

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33486  
Name: Dark Horse Oil Company, LLC.  
Address: 34861 Forest Park Drive  
City/State/Zip: Elizabeth, CO 80107-7879  
Purchaser: NA  
Operator Contact Person: Douglas C. Frickey  
Phone: (303) 646-5156  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>August 04, 2006</u>	<u>August 07, 2006</u>	<u>August 07, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20982-0000  
County: Decatur  
Approx. C SW NW Sec. 6 Twp. -3- S. R. -27-  East  West  
1820 feet from S (N) (circle one) Line of Section  
525 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Simpson Well #: 1-6  
Field Name: NA  
Producing Formation: NA  
Elevation: Ground: 2651 Ft. Kelly Bushing: 2656 Ft.  
Total Depth: 2136 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 221 ft. with 160 sks. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt</sup>

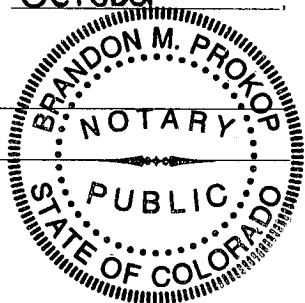
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 24,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

PA - Dlg. 1125108

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: October 24, 2006  
Subscribed and sworn to before me this 24th day of October  
20 06  
Notary Public: Brandon M. Prokop  
Date Commission Expires: 11/23/2007



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
OCT 26 2006  
KCC WICHITA

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Simpson Well #: 1-6  
 Sec. 6 Twp. -3- S. R. -27-  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Drilling ahead to 2136 feet and lost circulation.  
 Unable to regain circulation after several attempts.  
 Decision was made to plug and abandon.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 lb.	221 ft.	Common	160 sks	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**OCT 26 2006**  
**KCC WICHITA**

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
\*  
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Invoice Number: 103765

Invoice Date: 08/10/06

Sold Dark Horse Oil Company  
To: 34861 Forest Park DR  
Elizabeth, CO  
80107

71730

 **ENTERED**  
8/14/06

Cust I.D.....: Dark  
P.O. Number...: Simpson 1-6  
P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	12.2000	1952.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	68.00	MILE	15.1200	1028.16	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	68.00	MILE	6.0000	408.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 486.53  
ONLY if paid within 30 days from Invoice Date

Subtotal:	4865.31
Tax.....:	144.58
Payments:	0.00
Total....:	5009.89
	<u>486.53</u>
	<b>4523.36</b>

8-5/8" SURFACE CASING CEMENT

RECEIVED  
OCT 26 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 25944

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-4-06</u>	SEC. <u>6</u>	TWP. <u>3<sup>s</sup></u>	RANGE <u>27<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>5:15 pm</u>	JOB STARTED <u>6:45 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Simpson</u>	WELL # <u>1-6</u>	LOCATION <u>O Bedin 7E-1/2S-E1S</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MucFin Dds Co #3</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>221'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>221'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13- BDL</u>	

CEMENT	
AMOUNT ORDERED <u>160 SKS com</u>	
<u>3% CC - 2% bel</u>	
COMMON <u>160-SKS @ 12<sup>20</sup></u>	<u>1,920<sup>00</sup></u>
POZMIX	@
GEL <u>3-SKS @ 16<sup>65</sup></u>	<u>49<sup>95</sup></u>
CHLORIDE <u>5-SKS @ 46<sup>60</sup></u>	<u>233<sup>00</sup></u>
ASC	@

HANDLING <u>168-SKS @ 1<sup>90</sup></u>	<u>319<sup>20</sup></u>
MILEAGE <u>94 \$18 SK/mile</u>	<u>1,028<sup>76</sup></u>
TOTAL	<u>3,582<sup>31</sup></u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Walt</u>	
# <u>102</u> HELPER <u>Lannie</u>	
BULK TRUCK	
# <u>218</u> DRIVER <u>Kelley</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

Cement Did Circ

Thank You

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>815<sup>00</sup></u>
EXTRA FOOTAGE @	
MILEAGE <u>68-miles @ 6<sup>00</sup></u>	<u>408<sup>00</sup></u>
MANIFOLD @	
	@
	@

TOTAL 1,223<sup>00</sup>

CHARGE TO: Duck Horse Oil Co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1- Surface Plug @</u>	<u>60<sup>00</sup></u>
	@
	@
	@
	@
TOTAL	<u>60<sup>00</sup></u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Lambert

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
OCT 26 2006  
KCC WICHITA


Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 103766  
 Invoice Date: 08/10/06

Sold Dark Horse Oil Company  
 To: 34861 Forest Park DR  
 Elizabeth, CO  
 80107

71890

 **ENTERED**  
 8/14/06

Cust I.D.....: Dark  
 P.O. Number...: Simpson 1-8  
 P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	205.00	SKS	12.2000	2501.00	T
Chloride	2.00	SKS	46.6000	93.20	T
FloSeal	51.00	LBS	2.0000	102.00	T
Handling	277.00	SKS	1.9000	526.30	T
Mileage	68.00	MILE	24.9300	1695.24	T
277 sks @.09 per sk per mi					
Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	68.00	MILE	6.0000	408.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 617.57  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6175.74  
 Tax.....: 389.07  
 Payments: 0.00  
 Total....: 6564.81  
617.57  
**5947.24**

**PLUG LOST CIRCULATION CEMENT**

**RECEIVED**  
 OCT 26 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 21727

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Corkley

DATE <u>8-6-06</u>	SEC. <u>8</u>	TWP. <u>25</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:10 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>S. mp 5011</u>	WELL # <u>1-8</u>	LOCATION <u>Cherlin 7E 1/2 S E 15</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>		

OLD OR  NEW (Circle one)

CONTRACTOR Mu-fin City Rig 3

TYPE OF JOB Plug Lost Circulation

HOLE SIZE 7 7/8 T.D. 2136

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 1900'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 323-281 HELPER Andrew

BULK TRUCK \_\_\_\_\_

# 399 DRIVER Darvin

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Lost Circulation 2136. Spurred 5 sacks  
w/ 32 sacks at 1900'. Disp Hole in Hole  
cut a Plug spurred at bits. Plug Dis w/ 100 lbs  
2nd Plug 1525' w/ 80 sacks  
3rd Plug 275' w/ 40 sacks  
4th Plug 40' w/ 10 sacks  
15 sacks in Rat Hole  
10 sacks in mouse hole  
waited 4 hrs on 1st plug. Thank you  
filled hole. stayed full.

CHARGE TO: Dark horse oil co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER SGAR

CEMENT AMOUNT ORDERED

27 sacks com 1/4" Flo Seal  
Used 5/8" com 1/4" Flo Seal 25 sacks

COMMON 2.05 sacks @ 12.20 2501.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE 2 sacks @ 46.60  
2.00 93.20

ASC \_\_\_\_\_ @ \_\_\_\_\_

Flo Seal 518 @ 2.00 102.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 207 sacks @ 1.90 393.30

MILEAGE 99 / 5K / mile 1695.29

TOTAL 4917.74

**SERVICE**

DEPTH OF JOB 1900'

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 68 miles @ 6.00 408.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1223.00

**PLUG & FLOAT EQUIPMENT**

8 7/8 Dry Hole Plug @ 35.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirk Van Pelt

PRINTED NAME \_\_\_\_\_

RECEIVED  
OCT 26 2006  
KCC WICHITA