE	<u>6 SKS</u>	@	<u>38⁰⁰/₃</u>	<u>228⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKS</u>	@	<u>16⁰⁰/₃</u>	<u>294⁰⁰</u>
MILEAGE	<u>64 PEA SK / MEIS</u>			<u>496⁰⁰</u>
				<u>TOTAL 2911⁰⁰</u>

REMARKS:

CEMENT chd. CIRC.

SERVICE

DEPTH OF JOB	<u>260'</u>	
PUMP TRUCK CHARGE		<u>670⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45 ME</u>	@ <u>5⁰⁰/₃</u> <u>225⁰⁰</u>
MANIFOLD	@	
	@	
	@	
	@	
	@	
		<u>TOTAL 895⁰⁰</u>

THANK YOU

CHARGE TO: CREAT PLAINS ENERGY, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	
	@	
		<u>TOTAL 55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
OCT 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22314

PERMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-4-06</u>	SEC. <u>36</u>	TWP. <u>4s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Wasson Brothers Farms</u>		WELL# <u>2</u>	LOCATION <u>Rayford 6 E 10 3/4 N E15</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR WLU Drig Rig 4

TYPE OF JOB Two Stage - (TOP)

HOLE SIZE 7 7/8 T.D. 4200'

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool DEPTH 2600'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 62 Bbls

OWNER same

CEMENT AMOUNT ORDERED

575 sks Lite - 1/4" Flo Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lightweight 575 sks</u>	@	<u>8.80</u>	<u>5060.00</u>
<u>Flo Seal 144 #</u>	@	<u>1.70</u>	<u>244.80</u>
<u>clg-Pro 29 gals</u>	@	<u>24.10</u>	<u>48.20</u>
<u>WPR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
HANDLING <u>580 sks</u>	@	<u>1.60</u>	<u>928.00</u>
MILEAGE <u>64 / 5K mte</u>			<u>1566.00</u>
TOTAL			<u>8347.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

347 DRIVER Lohnie

BULK TRUCK

399 DRIVER Mike

REMARKS:

pump 500 gals w PR 2 & 20 Bbls KCl
Water, Plug Rat Hole w/ 15 sks
Mix 575 sks cement down 5 1/2 csg
wash pump & line. Disp 62 Bbls
Water. Cement did circulate.
Plug landed at 1500 ft, DV tool
closed.
Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 785.00

EXTRA FOOTAGE @

MILEAGE @ w/c

MANIFOLD @

TOTAL 785.00

CHARGE TO: Great Plains Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
OCT 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22313

PERMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cokley

DATE <u>2-4-06</u>	SEC <u>36</u>	TWP <u>4s</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Wojcik Brothers Farm</u>		WELL# <u>2</u>	LOCATION <u>Rexford 6E 1034 N ELS</u>			COUNTY <u>DeSoto</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>W & W Drilling Rig 4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>7th Stage (Bottom)</u>	CEMENT
HOLE SIZE <u>7 1/8"</u>	AMOUNT ORDERED <u>175 SKS ASC, 109 1/2 Salt, 29 1/2 Gel</u>
CASING SIZE <u>5 1/2"</u>	
TUBING SIZE	
DRILL PIPE	
TOOL <u>DU Tool</u>	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>42.39'</u>	
PERFS.	
DISPLACEMENT <u>37 Bbls Water + 6.2 Bbls Mud</u>	

EQUIPMENT

MP TRUCK CEMENTER <u>Dean</u>	
# <u>273-281</u> HELPER <u>Andrew</u>	
BULK TRUCK	
# <u>347</u> DRIVER <u>Lennie</u>	
BULK TRUCK	
# <u>399</u> DRIVER <u>MIKE</u>	

COMMON	@		
POZMIX	@		
GEL <u>3 SKS</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	@		
ASC <u>175 SKS</u>	@	<u>11.65</u>	<u>2038.75</u>
Salt <u>175 SKS</u>	@	<u>15.75</u>	<u>267.75</u>
WFR-2 <u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
Clq-Pro <u>2 gals</u>	@	<u>24.10</u>	<u>48.20</u>
HANDLING <u>205 SKS</u>	@	<u>1.60</u>	<u>328.00</u>
MILEAGE <u>69 SK/mile</u>			<u>553.50</u>
TOTAL			<u>3778.20</u>

REMARKS:

pump 500 gals w FR-2, 20 Bbls
KCL water, 175 SKS ASC Wash Pump
& Line Release Plug and Dip 37 Bbls
Water + 6.2 Bbls Mud. Land Plug at
1300' a float held. Drop Dart open
DU Tool at 900' and circulated
for 2 hrs
Thank you

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 miles</u>	@ <u>5.00</u> <u>225.00</u>
MANIFOLD	@
<u>Head Rental</u>	@ <u>75.00</u>
TOTAL	
<u>1620.00</u>	

CHARGE TO: Great Plains Energy Inc
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5/8" Guide Shoe</u>		<u>160.00</u>
<u>APU Insert</u>	@	<u>235.00</u>
<u>9-Centralizers</u>	@ <u>50.00</u>	<u>450.00</u>
<u>2-Baskets</u>	@ <u>140.00</u>	<u>280.00</u>
<u>1-DU Tool</u>	@	<u>3300.00</u>
<u>50-Rotary Scrubbers</u>	@ <u>45.00</u>	<u>2250.00</u>
TOTAL		<u>6675.00</u>

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David J. Bell

PRINTED NAME _____

RECEIVED
OCT 26 2006
KCC WICHITA