

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: PO Box 292, 429 N. Linden
City/State/Zip: Wahoo/NE/68066
Purchaser: n/a
Operator Contact Person: Dan Blankenau
Phone: (402) 277.5336
Contractor: Name: Kaler Oil Company
License: 33607
Wellsite Geologist: Rich Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

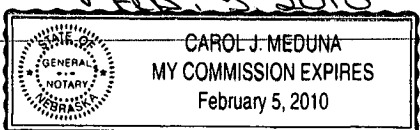
<u>5/20/06</u>	<u>5/28/06</u>	<u>n/a</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 03920975-00-00
County: Decatur
NE SW NW SE Sec. 17 Twp. 1 S. R. 28 East West
1940 feet from (S) N (circle one) Line of Section
2090 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hanchera Well #: 1
Field Name: Wildcat
Producing Formation: n/a
Elevation: Ground: 2695' Kelly Bushing: 2702'
Total Depth: 4140' Plug Back Total Depth: 1800'
Amount of Surface Pipe Set and Cemented at 329 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 329
feet depth to surface w/ 175 (sx cm).
PA-Dlg-11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume ~1550 bbls
Dewatering method used Evaporate and squeeze for farming.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 10/5/06
Subscribed and sworn to before me this 6th day of October,
2006.
Notary Public: Carol J. Medina
Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 19 2006
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Operator Name: Great Plains Energy, Inc. Lease Name: Hanchera Well #: 1
 Sec. 17 Twp. 1 S. R. 28 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2297	+411
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3365	-663
List All E. Logs Run:		Oread	3513	-811
		Heebner	3527	-825
		Lansing	3560	-858
		BKC	3795	-1093
		Reagan	4124	-1422
		Granite	4131	-1429

DIL, CD/NL, Micro

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	329'	Common	175	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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ALLIED CEMENTING CO., INC. 23999

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orfl. KS

DATE <u>5-28-06</u>	SEC. <u>17</u>	TWP. <u>15</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>10:50pm</u>	JOB FINISH <u>1:00AM</u>
LEASE <u>Harshera</u>	WELL# <u>41</u>	LOCATION <u>Abertow 8W-3E</u>			COUNTY <u>Douglas</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2N-12W-12SE-46</u>			

CONTRACTOR Kalpa Oil Co. OWNER same

TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4140'</u>	AMOUNT ORDERED <u>110 sacks 60/40</u>
CASING SIZE _____ DEPTH _____	<u>69 seal 1 1/4 # 516-5-1</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4" 2</u> DEPTH <u>1800'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>66 @ 12.30 805.20</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>44 @ 6.10 268.40</u>
CEMENT LEFT IN CSG. _____	GEL <u>6 @ 16.50 99.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT	
MP TRUCK CEMENTER <u>Fuzz</u>	
HELPER <u>Wayne</u>	
BULK TRUCK	
# <u>377</u> DRIVER <u>Lainy</u>	
BULK TRUCK	
# _____ DRIVER _____	

REMARKS:
35sks @ 1800'
40sks @ 330'
10sks @ 40'
10sks mhl
15sks RH
Job complete @ 1:00AM
THANKS - Judd

STO. SEAL <u>27#</u>	@ <u>2.00</u>	<u>54.00</u>
HANDLING <u>117</u>	@ <u>1.90</u>	<u>222.30</u>
MILEAGE <u>.0845 km</u>	@ <u>782.00</u>	<u>782.00</u>
		TOTAL <u>2151.20</u>

CHARGE TO: Great Plains Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB <u>1800'</u>		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>7.5</u>	@ <u>500</u>	<u>375.00</u>
MANIFOLD _____ @ _____		
		TOTAL <u>1190.00</u>

Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side:

PLUG & FLOAT EQUIPMENT		
<u>1-8 1/2 plug</u>	@	<u>35.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL <u>35.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____
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