

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33486
Name: Dark Horse Oil Company, LLC.
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Purchaser: NA
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: W W Drilling, LLC.
License: 33575
Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 20, 2006</u>	<u>July 26, 2006</u>	<u>July 26, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20983-0000
County: Decatur
Approx. SE NE NW Sec. 29 Twp. -2- S. R. -27- East West
1010 feet from S (N) (circle one) Line of Section
2425 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Uehlin Well #: 1-29

Field Name: NA
Producing Formation: NA
Elevation: Ground: 2612 Ft. Kelly Bushing: 2617 Ft.

Total Depth: 4058 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209 ft. with 160 sks. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

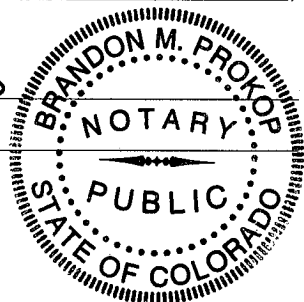
PA-Dig-11-25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: October 24, 2006
Subscribed and sworn to before me this 24th day of October
2006
Notary Public: Brandon M. Prokop
Date Commission Expires: 11/23/07



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

OCT 26 2006

KCC WICHITA

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Uehlin Well #: 1-29
 Sec. 29 Twp. -2- S. R. -27- East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log and Well Site Geologist Report.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	2236	+381
Base Anhydrite	2266	+351
Topeka	3363	-746
Heebner Shale	3526	-909
Toronto	3558	-941
Lansing	3567	-950
Base/Kansas City	3769	-1152
Arbuckle	4031	-1414

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 lb.	209 ft.	Common	160 sks	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
OCT 26 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31


Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103562

Invoice Date: 07/26/06

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 **ENTERED**
7/31/06

Cust I.D.....: Dark
P.O. Number...: Uehlin 1-29
P.O. Date.....: 07/26/06

Due Date.: 08/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	12.2000	1952.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	70.00	MILE	13.4400	940.80	E
168 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	70.00	MILE	5.0000	350.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 465.99
ONLY if paid within 30 days from Invoice Date

Subtotal:	4659.95
Tax.....:	140.80
Payments:	0.00
Total....:	\$ 4800.75
	<u>\$ 465.99</u>
	\$ 4334.76

8-5/8" SURFACE CASING CEMENT

RECEIVED
OCT 2 8 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25065

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>7-20-06</u>	SEC <u>29</u>	TWP. <u>2.5</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>UEH/IN</u>		WELL# <u>1-29</u>	LOCATION <u>OBERLIN 8E-2N-1/2E-37A</u>		COUNTY <u>OSCEOLA</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR WJW DRILL RIG #4 OWNER SHAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 210' CEMENT AMOUNT ORDERED

CASING SIZE 8 5/8" DEPTH 209' 160 SKS COM 3% CC 2% GEL

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 BBL.

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

377 DRIVER ALAN

BULK TRUCK DRIVER

REMARKS:

CEMENT did CIRC.

THANK YOU

CHARGE TO: DARK HORSE OIL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

COMMON	<u>160 SKS</u>	@	<u>12.20</u>	<u>1952.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 SKS</u>	@	<u>46.00</u>	<u>230.00</u>
ASC		@		
HANDLING	<u>169 SKS</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94 PER SKI</u>	MILE		<u>940.80</u>
TOTAL				<u>3494.95</u>

SERVICE

DEPTH OF JOB 209'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 70 MI @ 5.00 350.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1165.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kathy Stett

PRINTED NAME _____

RECEIVED
OCT 26 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 103635

Invoice Date: 07/27/06

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 **ENTERED**
8/09/06

Cust I.D.....: Dark
P.O. Number...: Vehlin 1-29
P.O. Date.....: 07/27/06

Due Date.: 08/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	12.2000	1390.80	T
Pozmix	76.00	SKS	6.1000	463.60	T
Gel	10.00	SKS	16.6500	166.50	T
FloSeal	48.00	LBS	2.0000	96.00	T
Handling	202.00	SKS	1.9000	383.80	T
Mileage	70.00	MILE	16.1600	1131.20	T
202 sks @.08 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	70.00	MILE	5.0000	350.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 497.19
ONLY if paid within 30 days from Invoice Date

Subtotal: 4971.90
Tax.....: 313.23
Payments: 0.00
Total....: 5285.13

497.19
4787.94

PLUG TO ABANDON CEMENT

RECEIVED
OCT 26 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

25930

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oaklay

DATE <u>7-26-06</u>	SEC <u>29</u>	TWP <u>25</u>	RANGE <u>27 W</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Uehlin</u>	WELL# <u>1-29</u>	LOCATION <u>Oberlin SE-2N-1/2E S2</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>		

CONTRACTOR W-W Dals #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4065'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" PH DEPTH 2265'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 190 sks 60/40 per

6% Cel, 1/4" Flo Seal

COMMON	<u>114 - sks @ 12.20</u>	<u>1,390.80</u>
POZMIX	<u>76 - sks @ 6.10</u>	<u>463.60</u>
GEL	<u>10 - sks @ 16.65</u>	<u>166.50</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal 48#</u>	@ <u>2.00</u>	<u>96.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>202 sks @ 1.90</u>	<u>383.80</u>
MILEAGE	<u>8¢ per sk/mile</u>	<u>1,131.20</u>
TOTAL		<u>3,631.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER _____

BULK TRUCK

399 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 sks @ 2265'

100 sks @ 1425'

40 sks @ 275'

10 sks @ 40'

15 sks in R.H.

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 70 miles @ 5.00 350.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,305.00

CHARGE TO: Darkhorse Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8

1-D-H Plug @ 35.00

@ _____

@ _____

@ _____

@ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kirby Strutt

Kirby Strutt
PRINTED NAME

RECEIVED
OCT 26 2006
KCC WICHITA