

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Scott Corsair

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

01/28/2008 02/04/2008 05/22/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24723-0000

Spot Description: 60' S & 140' E

N/2 -N/2 -SE - Sec. 24 Twp. 20 S. R. 21 East West

2250 Feet from North / South Line of Section

1180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Isern Well #: 2-24

Field Name: Steffen NW

Producing Formation: Mississippian

Elevation: Ground: 2226' Kelly Bushing: 2232'

Total Depth: 4390' Plug Back Total Depth: 4387'

Amount of Surface Pipe Set and Cemented at: 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1409' Feet

If Alternate II completion, cement circulated from: 1409'

feet depth to: surface w/ 130 sx crpt
AIFZ-Dig-8/22/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 41,000 ppm Fluid volume: 300 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Petroleum Engineer Date: 08/10/2009

Subscribed and sworn to before me this 10th day of August

20 09

Notary Public: Denise Corsair

Date Commission Expires: 8-15-13

KCC Office Use ONLY

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-13

Letter of Confidentiality Received

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Isern Well #: 2-24
 Sec. 24 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1420</td> <td>+812</td> </tr> <tr> <td>Heebner</td> <td>3740</td> <td>-1508</td> </tr> <tr> <td>Lansing</td> <td>3790</td> <td>-1558</td> </tr> <tr> <td>BKC</td> <td>4131</td> <td>-1899</td> </tr> <tr> <td>Ft. Scott</td> <td>4301</td> <td>-2069</td> </tr> <tr> <td>Cherokee</td> <td>4318</td> <td>-2086</td> </tr> <tr> <td>Mississippian</td> <td>4374</td> <td>-2142</td> </tr> </table>	Name	Top	Datum	Anhydrite	1420	+812	Heebner	3740	-1508	Lansing	3790	-1558	BKC	4131	-1899	Ft. Scott	4301	-2069	Cherokee	4318	-2086	Mississippian	4374	-2142
Name	Top	Datum																							
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Cherokee	4318	-2086																							
Mississippian	4374	-2142																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	211'	Common	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4389'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1409'-Surface	Swift SMD	130	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4376-4382'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4371'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>05/22/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity <u>34</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4376-4382' Perf</u>
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CHARGE TO: American Warrior, Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13352

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, Ks 2. Ness City, Ks
 WELL/PROJECT NO.: 2-24 LEASE: Iscon COUNTY/PARISH: Ness STATE: Ks CITY: DATE: 2-4-08 OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: SE/Bozine, Ks ORDER NO.:
 WELL TYPE: oil WELL CATEGORY: Wildcat JOB PURPOSE: Cement 5 1/2" Longstring WELL PERMIT NO.: WELL LOCATION: 21-20s-21W
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE RENECE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	25	Mi.			400	100.00
578		1			Pump Charge - Longstring	100		4371	ft.	1250.00	1250.00
221		1			Liquid KCL	2	gal			26.00	52.00
221		1			Mud Push	500	gal			0.75	375.00
290		1			D-Air	2	gal			32.00	64.00
402		1			Centralizers 5 1/2"	600		5 1/2	in	100.00	600.00
403		1			Cement Baskets 5 1/2"	200		5 1/2	in	300.00	600.00
404		1			Port Collar 5 1/2"	100		5 1/2	in	2300.00	2300.00
406		1			Latch-down Plug + Packer 5 1/2"	100		5 1/2	in	235.00	235.00
407		1			Insert Float Shoe w/fitup 5 1/2"	100		5 1/2	in	310.00	310.00
		2			Page 2 of 2 - Continuation						2790.73

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED: 2-4-08 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8810 73
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-1-08 PAGE NO. 1

CUSTOMER AWT WELL NO. A-24 LEASE I30RN JOB TYPE Cement Lining TICKET NO. 13352

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-4390' DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0150						5 1/2	DN location - Rig changing over to run 5 1/2" 15.5" casing to 4391'
	0250							Start casing - Insert float shoe / fill up latch down battie - shoot 1/2" 68' joints out #59-100-98
								Centralizers 1, 2, 3, 4, 5, 7, 1
								Cement Baskets #6 - #72
								Port Collar #72 @ 1409' - Draw ball 105' 20 ft.
	0435							Fin running casing - Hookup to cir
	0440							Start cir casing / Drisco Mud / (Not Rotating Casing)
	0545	1 to 5	12				400	Fin cir casing. Hook to P.T.
		5 1/4	20				500	Pump 500 GAL Mud flush
							570	Pump 20 BBI KCL flush
								Start mixing 150 STS FA-2 cut (with TRK)
	0605		36					Finish mixing mud. Wash Pump & Lines
								Release Latch down Plus
	0628	5 1/2					570	Start Hot Disp
		7	77				520	Caught lift/press - slow rate
		6					605	Press before plugdown
	0634		103 1/2				1500	Plug down - Hold - Release & Heel & hook up & hook up
	0630							Job complete

Thanks Ann, Blaine & Shane

SWIFT SERVICES CORPORATION

AUG 13 2009



PO-Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13352

CUSTOMER: American Leasing Tax
WELL: Esopa # 2-21
DATE: 2-4-08
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		NO.	ACTY	DR			QTY	UNIT	QTY	UNIT		
325		2				Standard Cement EA-2	150	SK	14100	LBS	12.50	1875.00
276		2				Fluents 1/4" / SK	38	LBS	1/4"	# / SK	1.25	47.50
283		2				Salt	750	LBS	10	%	20	150.00
204		2				Colseal	2	SK	5	%	30.00	210.00
285		2				CFR-1	70	LBS	1/2	%	4.50	315.00
581		2				SERVICE CHARGE Cement						
						MILEAGE CHARGE						
						TOTAL WEIGHT	150	SK				187.50
						LOADED MILES	25					195.73
						TON MILES						195.73

CONTINUATION TOTAL 2990.73



CHARGE TO: AMERICAN WARRIOR Tax
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 13383

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 2-24
 LEASE: ISEBEN
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: NESS CITY
 DATE: 2-12-08
 OWNER: SAME
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: H-D
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LOUATON
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: BAZINE KS-4E, 10S, 2E, 1/2S
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30	MZ			4.00	120.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DRY SOCKET STANDARD	130	SKS			15.00	1950.00
276		1			FLOCEL	50	lbs			1.25	62.50
290		1			D-AIR	2	GN			32.00	64.00
581		1			SERVICE CHARGE CEMENT	200	SKS			1.25	250.00
583		1			DRAYAGE	19970	lbs	299.55	ftm	1.00	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 2-12-08
 TIME SIGNED: 0930
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3996	05
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				131	25
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO			
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4127.30

7.55 TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: WAYNE WILSON APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-12-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 2-24 LEASE ISERN JOB TYPE CEMENT PORT COLLAR TICKET NO. 13383

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR c 1409
	0945				✓		1000	PSI TEST CASING - HELD
	0950	3	2	✓		400		OPEN PORT COLLAR - 2JTS ENTER
	1000	4	72	✓		400		MIX CEMENT 130 SWS SMD 1/4" / S FLOCC
	1025	3	4	✓		450		DISPLACE CEMENT
	1035				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 10 SWS CEMENT TO BIT
	1050	3 1/2	20		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1130							JOB COMPLETE

THANK YOU
WAYNE, BRETT, ROW

AUG 1 2008

BASIC

energy services, L.P.

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED

TREATMENT REPORT

Customer American Warrior	Lease No.	Date 1-28-08
Lease Esora	Well # 2-24	
Field Order # 18006	Station Pratt	County Ness
Casing # 8 5/8 25	Depth 211	State KS
Type Job CNW - Surface	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 25	Tubing Size	Shots/Ft 175 sks	Cement 60/40 POZ	Acid 1.25% HCl	RATE	PRESS	ISIP	
Depth 211	Depth	From	To 2706'	Pre Pad	Max		5 Min.	
Volume 13-3	Volume	From	To 3706'	Pad chloride	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 200	Packer Depth	From	To	Flush 12.6 bbl	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19869	12992	19889	19832	21010				
Driver Names	Orlando	Lesley	Boles						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					On location Safety Meeting
					Run 5 Ity. 8 5/8 25 [#] Casing
					Casing on Bottom
					Hook up to casing Break line w/ris
7:10	250		5	5	H2O Ahead
7:11	200		35	5	Mix 175 sks 60/40 POZ @ 14.7 [#] /gal
					shot down
					Release plug
7:27	0		0	5	Start Displacement
7:00	150		12.6	4	Plug Down
					Circulated 7 bbl cement to pit
					Circulation thru Job
					Job Complete,
					Thank, Steve

Burden - 2N - 4W - 4N - 4W - 3N - 2W - 1/2 S - Winty

BASIC

energy services, L.P.

FIELD ORDER 18006

Subject to Correction

Date	1-28-08	Customer ID	Lease	Ison	Well #	2-24	Legal	24-20-21
C H A R G E	American Warrior		County	Ness	State	KS	Station	Pratt
	Depth	226	Formation		Shoe Joint	42	Job Type	CNW-Surface
	Casing	8 5/8 25'	Casing Depth	211	TD	226		
	Customer Representative					Treater		

AFE Number	PO Number	Materials Received by	X Curtis L. Miller
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175sk	60/40 Puz		1874.25
P	C310	453Lb	Calcium Chloride		453.00
P	F163	1ea	Wooden Cement Plug 8 5/8		88.90
P	E100	240mi	Heavy Vehicle Mileage		1200.00
P	E101	120mi	Pickup Mileage		360.00
P	E104	906tn	Bulk Delivery		1449.60
P	E107	175sk	Cement Service Charge		262.50
P	E891	1ea	Service Supervisor		150.00
P	R200	1ea	Cement Pumper 0-300'		924.00
P	R701	1ea	Cement Head Rental		250.00
Discounted price plus taxes					5890.29

KANSAS CORPORATION COMMISSION
AUG 13 2009
RECEIVED