

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33629
 Name: Great Plains Energy, Inc.
 Address: PO Box 292, 429 N. Linden
 City/State/Zip: Wahoo/NE/68066
 Purchaser: n/a
 Operator Contact Person: Dan Blankenau
 Phone: (402) 277.5336
 Contractor: Name: Kaler Oil Company
 License: 33607
 Wellsite Geologist: Rich Bell
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>5/11/06</u>	<u>5/18/06</u>	<u>n/a</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

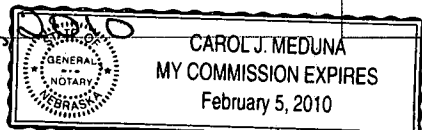
API No. 15 - 039-20974-00-00
 County: Decatur
NE SE NE NE Sec. 27 Twp. 4 S. R. 30 East West
690 feet from S / N (circle one) Line of Section
425.525 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brent Phillips Well #: 1
 Field Name: Wildcat
 Producing Formation: n/a
 Elevation: Ground: 2852' Kelly Bushing: 2859'
 Total Depth: 4220' Plug Back Total Depth: 2665'
 Amount of Surface Pipe Set and Cemented at 281 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 281
 feet depth to surface w/ 175 ^{scmt.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1400 ppm Fluid volume ~1500 bbls
 Dewatering method used Evaporate and squeeze for farming.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

PA-DLG-11/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/6/06
 Subscribed and sworn to before me this 6th day of October
 20 06
 Notary Public: Carol J. Medina
 Date Commission Expires: Feb. 5, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

RECEIVED
OCT 19 2006
KCC WICHITA

Operator Name: Great Plains Energy, Inc. Lease Name: Brent Phillips Well #: 1
 Sec. 27 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CD/NL, Micro, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2646</td> <td>+213</td> </tr> <tr> <td>Topeka</td> <td>3745</td> <td>-886</td> </tr> <tr> <td>Heebner</td> <td>3913</td> <td>-1054</td> </tr> <tr> <td>Toronto</td> <td>3947</td> <td>-1088</td> </tr> <tr> <td>Lansing</td> <td>3963</td> <td>-1104</td> </tr> <tr> <td>BKC</td> <td>4168</td> <td>-1309</td> </tr> </table>	Name	Top	Datum	Anhydrite	2646	+213	Topeka	3745	-886	Heebner	3913	-1054	Toronto	3947	-1088	Lansing	3963	-1104	BKC	4168	-1309
Name	Top	Datum																				
Anhydrite	2646	+213																				
Topeka	3745	-886																				
Heebner	3913	-1054																				
Toronto	3947	-1088																				
Lansing	3963	-1104																				
BKC	4168	-1309																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	281'	Common	175	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

RECEIVED
OCT 19 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

25923

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5-11-06</u>	SEC. <u>27</u>	TWP. <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Phillips</u>	WELL # <u>1</u>	LOCATION <u>Rep Ford 6E-11N-11W-11N</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Kaler Drly Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 279'

CASING SIZE 8 5/8 DEPTH 279'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'

PERFS.

DISPLACEMENT 12 BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 SKS COM
3% CC - 2% CCL

COMMON	<u>175 SKS @ 11.00</u>	<u>1925.00</u>
POZMIX	@	
GEL	<u>3 SKS @ 15.00</u>	<u>45.00</u>
CHLORIDE	<u>6 SKS @ 42.00</u>	<u>252.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>184 SKS @ 1.70</u>	<u>312.80</u>
MILEAGE	<u>74 per sk/mile</u>	<u>579.60</u>
TOTAL		<u>3114.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK DRIVER Lennie

218 DRIVER

BULK TRUCK DRIVER

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE @

MILEAGE 45-miles @ 5.00 225.00

MANIFOLD @

TOTAL 960.00

CHARGE TO: Great Plains Energy, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 Surface Plug @ 55.00

85%

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
OCT 19 2006
KCC WICHITA
TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Brunswick

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 23746

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>5-18-06</u>	SEC. <u>27</u>	TWP. <u>4^s</u>	RANGE <u>30^w</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Phillips</u> WELL # <u>1</u>			LOCATION <u>Rex Ford 66-11N-1W-34N</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Kaler Drils Co. OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4220

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x 4 DEPTH 2665'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT AMOUNT ORDERED 200 SKS 60/40 per

COMMON	<u>120 SKS</u>	@	<u>12.20</u>	<u>1,464.00</u>
POZMIX	<u>80 SKS</u>	@	<u>6.10</u>	<u>488.00</u>
GEL	<u>10 SKS</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		

<u>Elo-Seal 50#</u>	@	<u>2.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
	@		
	@		

HANDLING	<u>212 - SKS</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>8¢ per SK/mile</u>			<u>763.20</u>
TOTAL				<u>3,384.50</u>

EQUIPMENT

MP TRUCK	CEMENTER	<u>Walt</u>
# <u>102</u>	HELPER	<u>Jarrod</u>
BULK TRUCK		
# <u>377</u>	DRIVER	<u>Mike</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

25 - SKS @ 2665'

100 - SKS @ 1909'

40 - SKS @ 321'

10 SKS @ 40'

15 SKS in B.H

10 SKS in M.H

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>9.55⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45-miles</u>	@	<u>5.00</u> <u>225.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Great Plains Energy

STREET _____

____Y _____ STATE _____ ZIP _____

TOTAL 1,180.00

PLUG & FLOAT EQUIPMENT

<u>1- D.H. Plug 8 5/8</u>	@	<u>35.00</u>
	@	
	@	<u>2</u>

RECEIVED

OCT 19 2006

TOTAL 35.00

KCC WICHITA

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Robert J. ...

PRINTED NAME